

Operator Name: Millennium Oil & Gas Lease Name: Barnett Well # 2A
 Sec. 24 Twp. 34 S. R. 6 East West County: Cowley County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		original submitted with ACO-1 on 2-26-07		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	original submitted with ACO-1 on 2-26-07		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ROBERT T. HOPKINS - CERTIFIED PETROLEUM GEOLOGIST

709 Harold Avenue, Salina, Kansas 67401

cell phone (785) 819-2460

e-mail: robert.hopkins@wilsonco.com

November 23, 2006

Robert Bowers
Millenium Oil and Gas, Inc.
P.O. Box 70
Dexter, Kansas 67038

Re: Millenium - #2A Barnett, NE SW SW, Sec. 24-34s-6e, Cowley County, Kansas

Dear Mr. Bowers:

The #2A Barnett well was TD'd on November 22, 2006, and 2672 ft of 4.5" 10.5# casing was run and cemented for completion attempt. No open-hole log was run. Following is a summary of shows observed in this well and a sample top comparison. This letter is accompanied by the lithologic log I prepared during drilling. The lithologic log has a scale of 5" = 100', for purposes of correlation to the cased-hole electric log to be run. Note that drilling measurements were taken from kelly bushing (KB) at an approximate elevation (not surveyed) of 1375 ft. Cased hole log measurements will be taken approximately from top of 4.5" casing, 5 to 10 ft shallower. The depths in this report should be thusly corrected when examining the cased-hole log prior to perforation.

Hydrocarbon shows (sample/drilling time depths):

- slight oil show in uppermost Stalnaker Sandstone 1643-1650', with 5 ugk (units gas kick) gas detector response. I believe this zone would not be economically productive.
- slight to fair oil show in middle Stalnaker Sandstone 1673-1684', with no gas detector response. I believe this zone would, at best, be marginally productive,
- good oil and gas show in uppermost Layton Sandstone 2116-2130', with 12 and 7 ugk gas detector response, in and below the zone. I believe this zone would be economically oil and gas productive, but with abundant saltwater. This corresponds to nearby wells which produce large volumes of saltwater from this zone.
- slight oil and gas show in lower Layton Sandstone 2167-2172', with 8 ugk gas detector response. I believe this zone would not be economically productive.

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- very slight oil show in Altamont Limestone 2563-2566', with no gas detector response. I believe this zone would not be economically productive.
- good oil and gas show in Pawnee Limestone 2618-2624', with 14 ugk gas detector response. I believe this zone would be economically productive.
- very slight oil show in Fort Scott Limestone 2664-2666', with 20 ugk gas detector response. I believe this zone would not be economically productive.
- very slight oil show in Mississippi Chert 2951-2960' with no gas detector response. I believe this zone would not be economically productive.
- very slight oil show in Arbuckle Dolomite 3357-3360', with no gas detector response. I believe this zone would not be economically productive.

There were several gas detector responses (shown on the lithologic log) that either were insignificant in response, or could not be correlated to a potential hydrocarbon reservoir by drill cuttings. Also, several shales and associated very thin coal beds exhibited responses. These may or may not be significant.

SAMPLE/LOG TOP COMPARISON:

<u>formation</u>	<u>sample tops</u> Millenium - #2A Barnett	<u>compared to</u> log of Millenium <u>Simmons #1 (SW24)</u>	<u>compared to</u> log of Millenium <u>Barnett #1 (SW24)</u>
Brown Ls.	1612(-237)	-0- (-237)	+5 (-242)
Stalnaker Sd.	1635(-260)	-4 (-256)	+7 (-267)
Layton Sd.	2116(-741)	-0- (-741)	-0- (-741)
lower KC Ls.	2294(-919)	-1 (-918)	+2 (-921)
Altamont Ls.	2536(-1161)	+4 (-1165)	+8 (-1169)
Pawnee Ls.	2613(-1238)	+7 (-1245)	+11 (-1249)
Verdigris Ls.	2764(-1389)	+6 (-1395)	below TD
Mississippi Chert	2951(-1576)	-3 (-1573)	
Arbuckle Dolo.	3357(-1982)	*	

* - The closest well I could find, that was drilled to the Arbuckle, had no show in that zone, and a formation top of (-1971), 11' higher than the Barnett 2A. This well was located in the NEc NW of Section 24, approximately 3/4 miles north of the Barnett 2A.

Based on the oil and gas shows in the Layton Sd. and the Pawnee Ls., the favorable structural position, and fair to good porosity in those zones, the Barnett 2A is worthy of a completion attempt. I recommend starting with the Pawnee Ls. for initial perforation, treatment, and testing.

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

*commencing long saving for
Completion*

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210736

Invoice Date: 11/28/2006 Terms:

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MILLENIUM OIL & GAS INC.
P.O. BOX 70
DEXTER KS 67038
(316)876-3441

BARNETT 2-A
10984
11/22/06
24-34-6

ch # 5685

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG	80.00	1.0000	80.00
1110	GILSONITE (50#)	450.00	.4600	207.00
1126A	THICK SET CEMENT	90.00	14.6500	1318.50
4254	TYPE B BASKET SHOE 4 1/2	1.00	1000.0000	1000.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
460	TON MILEAGE DELIVERY	1.00	405.17	405.17
492	CEMENT PUMP	1.00	800.00	800.00
492	EQUIPMENT MILEAGE (ONE WAY)	75.00	3.15	236.25
492	CASING FOOTAGE	2672.00	.17	454.24

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Parts:	2645.50	Freight:	.00	Tax:	153.44	AR	4694.60
Labor:	.00	Misc:	.00	Total:	4694.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2831 So. Eisenhower Ave. 68067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8855 Dorn Road 68778
620/839-5269

surface pipe cementing



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210556

Invoice Date: 11/16/2006 Terms: Page 1

MILLENIUM OIL & GAS INC.
P.O. BOX 70
DEXTER KS 67038
(316)876-3441

BARNETT 2-A
16571
11-13-06

ch#
5485

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	170.00	11.2500	1912.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1102	CALCIUM CHLORIDE (50#)	470.00	.6400	300.80
1107	FLO-SEAL (25#)	45.00	1.8000	81.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	600.00	1.05	630.00
485	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
485	EQUIPMENT MILEAGE (ONE WAY)	75.00	3.15	236.25

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WICHITA, KS

Parts:	2336.30	Freight:	.00	Tax:	135.52	AR	3958.07
Labor:	.00	Misc:	.00	Total:	3958.07		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

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820 E. 7th 67048
620/583-7884

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THAYER, Ks.
8855 Dorn Road 66776
620/839-5289