

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 West Douglas #520  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Oneck  
Operator Contact Person: K. Todd Allam  
Phone: (316) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: Willis Nigh

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Vincent Oil Corporation  
Well Name: Yohn 1-36

Original Comp. Date: 12-16-04 D&A Original Total Depth: 4832  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12-06-007</u>	<u>12-20-007</u>	<u>1-10-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21556-0001  
County: Kiowa  
N/2 - N/2 - SE - Sec. 36 Twp. 27 S. R. 18  East  West  
2310 feet from S / N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Yohn Well #: 1-36  
Field Name: \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 2174 Kelly Bushing: 2184  
Total Depth: 4850 Plug Back Total Depth: 4782  
Amount of Surface Pipe Set and Cemented at 422/previously set Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Alt I - Dlg 6/24/08 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 37000 ppm Fluid volume 1000 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Roberts Resources  
Lease Name: Mary SWD License No.: 32781  
Quarter NE/4 Sec. 16 Twp. 29 S. R. 18  East  West  
County: Harper Docket No.: D 28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam  
Title: President Date: 3/20/08  
Subscribed and sworn to before me this 20 day of March  
20 08  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 24 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Yohn Well #: 1-36  
 Sec. 36 Twp. 27 S. R. 18  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Dual Induction Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4012</td> <td>-1828</td> </tr> <tr> <td>Lansing</td> <td>4181</td> <td>-1997</td> </tr> <tr> <td>Cherokee Shale</td> <td>4691</td> <td>-2507</td> </tr> <tr> <td>Miss Chert</td> <td>4743</td> <td>-2559</td> </tr> </table>	Name	Top	Datum	Heebner	4012	-1828	Lansing	4181	-1997	Cherokee Shale	4691	-2507	Miss Chert	4743	-2559
Name	Top	Datum														
Heebner	4012	-1828														
Lansing	4181	-1997														
Cherokee Shale	4691	-2507														
Miss Chert	4743	-2559														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface/previously set	12 1/4	8 5/8		422			
production	7 7/8	5 1/2	14#	4848	AA-2	125	5% Calset.25%DF10%salt5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2 spf	4753-62	500gal MA, Frac w/1200 bbl Foam/Nirtogen,2900 lbs sand	4753-62

TUBING RECORD		Size 2 3/8	Set At 4690	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 57	Water Bbls. 102	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED <b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 24 2008</b>



PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 12/26/2007
INVOICE NUMBER <b>1970001285</b>		

Pratt

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DEC 29 2007

**B I L L T O**  
VAL ENERGY  
200 W. DOUGLAS  
SUITE 520  
WICHITA  
ATTN:

KS 67202

**J O B S I T E**

LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT

Yohn OWWO  
1-36  
Kiowa  
KS  
Cement-New Well Casing/Pipe

9308

*Production Casing Cement*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01291	301		Net 30 DAYS	01/25/2008
<b>For Service Dates: 12/20/2007 to 12/20/2007</b>				
<b>1970-01291</b>				
<b>1970-17429 Cement-New Well Casing 12/20/07</b>				
Pump Charge-Hourly Casing Cement Pumper	1.00	Hour	1827.000	1,827.00
Cementing Head w/Manifold Cement Head Rental	1.00	EA	250.000	250.00
Cement Float Equipment Flapper Type Insert Float Valve	1.00	EA	175.000	175.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	186.650	186.65
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	75.000	75.00
Cement Float Equipment Turbolizer	6.00	EA	74.200	445.20
Mileage Cement Service Charge	150.00	DH	1.500	225.00
Mileage Heavy Vehicle Mileage	60.00	DH	5.000	300.00
Mileage Proppant and Bulk Delivery	210.00	DH	1.600	336.00
Pickup Car, Pickup or Van Mileage	30.00	Hour	3.000	90.00
Additives Cement Friction Reducer	36.00	EA	6.000	216.00 T
Additives Defoamer	30.00	EA	3.450	103.50 T
Additives FLA-322	95.00	EA	8.250	783.75 T
Additives Gas Blok	118.00	EA	5.150	607.70 T
Additives Gilsonite	625.00	EA	0.670	418.75 T
Additives Salt	606.00	EA	0.250	151.50 T
Additives Super Flush II	1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ	25.00	EA	10.710	267.75 T

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WICHITA, KS



PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 12/26/2007
INVOICE NUMBER <b>1970001285</b>		

**Pratt**

**B I L L T O**  
 VAL ENERGY  
 200 W. DOUGLAS  
 SUITE 520  
 WICHITA KS 67202  
 ATTN:

**J O B S I T E**  
 LEASE NAME Yohn OWWO  
 WELL NO. 1-36  
 COUNTY Kiowa  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01291	301			Net 30 DAYS	01/25/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	16.530	2,066.25 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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 WICHITA, KS

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-1,632.81 <b>8,572.24</b> <b>325.22</b> <b>8,897.46</b>
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84/CENTERVIEW BLTP-342W-2E-42S-W INTO

# BASIC

energy services, L.P.

**FIELD ORDER** 17429

Subject to Correction

Date	12-20-07	Customer ID	Lease	JOHN OWWO	Well #	1-36	Legal	36-27-18
C H A R G E	UAC ENERGY		County	KEOWA	State	KS.	Station	PRATT, KS
	Depth		Formation		Shoe Joint	21'		
	Casing	5 1/2	Casing Depth	4847	TD	4849	Job Type	CNW-L.S.
	Customer Representative	RUSSELL		Treater	GORSLEY			

AFE Number	PO Number	Materials Received by	X	<i>R M</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SK	AAZ CEMENT	---	2066.25
P	D203	25 SK	60/40 POL	---	267.75
P	C195	95 lb.	FLA-322	---	783.75
P	C221	606 lb.	SIAT	---	151.50
P	C243	30 lb.	DEFORAMER	---	103.50
P	C244	36 lb.	CFR	---	216.00
P	C312	118 lb.	GAS BLOK	---	607.70
P	C321	625 lb.	GILSONITE	---	418.75
P	C304	1000 gal	SUPERFLUSH II	---	1530.00
P	F101	6 EA.	5 1/2 TURBOLIZER	---	445.20
P	F143	1 EA.	5 1/2 TOP RUBBER PLUG	---	75.00
P	F191	1 EA.	5 1/2 GUIDE SHOE	---	186.65
P	F231	1 EA.	5 1/2 INSERT FLOAT	---	175.00
P	E100	60 mile	TRUCK MILEAGE	---	300.00
P	E101	30 mile	PICK UP MILEAGE	---	90.00
P	E104	210 TR	BULK DELIVERY	---	336.00
P	E107	150 SK	CEMENT SERVICE CHARGE	---	725.00
P	E891	1 EA.	SERVICE SUPERVISOR	---	150.00
P	R210	1 EA.	PUMP CHARGE	---	1827.00
P	R701	1 EA.	CEMENT HEAD	---	250.00

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WICHITA, KS

Customer <i>UAC ENERGY</i>	Lease No.	Date <i>12-20-07</i>
Lease <i>JOHN OWND</i>	Well # <i>1-36</i>	
Field Order # <i>1749</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
Type Job <i>CMW - G.S.</i>	Depth <i>4848</i>	County <i>KIOWA</i>
	Formation <i>TD-4849</i>	State <i>KS</i>
		Legal Description <i>36-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS
Depth <i>4848</i>	Depth	From	To	Pre Pad	Max		5 Min. <b>MAR 24 2008</b>
Volume <i>117.8</i>	Volume	From	To	Pad	Min		10 Min. <b>CONSERVATION DIVISION</b>
Max Press	Max Press	From	To	Frac	Avg		15 Min. <b>WICHITA, KS</b>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4827</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Russell</i>	Station Manager <i>SCOTT</i>	Treater <i>COMBIE</i>
Service Units <i>19907</i>	<i>19841</i>	<i>19832</i>
Driver Names <i>KC</i>	<i>MERSON</i>	<i>BOLES</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>ON LOCATION 12/19/07</i>
					<i>RUN 4851' 5 1/2" CSG. 122 JTS</i>
					<i>CLONE SHOE INSERT FLOAT</i>
					<i>CAUT. - 1-2-4-6-8-10</i>
<i>0230</i>					<i>THE BOTTOM - DROP BALL - CIRC.</i>
<i>0315</i>	<i>250</i>		<i>24</i>	<i>5</i>	<i>PUMP 24 bbl. SUPERFRESH</i>
	<i>250</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl. H<sub>2</sub>O</i>
	<i>200</i>		<i>30</i>	<i>5</i>	<i>MIX 125 SL. AIAZ .3% CER,</i>
					<i>.25% DETAMM. .8% FEA-322,</i>
					<i>10% SIRT. .75% CAS BLOC,</i>
					<i>5 #/SL GILSONITE</i>
					<i>STOP - WASH CONE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DISP.</i>
	<i>7000</i>		<i>95</i>	<i>6 1/2</i>	<i>LIFT CEMENT</i>
	<i>500</i>		<i>112</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0345</i>	<i>1500</i>		<i>117.8</i>	<i>3</i>	<i>PUL DOWN - HOLD</i>
					<i>PULL RT + MH - 25 SL. 6/40/02</i>
<i>0500</i>					<i>TO B COMPLETE - THANKS - KEVIN</i>

