

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser:
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: JOSH AUSTIN
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
01/05/08 01/09/08 1-10-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23494-0000
County: STAFFORD
C NE SE Sec. 29 Twp. 21 S. R. 13 East West
1980 feet from S/N (circle one) Line of Section
660 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KELLER Well #: 1
Field Name: GATES
Producing Formation:
Elevation: Ground: 1905' Kelly Bushing: 1910'
Total Depth: 3822' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 771 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan DG 6/10/08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schreier
Title: CLERK Date: MARCH 7, 2008
Subscribed and sworn to before me this 7 day of March
20 08
Notary Public: Bessie M DeWerff
Date Commission Expires: 5-20-08

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution
MAR 10 2008

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: KELLER Well #: 1
 Sec. 29 Twp. 21 S. R. 13 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	771'	A-COMMON	200	3% CC, 1/4# CF
					60/40 POZMIX	150	3% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **KELLER #1**
C NE SE Sec 29-21-13
WELLSITE GEOLOGIST: Josh Austin Stafford Co., KS
CONTRACTOR: Petromark Drilling ELEVATION: GR: 1905'
KB: 1910'
SPUD: 1/5/08 @ 4:30 P.M. PTD: 3850'

SURFACE: Ran 18 jts New 24# 8 5/8" Surface Casing, Cut 779', Tally 761', Set @ 771'
w/ 200 sx A-Common 3%CC & 1/4# Cell Flake, 150 sx 60/40 Pozmix, 3%CC & 1/4# Cell Flake
Plug Down @ 7:45 A.M. 1/6/09, Did Circulate by Basic Energy # 20756

1/03/08 Move In
1/05/08 Will Rig Up
1/06/08 779' WOC - will bust Plug @ 7:45 P.M.
1/07/08 1720' Drilling
1/08/08 2610' Drilling
1/09/08 3380' Drilling
1/10/08 3822' RTD

Plugging:

1st Plug @ 810' w/ 50 sx
2nd Plug @ 360' w/ 40 sx
3rd Plug @ 60' w/ 20 sx
4th Plug @ Rathole w/ 15 sx
Total 125 sx of 60/40 Pozmix 4% Gel, 1/4# Cell Flake by Basic Energy
Plug Down @ 3:15 P.M.
KCC: Richard Lacey

SAMPLE TOPS:

Heebner	3239	(-1324)
Toronto	3260	(-1345)
Douglas	3275	(-1360)
Brown Lime	3370	(-1455)
Lansing	3388	(-1473)
Base Kansas City	3610	(-1695)
Marmaton	3627	(-1712)
Cherty Congl	3649	(-1734)
Viola	3817	(-1902)
RTD	3822	(-1907)

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WICHITA, KS

Customer L.D. Drilling Inc	Lease No.	Date 1-10-08	
Lease Keller	Well # 1		
Field Order # 17998	Station Pratt	Casing	Depth
Type Job C.N.W. - P.T.A.	Formation	County Stafford	State KS
		Legal Description 29-31-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			105 sks	Acid- 60/40 P.O.Z.				
Depth	Depth	From	To	Pre Pad 7 3/8 60'	Max			5 Min.
Volume	Volume	From	To	Radial - 1/4" Cells	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager Dana Scott	Treater Steve Orland
Service Units 21643 19789/19842	19806/19863	
Driver Names Orland	Lachner	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					On location. Safety meeting
			1st plug @ 810	w/50 sks 60/40 P.O.Z @ 13.5"	
9:15			15	4	H2O
			12	4	Cement
			7	4	H2O
2:40			2nd plug @ 360	w/40 sks 60/40 P.O.Z @ 13.7"	
			5	4	H2O
			10	4	Cement
			1	4	H2O
3:10			3rd plug @ 60	w/20 sks 60/40 P.O.Z @ 13.7"	
			5	4	Cement
			1/2	4	H2O
3:15			plug @ 11	w/15 sks 60/40 P.O.Z	
			4	4	Cement
					wash pump truck
					Job Complete Thank you

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BASIC

energy services, L.P.

FIELD ORDER

20756

Subject to Correction

Date 1-6-08	Customer ID	Lease Keller	Well # 1	Legal 29-21-13
L.D. Drilling Inc.		County Stafford	State KS	Station 1975
Depth 850	Formation Anhydrite	Shoe Joint 40'		
Casing 8 7/8	Casing Depth 779'	TD 770	Job Type 32" bore CWL	
Customer Representative David		Treater Garry Humphries		
AFE Number	PO Number	Materials Received by X <i>J. Mickli</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D201	200 SX	A-Con Blend		
Lib	D203	150 SX	60/40 Pbz		
Lib	C194	88 lb	Cell-Flake		
Lib	C310	951 lb	Calcium Chloride		
Lib	F145	1 ea	Top Rubber Cement Plug 8 7/8"		
Lib	E100	90 mi	Heavy Vehicle Mileage		
Lib	E101	45 mi	Pickup Mileage		
Lib	E104	713 TM	Bulk Delivery		
Lib	E107	350 SX	Cement Service Charge		
Lib	E891	1 ea	Service Supervisor		
Lib	R202	1 ea	Casing Cement Pump		
Lib	R701	1 ea	Cement HEAD Rental		
			Discounted Total		\$ 8414.78
			Plus Tax		

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CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>1-6-08</i>
Lease <i>Keller</i>	Well # <i>1</i>	
Field Order # <i>20756</i>	Station <i>1975</i>	Casing <i>8 5/8</i>
Type Job <i>Surfoc</i>	Formation <i>CNW</i>	Depth <i>850</i>
		County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>29-21-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>200sx A-Con</i>	RATE <i>2% (C)</i>	PRESS <i>1/4 Cell</i>	SIP <i>1/4 Cell</i>
Depth <i>117</i>	Depth	From	To	Pre Pad <i>(2.56 ft 3/8)</i>	Max <i>(15.46 gal/sk)</i>		5 Min.
Volume <i>41</i>	Volume	From	To	Pad <i>150sy 10/40</i>	Min <i>0.02</i>		0 Min
Max Press <i>300</i>	Max Press	From	To	Frac <i>(1.25 ft 3/8)</i>	Avg <i>(5.71 gal/sk)</i>		15 Min.
Well Connection <i>3</i>	Annulus Vol.	From	To		HHP Used <i>47</i>		Annulus Pressure
Plug Depth <i>21</i>	Packer Depth	From	To	Flush <i>661 1/20</i>	Gas Volume		Total Load

Customer Representative <i>DAVE</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
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Service Units	<i>19888</i>	<i>19827</i>	<i>19843</i>	<i>19805</i>	<i>19883</i>				
Driver Names	<i>Garry</i>	<i>Marty</i>	<i>Marty</i>	<i>Lalo</i>	<i>Lalo</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>Arrive on loc</i>
<i>0110</i>					<i>Wait on 1 pizer</i>
<i>0330</i>					<i>Start in hole w/ 8 5/8" casing</i>
<i>0535</i>					<i>Casing on Bottom (rec. Well)</i>
<i>0335</i>					<i>Rig up Equip.</i>
<i>0630</i>					<i>Safety Meeting</i>
<i>0640</i>	<i>50</i>		<i>91</i>	<i>4.3</i>	<i>Pump lead slurry 200sy Acid @ 12"</i>
<i>0700</i>	<i>50</i>		<i>33</i>	<i>4.3</i>	<i>Pump Tail Slurry 150sy 10/40 Hz @ 11.7"</i>
<i>0713</i>					<i>Drop Plug</i>
<i>0715</i>	<i>50</i>		<i>47</i>	<i>3</i>	<i>Pump Displacement Water</i>
<i>0730</i>	<i>300</i>		<i>47</i>	<i>2</i>	<i>Land Plug</i>
<i>0731</i>					<i>Pressure Shut in Well Head</i>
<i>0735</i>					<i>Rig up Equipment</i>
<i>0815</i>					<i>Crew leave loc</i>

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