

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-FM 6.121, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: BP AMERICA PRODUCTION COMPANY

Well Name: FUYEAR #2

Original Comp. Date 03/04/76 Original Total Depth 2804

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

<u>01/29/76</u>	<u>03/04/76</u>	<u>12/04/07</u>
Spud-Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 187-20205-00-01

County STANTON

C W2 E2 Sec. 23 Twp. 28S S. R. 40W  E  W

2590' FNL Feet from S/N (circle one) Line of Section

2050' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name FUYEAR GU Well # 2

Field Name PANOMA

Producing Formation CHASE/COUNCIL GROVE

Elevation: Ground \_\_\_\_\_ Kelley Bushing 3260

Total Depth 2804 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to Dog-Photos w/ \_\_\_\_\_ sx cmnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

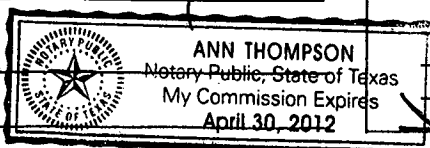
Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 04/15/08

Subscribed and sworn to before me this 1st day of May

Notary Public Ann Thompson

Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY

N RECEIVED  
 Letter of Confidentiality Corporation COMMISSION  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received MAY 02 2008  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution [Signature] CONSERVATION DIVISION  
 WICHITA, KS

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name FUYEAR

Well # 2

Sec. 23 Twp. 28S S.R. 40W  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
**NUCLEAR LOG - 02/04/76**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
<b>CHASE</b>	<b>2259</b>	<b>KB</b>	
<b>COUNCIL GROVE</b>	<b>2527</b>	<b>KB</b>	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2260-2270 / HERRINGTON</b>	<b>ACIDIZED-15% HCL ACID / 8,000 GALS</b>	
	<b>2330-2340 / WINFIELD</b>	<b>(11/28/2007)</b>	
	<b>2393-2403 / TOWANDA</b>		
	<b>2434-2454 / FORT RILEY</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <b>12/04/07</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

(If vented, submit ACO-18.)

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name FOYEAR

Well # 2

Sec. 23 Twp. 28S S.R. 40W  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy)  Yes  No  
 List All E.Logs Run:  
**NUCLEAR LOG - 02/04/76**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2259	KB	
COUNCIL GROVE	2527	KB	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION  
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24 #</u>	<u>640</u>		<u>385</u>	
<u>PRODUCTION</u>		<u>5 1/2</u>	<u>15 1/2 #</u>	<u>2803</u>		<u>800</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
<u>4</u>	<u>2260-2270 / HERRINGTON</u>	<u>ACIDIZED-15% HCL ACID</u>	<u>/ 8,000 GALS</u>	
	<u>2330-2340 / WINFIELD</u>			
	<u>2393-2403 / TOWANDA</u>			
	<u>2434-2454 / FORT RILEY</u>			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
<u>12/04/07</u>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACC-18)  Other (Specify) \_\_\_\_\_