

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser:
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
12/20/07 01/02/08 1/3/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23496-0000
County: STAFFORD
77N_csw_NW_SE Sec. 23 Twp. 22 S. R. 14 East West
1727 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SCHARTZ CHISHOLM Well #: 1
Field Name: OSCAR
Producing Formation:
Elevation: Ground: 1924' Kelly Bushing: 1929'
Total Depth: 3880' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 728 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan DG 6/10/08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: MARCH 6, 2008
Subscribed and sworn to before me this 6 day of MARCH
20 08
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED MAR 10 2008
KCC WICHITA
NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY APPT. EXP. 2-2-11

Operator Name: L. D. DRILLING, INC. Lease Name: SCHARTZ CHISHOLM Well #: 1
 Sec. 23 Twp. 22 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	728'	COMMON	450	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

RECEIVED

MAR 10 2008

KCC WICHITA

*** Attachment to and Made a Part of ACO1: Schartz Chisholm #1, Sec 23-22-14, Stafford Co., KS
DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **SCHARTZ CHISHOLM #1**
 77' N of C of SW NW SE
 WELLSITE GEOLOGIST: Jim Musgrove/Josh Austin Sec 23-22-14, Stafford Co.
 CONTRACTOR: Petromark Drilling, LLC ELEVATION: GR: 1924'
 KB: 1929'
 SPUD: 12/20/07 @ 4:30 P.M. PTD: 3850'
 SURFACE: Ran 17 jts New 23# 8 5/8" Surface Casing, Tally 717', Set @ 728', w/ 450 sx of
 Common 3% CC, 2% Gel by Allied #26412, Did Not Circulate, Will 1"
 Plug Down 9:00 A.M.

12/20/07 Move in, rig up & Spud	<u>DST #1 3580 - 3610' Lansing H & I Zone</u>
12/21/07 735' Wait on Cement - SI for Christmas	TIMES: 45-45-45-45
12/22 to 12/26 Merry Christmas!	BLOW: 1st Open: fair blow
12/27/07 Drilled Plug @ 2:15 P.M.	2nd Open: stg blow (bob in 5 Min)
12/28/07 1800' Drilling	RECOVERY: 30" olm, 270" gip
12/29/07 2605 Drilling	IFP: 28-31 ISIP: 248
12/30/07 3448 Drilling	FFP: 32-35 FSIP 219
12/31/07 3610 On bank w/DST 1	TEMP: 103 degrees
01/01/08 3685' Drilling	<u>DST #2 3610 - 3640' Lansing J</u>
01/02/08 3848' CFS in Arbuckle	TIMES: 45-45-45-45
01/03/08 RTD 3880' - No Log	BLOW: 1st Open: strong bl blt to 8"
	2nd Open fair 4" blow
Plugging:	RECOVERY: 30' gip, 90' socm. 60' mw
1st Plug @ Top of Arbuckle w/ 50 sx	IFP: 37-70 ISIP: 750
2nd Plug @ 750' w/ 50 sx	FFP: 79-87 FSIP 694
3rd Plug @ 240' w/ 40 sx	TEMP: 103 degrees
4th Plug @ 60' w/ 20 sx	<u>DST #3 3747 - 3775' Viola</u>
5th Plug @ Rathole w/ 15 sx	TIMES: 30-45-45-60
Total 175 sx of 60/40 Pozmix 4% Gel	BLOW: 1st Open: fair 3" blow
by Basic Energy Ticket # 17977	2nd Open: fair 3" blow
KCC: Steve Durrant	RECOVERY: 150' gip, 30'vsocm
	(1%oil, 99% mud)
<u>SAMPLE TOPS:</u>	IFP: 13-20 ISIP: 76
Heebner 3319 (-1390)	FFP: 20-24 FSIP 90
Toronto 3341 (-1412)	TEMP: 104 degrees
Brown Lime 3450 (-1521)	<u>DST #4 3786 - 3848' Simpson/Arbuckle</u>
Lansing 3463 (-1534)	TIMES: 30-30
Base Kansas City 3689 (-1760)	BLOW: 1st Open: weak, 1/4" blow
Viola 3746 (-1817)	2nd Open: N/A
Simpson Shale 3789 (-1860)	RECOVERY: 20'osm
Arbuckle 3843 (-1914)	IFP: 11-20 ISIP: 72
RTD 3880 (-1951)	TEMP: 97 degrees

RECEIVED
 MAR 10 2008

KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **26412**
Great Bend

DATE <i>12-21-07</i>	SEC. <i>23</i>	TWP. <i>22</i>	RANGE <i>14</i>	CALLED OUT <i>2:00</i>	ON LOCATION <i>5:30 AM</i>	JOB START <i>8:00 AM</i>	JOB FINISH <i>9:00 AM</i>
LEASE <i>Schantz</i>	WELL # <i>1</i>	LOCATION <i>K. 19th Eden Valley Road</i>			COUNTY <i>Stallard</i>	STATE <i>Kansas</i>	
OLD OR (NEW) (Circle one)			<i>3 south 1/4 east</i>				

CONTRACTOR *Patromark* OWNER *L.A. Drilling Inc*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *735'*

CASING SIZE *8 5/8 NEW* DEPTH *735'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH *1" inch - 200 common 3% cc (used 140 ax cement)*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *40'*

PERFS.

DISPLACEMENT *BBIS 1120*

CEMENT

AMOUNT ORDERED *450 ax Common*

3% cc 2% gel

200 common 3% cc (used 140 ax cement)

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

EQUIPMENT

MB

PUMP TRUCK CEMENTER *L.A. Drilling Inc*

120 Steve HELPER *Tom Dickson*

BULK TRUCK

344 Tim DRIVER *Steve Tinsley*

BULK TRUCK

DRIVER

REMARKS:

*Ran 8 5/8 casing to bottom, 2000
circulation with rig mud. Hook up to
pump tab & mixed 450 ax Common
13% cc 2% gel. Shut down, change
pump over & release 8 5/8 - pig
Displacement with *BBIS 1120*
Cement did circulate. 8 5/8 in manifold.
Not 1" with 140 "ax to surface"*

MAR 10 2008

SERVICE **KCC WICHITA**

DEPTH OF JOB *735'*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

Head rental @ _____

CHARGE TO: *L.A. Drilling Inc*

STREET *7 Southwest 26 Avenue*

CITY *Great Bend* STATE *Kansas* ZIP *67530*

TOTAL _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Rubber plug @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Jim Mickle*

X Jim Mickle
PRINTED NAME

Thank you!

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

BASIC

energy services, L.P.

FIELD ORDER 17977

Subject to Correction

Date 1-3-08	Customer ID	Lease Schultz elkhorn	Well # 1	Legal 23-22-14
		County STAFFORD	State KS	Station PRATT
		Depth	Formation	Shoe Joint
L. D. DRILLING INC		Casing	Casing Depth	TD
		Customer Representative	Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X Dae Park
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	175 sk	60/100 post		1,994.25
P	C320	302 lb	concrete		75.50
P	4163	1 sk	wooden concrete plug 8 1/2"		89.90
P	E100	70 mi	Heavy Vehicle Mileage		450.00
P	E101	45 mi	Pickup Mileage		135.00
P	E104	340 ton	Bulk Delivery		544.00
P	E107	175 sk	concrete service charge		262.50
P	E991	1 EA	Service Support		150.00
P	R208	1 EA	Casing Cement Pump 3501-4,000		1,680.00
<p><i>Thanks for your assistance!</i></p> <p><i>WDP</i></p>					
<p><i>Thank you!</i></p>					
					4,734.14

RECEIVED
MAR 18 2008
KCC WICHITA

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. DRILLING INC</i>	Lease No.	Date <i>1-3-08</i>
Lease <i>Schertz Chisholm</i>	Well # <i>1</i>	
Field Order # <i>17977</i>	Station <i>PRATT</i>	Casing
		Depth
Type Job <i>CNW P.T.A.</i>	Formation	County <i>STAFFORD</i>
		State <i>KS</i>
		Legal Description <i>23-22-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>175 1/4 pol</i>	Max		5 Min.	
Volume	Volume	From	To	<i>P.T.A.</i>	Min		10 Min.	
Max Press	Max Press	From	To	Pad	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19807 19841 19960 19918</i>		
Driver Names <i>Sullivan M... Phys...</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0330					ON LOC SAFETY meeting Plug TO Abandon
0415	230		10	35	1" Plug 3350' w/ 50 sk 1/40 pol Start 11" spacer
			12.5		mix cont 50 sk
0420				30	START DISC w/ MUD
0435	230		4		Shut down pull pipe
					2" 750' w/ 50 sk 1/40 pol
0650			10	35	START 11" spacer
			12.5		mix cont 50 sk
			3		START DISC
0700					Shut down pull next plug
					3" 240' 40 sk 1/40 pol
0710	200			35	11" spacer
			10		mix cont
			3	2	Disc
0718					Shut down pull next plug
				35	Plug TOP 60' w/ 20 sk
0740	200				Plug R.H 15 sk
0745					
0830					Job Complete. Thank you

RECEIVED

10 20

KCC WICHITA