

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

MAR 17 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall Street, Suite 900
City/State/Zip: Midland, TX 79701
Purchaser: _____
Operator Contact Person: Henry N. Clanton
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Justin Carter

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-4-2007</u>	<u>10-16-2007</u>	<u>12-3-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21492-0000
County: Comanche County, Kansas
NW_NE - - Sec. 15 Twp. 33 S. R. 19 East West
660' feet from S / N (circle one) Line of Section
1,980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bunnell Well #: 15-2
Field Name: Colter West

Producing Formation: Mississippian
Elevation: Ground: 2,023' Kelly Bushing: 2,036'
Total Depth: 5,700' Plug Back Total Depth: 5,634'
Amount of Surface Pipe Set and Cemented at 674 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ ^{w/} ALT 1-Dlg - 6/12/08 sx cmt.

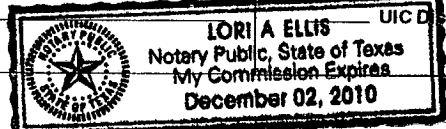
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton
Title: Managing Partner Date: 3/10/08
Subscribed and sworn to before me this 10th day of March,
2008.
Notary Public: Lori A. Ellis
Date Commission Expires: 12-2-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 3/31/08
 Wireline Log Received
 Geologist Report Received
UIC Distribution



Operator Name: ARES Energy, Ltd. Lease Name: Bunnell Well #: 15-2
 Sec. 15 Twp. 33 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density - Neutron, Sonic Log, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4,530'</td> <td>-2,494'</td> </tr> <tr> <td>Lansing "B"</td> <td>4,586'</td> <td>-2,550'</td> </tr> <tr> <td>Drum</td> <td>4,757'</td> <td>-2,721'</td> </tr> <tr> <td>Stark</td> <td>4,874'</td> <td>-2,838'</td> </tr> <tr> <td>Swope</td> <td>4,883'</td> <td>-2,847'</td> </tr> <tr> <td>Marmaton</td> <td>5,078'</td> <td>-3,042'</td> </tr> <tr> <td>Pawnee</td> <td>5,130'</td> <td>-3,094'</td> </tr> </table> <p style="text-align: center; font-size: small;">SEE ATTACHED PAGE FOR ADDITIONAL</p>	Name	Top	Datum	Lansing	4,530'	-2,494'	Lansing "B"	4,586'	-2,550'	Drum	4,757'	-2,721'	Stark	4,874'	-2,838'	Swope	4,883'	-2,847'	Marmaton	5,078'	-3,042'	Pawnee	5,130'	-3,094'
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'			
Surface	12-1.4"	8-5/8"	23#/Ft.	674'	65/35 POZ & Class A	180 Sx & 180 Sx	
Production	7-7/8"	5-1/2"	15.5#/Ft.	5,690'	Class H	175 Sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
4 jspf	Ft. Scott 5,175'-79'	500 gal 15% DSFE	
4 jspf	Miss 5,292'-96', 5,313'-16', 5,326'-32'	1500 gal 15% DSFE	
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		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size 2-3/8"	Set At 5,341'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-23-2008		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 350	Water Bbls. 1	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Well Completion Form ACO-1
ARES Energy, Ltd.
Bunnell 15-2
API No. 15-033-21492-0000
Section 15, T33S, R19W
Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Ft. Scott	5,168'	-3,132'
Cherokee Shale	5,180'	-3,144'
Mississippian	5,276'	-3,240'
Osage	5,640'	-3,604'

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MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

ARES ENERGY LTD.

March 11, 2008

VIA FEDERAL EXPRESS

Mr Walter Moody
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202

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MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

RE : Bunnell 15-2
Comanche County, Kansas
API: 15-033-21492-0000

Dear Mr. Moody,

Enclosed please find the following:

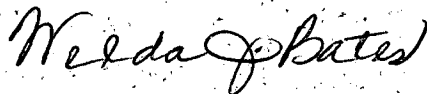
- 1) ACO-1 Well History Description of Well and Lease
- 2) Geologist Report
- 3) DST Report
- 4) Dual Induction Log
- 5) Dual Compensated Porosity Log
- 6) Borehole Compensated Sonic Log
- 7) Microresistivity Log
- 8) Sonic Cement Bond Log
- 9) Cementing tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS.**

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.



Welda J. Bates
Land Administrator

Enclosures



J & L Cementing Service, LLC

Ares Energy 8 5/8 Surface

Invoice Number	1253
Job Date	10/4/2007
Job Log Page	1

Lease; Bunnell # 15-2	County; Comanche, Kansas
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	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed
Circ. Cmt. To Surface	X				Casing	New/ 24	8 5/8	Surf.	630.3	1000
Well Circulated	X				Drill Pipe					
Plug Landed on Depth	X				Hole Size		12 1/4	Surf.	635	
Float(S) Held	X				Insert				33.13	
Plug Container Returned	X				Displacement Depth					

SKS	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix/Water (BBLs)	Slurry Vol. (BBLs)
180	35/65(PozA)+6%SPV-200+2%CaCl2+1/4pps Flake	1.83	9.1	12.8	39	59
210	Class A+2%CaCl+1/4pps Flake	1.18	5.2	15.6	26	44

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
11:30					On Loc.
12:00					Safety Meeting
12:30				2000	Test Pumps & Lines
12:58	2	5		90	H2O Ahead
1:01	4.5	59		70	Pump Lead Cmt.
1:17	4	44		50	Pump Tail Cmt.
1:28					Drop Plug
1:29	6	40		40	Start Displ.
1:45	2	39.5		285	Slow To Land (Fin. Lift)
				650	Land Plug
					Check Float (HELD)
		5			Good Cmt. To Pit
1:50					Job Complete

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 WICHITA, KS



J & L Cementing Service, LLC

Job Type: 5 1/2" Production

Invoice Number	1323
Job Date	10/16/2007
Job Log Page	1 / OF / 1

Charge To: Ares Energy	Lease Name: Bently 15-2 BUNNELL
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	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface		X			Casing	New	15.5#	5.5	Surface	5692	2000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Open Hole			7 7/8		5695	
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth			Surface		5650	2000

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBL/S)	Slurry Vol. (BBL/S)
175 sks	class H + 10% salt (BWOW) + 10% US Gypsum + 6 pps Gllsonite + .8% cfi-110 + .4% C-47	1.53	6.6	14.8	27.5	48

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
2:30 AM	0	0	0	0	Arrive at location and rigged up.
2:40 AM	0	0	0	0	Prime up pump truck then conduct safety meeting.
7:00 AM	0.5	3	0	0	Plug Mouse Hole
7:10 AM	0.5	4	0	0	Plug Rat Hole
7:30 AM	3	10	0	200	Mud clean
7:35 AM	5	15	0	200	Fresh water spacer
7:40 AM	6	10	0	300	Pump Cement
7:49 AM	6	48	0	300	Pump Cement
7:50 AM					Shut down/wash pumps and lines/drop latch down plug
7:53 AM	3	5		400	Start displacement
8:10 AM	8	131	0	1500	Landed plug and floats held
8:45 AM					Rig down / leave location

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