

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
 Name: CMX, Inc.
 Address: 1551 N. Waterfront Parkway, Suite 150
 City/State/Zip: Wichita, KS 67206
 Purchaser: West Wichita
 Operator Contact Person: Douglas H. McGinness II
 Phone: (316) 269-9052
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/1/06</u>	<u>2/10/06</u>	<u>3/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22960-00-00
 County: Barber
 W/2 E/2 SE Sec. 24 Twp. 31 S. R. 12 East West
1320 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chain Gang Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1579 Kelly Bushing: 1590
 Total Depth: 4700 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 329 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA AHTINH021108
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 360 bbls
 Dewatering method used hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Benco
 Lease Name: Cole License No.: _____
 Quarter Sec. 25 Twp. 32 S. R. 12 East West
 County: Barber Docket No.: D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 3/15/06
 Subscribed and sworn to before me this 15th day of May,
2006
 Notary Public: Donna L. May-Murray
 Date Commission Expires: 2/7/08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 01 2006

DONNA L. MAY-MURRAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/08

KCC WICHITA

Operator Name: CMX, Inc. Lease Name: Chain Gang Well #: 1
 Sec. 24 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNDL, Micro, DI, Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Elgin Snd</td> <td>3388</td> <td>-1849</td> </tr> <tr> <td>Heebner</td> <td>3495</td> <td>-1956</td> </tr> <tr> <td>Stark Shale</td> <td>4062</td> <td>-2523</td> </tr> <tr> <td>Mississippi</td> <td>4267</td> <td>-2728</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4388</td> <td>-2849</td> </tr> <tr> <td>Simpson Snd</td> <td>4641</td> <td>-3102</td> </tr> <tr> <td>RTD</td> <td>4701</td> <td>-3162</td> </tr> </table>	Name	Top	Datum	Elgin Snd	3388	-1849	Heebner	3495	-1956	Stark Shale	4062	-2523	Mississippi	4267	-2728	Kinderhook Shale	4388	-2849	Simpson Snd	4641	-3102	RTD	4701	-3162
Name	Top	Datum																							
Elgin Snd	3388	-1849																							
Heebner	3495	-1956																							
Stark Shale	4062	-2523																							
Mississippi	4267	-2728																							
Kinderhook Shale	4388	-2849																							
Simpson Snd	4641	-3102																							
RTD	4701	-3162																							

KCC
 MAY 31 2006
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	54#	55'	Class A	75	3% cc 2% gel
Surface	12 1/4"	8 5/8"	23#	329'	60/40 Poz	250	3% cc 2% gel
Production	7 7/8"	4 1/2"	11.6#	4698'	Class H	225	10% salt, 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4270'-4300'	76,500 # 20/40 sand, 3000 gallons 15% ME Acid	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4354'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/1/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>50</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 JUN 01 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22822

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine LDB

- Chain Gang #1

DATE <u>2-1-06</u>	SEC. <u>09</u>	TWP. <u>31S</u>	RANGE <u>11W</u>	CALLED OUT <u>5:00 P.M.</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>7:00 P.M.</u>	JOB FINISH <u>7:10 P.M.</u>
LEASE ST. 1333 WELL # 49		LOCATION <u>Medicine 4N1E</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>SLINTO</u>				

CONTRACTOR Duke #5

OWNER CMX, INC.

TYPE OF JOB CONDUCTOR

HOLE SIZE <u>17 1/2</u>	T.D. <u>55 FT</u>
CASING SIZE <u>13 3/8</u>	DEPTH <u>55 FT</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>55 FT</u>
TOOL	DEPTH
PRES. MAX <u>—</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>5 FT</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>FRESH WATER 5 3/4 BBS</u>	

CEMENT
AMOUNT ORDERED 75 SX A + 2% CCT + 2% Gel + 1% AMC

COMMON	<u>75</u>	<u>A</u>	@	<u>8.70</u>	<u>652.50</u>
POZMIX			@		
GEL	<u>2</u>		@	<u>14.00</u>	<u>28.00</u>
CHLORIDE	<u>2</u>		@	<u>38.00</u>	<u>76.00</u>
ASC			@		
Ammonium Chloride			@	<u>33.00</u>	<u>33.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>David W.</u>
# <u>372</u>	HELPER <u>Mike B.</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>Thomas, D.</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>80</u>	@	<u>1.60</u>	<u>128.00</u>
MILEAGE	<u>5 X 80 X .06</u>			<u>180.00</u>
			Min chg	TOTAL <u>1097.50</u>

REMARKS:

Pipe on Bottom Break pipe
Mix 25 SX cement Displace
w/ 5 3/4 BBS, water shut
in wash up rig down

SERVICE

DEPTH OF JOB	<u>55 FT</u>
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>5</u> @ <u>5.00</u> <u>25.00</u>
MANIFOLD	@

CHARGE TO: CMX, INC.
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED

JUN 01 2006

KCC WICHITA

TOTAL 695.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

23159

TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 31 2006

SERVICE POINT:

MEDICINE LODGE

CONFIDENTIAL

DATE <u>2-11-06</u>	SEC. <u>24</u>	TWP. <u>31 S</u>	RANGE <u>12 W</u>	CALLED OUT <u>7:30 am</u>	ON LOCATION <u>10:15 am</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>6:10 pm</u>
CHAIN GANG LEASE	WELL # <u>1</u>	LOCATION <u>MEDICINE LODGE, 4 1/2 ON 281 TO</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>DUKE'S SIGN, 1/2 E, S1/4 T10</u>					

CONTRACTOR DUKE'S
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,700
 CASING SIZE 4 1/2" DEPTH 4,713'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH
 TOOL DEPTH
 PRES. MAX 1,800 MINIMUM 100
 MEAS. LINE SHOE JOINT 45'
 CEMENT LEFT IN CSG. 45'
 PERFS.
 DISPLACEMENT 72 1/2 bbl. 20% KCL WATER

OWNER CMX, INC.

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 381 DRIVER CLINT W.
 BULK TRUCK
 # DRIVER

CEMENT
 AMOUNT ORDERED 25 SK 60' 40:6% GEL
(FOR NAT. HOLE HOLES), 225 SK H+10% GYP SEAL
+10% SALT + 6" KOL-SEAL + 5% R-160, 500 GAL
MUD CLEAN, 8 GAL CLAPRO

COMMON	<u>15</u>	<u>A</u>	@	<u>8.70</u>	<u>130.50</u>
POZMIX	<u>10</u>		@	<u>4.70</u>	<u>47.00</u>
GEL	<u>1</u>		@	<u>14.00</u>	<u>14.00</u>
CHLORIDE			@		
ASC			@		
	<u>225 "H"</u>		@	<u>10.50</u>	<u>2362.50</u>
	<u>Gyp seal 21</u>		@	<u>19.15</u>	<u>402.15</u>
	<u>Salt 24</u>		@	<u>7.90</u>	<u>189.60</u>
	<u>KOI Seal 1350*</u>		@	<u>.60</u>	<u>810.00</u>
	<u>FH-160 106*</u>		@	<u>8.70</u>	<u>922.20</u>
	<u>Mud Clean 500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
	<u>Clap Pro 8 gal</u>		@	<u>24.10</u>	<u>192.80</u>
			@		
HANDLING	<u>325</u>		@	<u>1.60</u>	<u>520.00</u>
MILEAGE	<u>4</u>	<u>X 325</u>	<u>X .06</u>		<u>180.00</u>
Min chg. TOTAL					<u>6270.75</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PLUG NAT. HOLE HOLES WITH
25 SK 60' 40:6% GEL, PUMP 225 SK H+10%
GYP SEAL + 10% SALT + 6" KOL-SEAL + 5% R-160
PRODUCTION CEMENT, STOP PUMPS, WASH PIPE
& LINES, RELEASE PLUG, START DISPLACEMENT,
SEE LIFT, SLOW RATE, BUMP PLUG, FLOAT
HEAD, DISPLACED WITH 72 1/2 bbl. 20% KCL
WATER.

SERVICE

DEPTH OF JOB	<u>4,713'</u>		
PUMP TRUCK CHARGE			<u>1435.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>4</u>	@	<u>5.00</u> <u>20.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>75.00</u> <u>75.00</u>

RECEIVED

JUN 01 2006

TOTAL 1530.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>4 1/2" AEU FLOAT SHOE</u>	<u>1</u>	@	<u>200.00</u>	<u>200.00</u>
<u>4 1/2" LATCH DOWN PLUG</u>	<u>1</u>	@	<u>300.00</u>	<u>300.00</u>
<u>4 1/2" CENTRALIZERS</u>	<u>6</u>	@	<u>45.00</u>	<u>270.00</u>
<u>4 1/2" BASKETS</u>	<u>2</u>	@	<u>116.00</u>	<u>232.00</u>

CHARGE TO: CMX, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

23159

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>2-11-06</u>	SEC. <u>24</u>	TWP. <u>31 S</u>	RANGE <u>12 W</u>	CALLED OUT <u>7:30 am</u>	ON LOCATION <u>10:15 am</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>6:10 pm</u>
CHAIN GANG LEASE	WELL # <u>1</u>	LOCATION <u>MEDICINE LODGE, 4N ON 281 TO DUKE'S SIGN, 1/2 E, S1/4 T10</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			KCC				

MAY 31 2006

CONFIDENTIAL

CONTRACTOR DUKE'S

TYPE OF JOB PRODUCTION CASING

HOLE SIZE <u>7 7/8"</u>	T.D. <u>4,700</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4,713'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,800</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>45'</u>
CEMENT LEFT IN CSG. <u>45'</u>	
PERFS.	
DISPLACEMENT <u>72 1/2 bbl. 20% KEL WATER</u>	

OWNER CMX, INC.

CEMENT
AMOUNT ORDERED 25 SK 60' 46' 690 GEL
(FOR RAT & MOUSE HOLES), 225 SK H+10% GYP SEAL
+ 10% SAGT + 6" KEL SEAL + 52' 12-160, 500 GAL.
MUD CLEAN, 8 GAL CLAPRO

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
360 HELPER DWAYNE W.

BULK TRUCK
381 DRIVER CLINT W.

BULK TRUCK
_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PLUG RAT & MOUSE HOLES WITH
25 SK 60' 46' 690 GEL, PUMP 225 SK H+10%
GYP SEAL + 10% SAGT + 6" KEL SEAL + 52' 12-160
PRODUCTION CEMENT, STOP DUMPS, WASH PIPE
& LINES, RELEASE PLUG, START DISPLACEMENT,
4 FE LIFT, SLOW RATE, BUMP PLUG, FLOAT
HEAD, DISPLACED WITH 72 1/2 bbl. 20% KEL
WATER.

TOTAL RECEIVED

SERVICE JUN 01 2006

DEPTH OF JOB 4,713' **KCC WICHITA**

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD HEAD RENT @ _____

@ _____

@ _____

CHARGE TO: CMX, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2" AFW FLOAT SHOE</u>	<u>1</u>	@	
<u>4 1/2" LATCH DOWN PLUG</u>	<u>1</u>	@	
<u>4 1/2" CENTRALIZERS</u>	<u>6</u>	@	
<u>4 1/2" BASKETS</u>	<u>2</u>	@	
		@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Handwritten Signature]

ALAN VRATIL

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

CEMENTING LOG

KCC
 STAGE NO. 1
 MAY 31 2006
CONFIDENTIAL

Date 2-11-06 District MEDICINE LODGE Ticket No. 2359
 Company CMX, INC. Rig DUKE 25
 Lease CHAIN GANG Well No. 1
 County BALDWIN State KS
 Location MEDICINE LODGE, 4 N ON Field 24-315-12W
281 TO DUKE 25 SW, 1/2, S1/4

CEMENT DATA
 Spacer Type: MUD CLEAN
 Amt. 510 GAL Sk's Yield _____ ft³/sk Density 8.3 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 11.6 Collar _____

LEAD: Pump Time RAT & MOUSE HOLE hrs. Type 60:40:6% GCL
 Excess _____
 Amt. 25 Sk's Yield 1.58 ft³/sk Density 13.8 PPG

Casing Depths: Top KB + 20' Bottom 4,713'

TAIL: Pump Time _____ hrs. Type H + 10% GYP SEAL
+ 10% SALT + 6" KOL-SEAL + 1.5% FZ-160
 Excess _____
 Amt. 225 Sk's Yield 1.53 ft³/sk Density 14.8 PPG

Drill Pipe: Size 4 1/2" Weight _____ Collars _____
 Open Hole: Size 7 7/8" T.D. 4,700 ft. P.B. to _____ ft.

WATER: Lead _____ gals/sk Tail _____ gals/sk Total 43.8 Bbls.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1.0155 Lin. ft./Bbl. 61.34
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.0406 Lin. ft./Bbl. 24.65
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used 360 - DWAYNE W.
 Bulk Equip. 381 - CLINT W.

Floater Equip: Manufacturer _____
 Shoe: Type AFU FLOAT SHOE Depth 4,713'
 Float: Type LATCH DOWN PLUG Depth 4,668'
 Centralizers: Quantity 6 Plugs Top RUBBER Btm. _____
 Stage Collars _____
 Special Equip. 2 - BASKETS
 Disp. Fluid Type 2% KEL WATER Amt. 72 1/2 Bbls. Weight 8.3 PPG
 Mud Type NATIVE Weight 9.1 PPG

COMPANY REPRESENTATIVE ALAN VRAZIL

CEMENTER ALL MEADO

TIME	PRESSURES PSI.		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>3:00 pm</u>						<u>PIPE ON BOTTOM, BREAK CIRCULATION</u>
<u>5:20 pm</u>		<u>300</u>	<u>500</u>	<u>6AL.</u>	<u>5</u>	<u>PUMP PRE-FLUSH (MUD CLEAN)</u>
			<u>7.03</u>	<u>661.</u>		<u>PLUG RATE + MOUSE HOLE SW (TH 25x60:40:6% GCL)</u>
<u>5:40 pm</u>		<u>350</u>	<u>61.31</u>	<u>661.</u>	<u>6</u>	<u>PUMP PRODUCTION - 225 SK H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL + 1.5% FZ-160</u>
						<u>STOP PUMPS</u> <u>WASH PUMP LINES</u> <u>RELEASE PLUG</u>
<u>5:50 pm</u>		<u>150</u>			<u>7</u>	<u>START DISPLACEMENT</u>
	<u>150 - 300</u>		<u>40</u>	<u>661.</u>	<u>7</u>	<u>SEE LIFT</u>
	<u>500 - 400</u>		<u>48</u>	<u>661.</u>	<u>6</u>	<u>SLOW RATE</u>
	<u>750 - 600</u>		<u>62</u>	<u>661.</u>	<u>8.3</u>	<u>SLOW RATE</u>
<u>6:10 pm</u>	<u>800 - 1,800</u>		<u>72 1/2</u>	<u>661.</u>		<u>BUMP PLUG, FLOAT MAILED</u>



1551 N. Waterfront Parkway
Suite 150
Wichita, KS 67206

05/31/08
Phone: (316) 269-9052
Fax: (316) 269-2517
www.cmxoil-gas.com

KCC
MAY 31 2006
CONFIDENTIAL

May 31, 2006

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Confidentiality of Information on Chain Gang #1
A.P.I. #: 15-007-22960-0000
W/2 E/2 SE of Sec. 24-31S-12W
Barber County, Kansas

Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Donna May-Murray".

Donna May-Murray
Office Manager

RECEIVED
JUN 01 2006
KCC WICHITA

