

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/7/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Beth Isem

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/19/07</u>	<u>4/26/07</u>	<u>4/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23602-0000
County: Rooks
NE NW NW Sec. 2 Twp. 10 S. R. 20 East West
330 feet from S / (circle one) Line of Section
1000 feet from E / (circle one) Line of Section

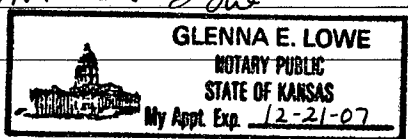
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Marcotte "A" Well #: 1-2
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2245' Kelly Bushing: 2250'
Total Depth: 3925' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A-HH NH 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Shap
Title: Vice President Date: May 7, 2007
Subscribed and sworn to before me this 7th day of May,
2007.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Marcotte "A" Well #: 1-2
 Sec. 2 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached List)

List All E. Logs Run:

**Compensated Density/Neutron
Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	219'	Common	165	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Well: Marcotte A 1-2 STR: 2-10S-20W Cty: Rooks State: Kansas

Log Tops:

Anhydrite	1718' (+532) -5'
B/Anhydrite	1758' (+492) -6'
Topeka	3286' (-1036) -4'
Heebner	3494' (-1244) -8'
Lansing	3533' (-1283) -5'
BKC	3753' (-1503) -5'
Conglomerate	3828' (-1578) -2'
RTD	3925' (-1675)

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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 21145

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-26-07</u>	SEC. <u>2</u>	TWP. <u>10S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>12:00am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>5:30am</u>
LEASE <u>MARCOITE</u>		WELL # <u>1-2</u>	LOCATION <u>Zwisch W R 5 15 1/4 E</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>Sinto</u>				

CONTRACTOR Shields
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 3925'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 200 60/40 60/60 1/4# FLO

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK # 410 DRIVER Chris B.
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>120</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 50#</u>	@	<u>2.00</u>	<u>160.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>.09/sk/mile</u>			<u>1106.64</u>
TOTAL				<u>3603.94</u>

REMARKS:

1st 255x 1740'
2nd 100x 945'
3rd 405x 270'
4th 105x 40'
155x Pathole
105x Mouse Hole

Thanks!

CHARGE TO: Trans Pac.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>58</u>	@	<u>6.00</u> <u>348.00</u>	
MANIFOLD		@		
		@		
TOTAL				<u>1163.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 85/8 Dry Hole Plug</u>	<u>35.00</u>	
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
Jeremy Eilers
 PRINTED NAME

ALLIED CEMENTING CO., INC. 21141

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4-22-07</u>	SEC. <u>2</u>	TWP. <u>10S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 am</u>	JOB FINISH <u>6:30 am</u>
LEASE <u>Morlette</u>		WELL # <u>1-2</u>		LOCATION <u>Zurich SW 15 1/4E</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>S Into</u>			

CONTRACTOR Shields
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 222
 CASING SIZE 8 5/8 20lb DEPTH 219
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrien
 BULK TRUCK
 # 378 DRIVER John
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Trans Pac
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 165 com 3/100 29/100

COMMON	<u>165</u>	@	<u>11.40</u>	<u>1881.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.00</u>	<u>230.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>44/SK/mile</u>			<u>856.35</u>
TOTAL				<u>3299.50</u>

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>55</u>	@	<u>6.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1145.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 water surface Plug</u>			<u>60.00</u>	
		@		
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Burton Beery Burton Beery
 PRINTED NAME

4/7/08

TRANS PACIFIC OIL



May 7, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-2 Marcotte "A"
Sec. 2-10S-20W
Rooks Co., KS
API# - 15-163-23602-0000

KCC
MAY 07 2007
CONFIDENTIAL

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS