

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: N/A
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kitt Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 1-10-08 | 1-16-08 | 1-16-08 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-25145-0000
County: Barton
W/2 E/2 SW Sec. 23 Twp. 17 S. R. 11 East West
1210' FSL feet from S / N (circle one) Line of Section
1670' FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burmeister Well #: 2
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1853 Kelly Bushing: 1861
Total Depth: 3375' Plug Back Total Depth: 3375'
Amount of Surface Pipe Set and Cemented at 412' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API-DIA - w/ 6 1/4" O.D. _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 30000 ppm Fluid volume 500 bbis
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 3-10-08
Subscribed and sworn to before me this 10 day of March,
2008.
Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Burmeister Well #: 2
 Sec. 23 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-----------|------|-------|----------------|------|-------|--------|-------|------|---------|-------|-------|---------|-------|-------|---------|-------|-------|------------------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>648'</td> <td>+1211</td> </tr> <tr> <td>Base Anhydrite</td> <td>670'</td> <td>+1189</td> </tr> <tr> <td>Topeka</td> <td>2666'</td> <td>-805</td> </tr> <tr> <td>Heebner</td> <td>2919'</td> <td>-1058</td> </tr> <tr> <td>Toronto</td> <td>2938'</td> <td>-1077</td> </tr> <tr> <td>Lansing</td> <td>3038'</td> <td>-1177</td> </tr> <tr> <td>Base Kansas City</td> <td>3300'</td> <td>-1439</td> </tr> <tr> <td>Arbuckle</td> <td>3332'</td> <td>-1471</td> </tr> </table> | Name | Top | Datum | Anhydrite | 648' | +1211 | Base Anhydrite | 670' | +1189 | Topeka | 2666' | -805 | Heebner | 2919' | -1058 | Toronto | 2938' | -1077 | Lansing | 3038' | -1177 | Base Kansas City | 3300' | -1439 | Arbuckle | 3332' | -1471 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 648' | +1211 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Anhydrite | 670' | +1189 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2666' | -805 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 2919' | -1058 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 2938' | -1077 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3038' | -1177 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kansas City | 3300' | -1439 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3332' | -1471 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 25 | 412' | Common | 225 | 2%Gel, 3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|---|---------------------|

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

31016

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

1-11-08 *M.B.*

| | | | | | | | |
|------------------------------|--------|--------------|-------------------------------|------------------|---------------------|-------------------|--------------------|
| 10-08 | SEC 23 | TWP 17 | RANGE 11 | CALLED OUT 10:30 | ON LOCATION 1:00 PM | JOB START 4:00 PM | JOB FINISH 5:30 PM |
| Ermeister | | WELL # 2 | LOCATION Claflin + 156 Hwy 18 | | COUNTY Barton | STATE K.S. | |
| D OR <u>NEW</u> (Circle one) | | 3 1/2" N 9/5 | | | | | |

CONTRACTOR Southwind Rig #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 4 1/2"

CASING SIZE 8 5/8" DEPTH 4 1/2"

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15"

PERFS _____

DISPLACEMENT 25.2 bbl

OWNER _____

CEMENT AMOUNT ORDERED 225 sk Common

3 cc 2 gel

EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

224 HELPER Rick H.

BULK TRUCK # 260 DRIVER Matton

BULK TRUCK # _____ DRIVER _____

| | | | | |
|----------|---------------|---|--------------|----------------------|
| COMMON | <u>225 sk</u> | @ | <u>12.15</u> | <u>2733.75</u> |
| POZMIX | | @ | | |
| GEL | <u>4 sk</u> | @ | <u>18.25</u> | <u>73.00</u> |
| CHLORIDE | <u>7 sk</u> | @ | <u>51.00</u> | <u>357.00</u> |
| ASC | | @ | | |
| HANDLING | <u>236 sk</u> | @ | <u>2.05</u> | <u>483.80</u> |
| MILEAGE | <u>236 sk</u> | @ | <u>09 20</u> | <u>424.80</u> |
| | | | | TOTAL <u>4072.35</u> |

REMARKS:

10:00 AM Mat on rig Rig was still Drilling

1:45 PM Start out of the Hole with Collars

2:15 PM Start in the Hole with 8 5/8 surface pipe

11 point of 8 5/8

4:00 PM Circulate the Hole with Rig Mud Pump

4:30 PM Mix Cement + then Release the plug

Displace Plug Down with water

5:30 PM Cement did circulate to surface

SERVICE

| | | | | |
|-------------------|---------------|---|-------------|---------------|
| DEPTH OF JOB | <u>4 1/2"</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>893.00</u> |
| EXTRA FOOTAGE | <u>112'</u> | @ | <u>7.00</u> | <u>784.00</u> |
| MILEAGE | <u>20</u> | @ | <u>7.00</u> | <u>140.00</u> |
| MANIFOLD | | @ | | |
| HEAD RENTAL | | @ | | <u>110.00</u> |

CHARGE TO: Mai oil

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1,221.40

| | | | |
|---------------------|---|--------------|--------------|
| 1-8 5/8 wooden plug | @ | <u>66.00</u> | <u>66.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |

Thank You

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

