CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Name Pickrell Drilling Company, Inc. Addrass: 100 S. Main, Suite 505 Operator Contact Person: Linry J. Richardson APR 1 0 2007 Purchaser: None Operator Contact Person: Linry J. Richardson APR 1 0 2007 Profice 361 2 262-842 Contractor: Name: Company Tools Confidence on Contact Person: Linry J. Richardson APR 1 0 2007 Profice 361 2 262-843 Contractor: Name: Company Tools Licensee: 5123 Well See Entry Well See Entry Well See Contract Person: Linry J. Richardson APR 1 0 2007 Producing Formation Nameset Outside Section Corner: (profes one) Line of Sectio | Operator: License # 5123 | API No. 15 135-24,630 24620 - 00 - 00 |
|--|---|--|
| Address: 100 S. Main, Sulties 505 City/State2p; Wichita, Karsas 67202-3738 City/State2p; Wichita, Karsas 67202-3738 City/State2p; Wichita, Karsas 67202-3738 City/State2p; Wichita, Karsas 67202-3738 Contractor: None Comparity Contact Purson: Larry J. Richardson APR 1 0 2007 Phone: (315) 262-4427 Contractor: Name: Company Tools Contractor: Name: Company Smith Contractor: Name: Com | Name: Pckrell Drilling Company, Inc. | County: Ness |
| City/State/Zip, Wichita, Kansas 67202-3738 Court | Address: 100 S. Main, Suite 505 | |
| Purchaser None | City/State/Zip: Wichita, Kansas 67202-3738 | |
| Operator Contact Person: Larry J. Richardson APR 1 0 2007 Phone: (316) 2824277 Contractor: Name: Company Tools Contractor: Name: Company Tools Contractor: Name: Company Tools Contractor: Name: Company Tools Wellsite Geologist: Jerry Smith Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW J. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Data: Original Total Depth: Operator: Despending Re-perf. Comv. to Enhr./SWD Plug Back. Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spurd date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spurd date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 apply information at all exh wor this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spurd date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 apply information at all as submitted with the received and sworm to before me this Designator. INSTRUCTIONS: An original and two copies of this form shall be filed with the standard with this form. ALL CEMENTING Tokers Null S | | |
| Phone: (316') 282,8427 CONFEDENTIAL Contractor: Name: CompanyTools Lease Name: Whipple C Well at 2 Lease Name: Whipple C Lease Name: Whipple C Rel Name: White Name: Conforted to Calculate A Lease Name: Whipple C Well at 2 Lease Name: Whipple C Lease Name: Whipple C Well at 2 Lease Name: Whipple C Well at 2 Lease Name: Whipple C Lease Name: Whipple C Lease Name: Whipple C Rel Name: White Name: Conforted A Lease Name: Whitple C Lease Name: License No: Lease Name: | | |
| Lease Name: Company Tools CONFIDENT IA | - 216' 262 9427 | |
| Melisite Geologist Jerry Smith | | Lease Name: Whipple "C" Woll # 2 |
| Welleite Geologist: Jerry Smith Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Oorganal Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Letter Re-perf. Plug Back Total Depth Re-perf. Plug Back Despening Re-perf. Re-perf. Plug Back Despening Re-perf. Plug Back Despening Re-perf. Letter Re-perf. Pl | | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Office Resched TD Completion Date or Recompletion Date or Recompletion Date Commingled Docket No. Dual Completion Date Office Resched TD Completion Date or Recompletion Date | | |
| Total Depth: 4620 Plug Back Total Depth: Feet and Cemented at 220' Feet Multiple Stage Cementing Collar Used? Yes [Plug Back Total Depth: Feet If Alternate II completion, cement circulated from feet depth to 220' Wy 160sx common sx cmt. | | |
| Amount of Surface Pipe Set and Cemented at 220' Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perl. Corn. to Entr./SWD Piug Back Commingled Docket No. Other (SWD or Entr.?) Other (SWD or Entr.?) Double to Recompletion Date Other (SWD or Entr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply, Information of aide woo of this form will be held confidential for a period of 12 months if requested with the form (see rule 82-3-107 apply, Information of aide woo of this form will be held confidential for a period of 12 months if requested with the form (see rule 82-3-107 apply, | | · |
| Multiple Stage Cementing Collar Used? | • | |
| If yes, show depth set | · | |
| If Morkover/Re-entry: Old Well Info as follows: Operator: | | |
| Seed depth to 220' W 160xx common sx cmt. | | |
| Drilling Fluid Management Plan | | |
| Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Origina | | sx cmt. |
| Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-21-07 3-30-07 3-31-07 Soud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. III requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements eries are complete and correct to type best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received If Denied, Yes Date | | Drilling Fluid Management Plan DA A/+IIV/+6-11-08 |
| Plug Back Plug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 3-21-07 3-30-07 3-31-07 Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received UIC Distribution APR 1 1 2007 Letter of Confidentiality Received UIC Distribution APR 1 1 2007 | • | (Data must be collected from the Reserve Pit) |
| Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-21-07 3-30-07 3-31-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received RECEIVED Wireline Log Received APR 1 1 2007 APR 1 1 2007 APROPLIC - State of Krassas WICHITA KS | | Chloride content 2000 ppm Fluid volume 400 bbls |
| Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-21-07 3-30-07 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received | | Dewatering method used |
| Other (SWD or Enhr.?) Docket No. 3-21-07 3-30-07 3-30-07 Completion Date or Recompletion Date Normal Date Reached TD Date Reached TD Completion Date or Recompletion Date Normal Date Reached TD Docket No.: County: | • | Location of fluid disposal if hauled offsite: |
| Lease Name: | | Operator Name: |
| 3-21-07 3-30-07 Date Reached TD Date Reached To Docket No.: Date 82-3-106 and 82-3-106 | Other (SAAD of Entil.?) Docket No | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. KCC Office Use ONLY | 30.0, | |
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| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received KANSAS CORPORATION COMMISSIGN Wireline Log Received CONSERVATION DIVISION WICHTA, KS WICHTA, KS | | Docker No |
| Signature: A C.W. Sebits - President Date: 4-10-07 Subscribed and sworn to before me this 10 day of Solution Section Received Wireline Log Received Receive | Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING |
| Letter of Confidentiality Received Letter of Confidentiality Received | all requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge. | e the oil and gas industry have been fully complied with and the statements |
| Letter of Confidentiality Received Letter of Confidentiality Received | Signatura SINIX Solat | V00 041 11 0111V |
| Subscribed and sworn to before me this 10 Hay of Opul If Denied, Yes Date: Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Geologist Report Received UIC Distribution APR 1 1 2007 WICHITA, KS | | |
| Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSIO Geologist Report Received UIC Distribution APR 1 1 2007 Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION WICH TO LOG COM | itle: Date: 4-10-07 | Letter of Confidentiality Received |
| Conservation Commission Conservation Commission Conservation Commission Conservation Commission Conservation Division Conservation | subscribed and sworn to before me this 10 to day of | If Denied, Yes Date: |
| Geologist Report Received UIC Distribution APR 1 1 2007 Pate Commission Expires: G/G/10 NOTARY PUBLIC - State of Kansas Conservation Division | 007. | KANSAS CORPORATION COMMISSIO |
| Pate Commission Expires: 6/6/10 NOTARY PUBLIC - State of Kansas CONSERVATION DIVISION WICHITA, KS | Challed Chair | Geologist Report Received |
| NUMAN PUBLIC STATE OF RANKES CONSERVATION DIVISION | | UIC Distribution APR 1 1 2007 |
| VERDELIA LEWIS WICHITA, KS | ate Commission Expires: 6/6/10 A NOTARY PUBLIC | - State of Kareas |
| | VERD | ELLA LEWIS WICHTA, KS |

27

(If vented, Submit ACO-18.)

Operator Name: Pckrell Drilling Company, Inc. Whipple "C" Lease Name: Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** √ Yes No ✓ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Datum Top Samples Sent to Geological Survey ✓ Yes No T/Anh 1882 +747) Cores Taken **√** No ☐ Yes Heebner 3930 (-1301) Electric Log Run ✓ Yes No Lansing 3970 (-1341) (Submit Copy) Stark 4243 (-1614) List All E. Logs Run: 4439 (-1810) Pawnee 4501 (-1872) Fort Scott Radiation Guard **Borehole Compensated Sonic** 4523 (-1894) Cherokee Shale Mississippian 4595 (-1966) CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Size Hole Weight Lbs. / Ft. Setting Type of Cement # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Depth Additives Used Surface Casing 12 1/4" 8 5/8" 23# New 220' common 160 2% gel, 3% CC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom _ Perforate **Protect Casing** P&A well 60-40 poz 265sx 6% gel w/1/4#FC/sx Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth N/A TUBING RECORD Size Set At Packer At Liner Run N/A Yes ☐ No Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas RECEIVED METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION ☐ Vented ☐ Sold ☐ Used on Lease Open Hole Dually Comp. Perf. Commingled

Other (Specify)

Side Two

CONSERVATION DIVISION WICHTA, KS

ALLIED CEMENTING CO., INC.

30599

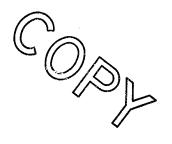
| • | |
|--|--|
| REMIT TO P.O. BOX 31 | ADD 1 0 2007 SERVICE POINT: |
| RUSSELL, KANSAS 67665 | |
| | CONFIDENTIAL CALLED OUT ON LOCATION JOB START JOB FINISH |
| DATE 3.31.07 SEC. TWP. RANGE 26 | CALLED OUT ON LOCATION JOB START JOB FINISH 7:00 Am 7:30 Am 10:00 Am |
| | COUNTY STATE |
| | Beeler 51/2 south Mess. Karoas |
| OLD OR NEW (Circle one) | |
| | |
| CONTRACTOR Pickrell | OWNER same |
| TYPE OF JOB Rotary Plug | CEMENT |
| HOLE SIZE 7% T.D. 4620 CASING SIZE DEPTH | AMOUNT ORDERED 265 AX 640 670 ge |
| | 1/4# floseal |
| | |
| DRILL PIPE 4/2 XH DEPTH/860 TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON @ |
| MEAS. LINE SHOE JOINT | POZMIX 106 ALL @ 5.80 614.80 |
| CEMENT LEFT IN CSG. | GEL 14 Au @ 16.65 253.10 |
| PERFS. | CHLORIDE @ |
| DISPLACEMENT | ASC@ |
| EQUIPMENT | FLO-SEAL 66 # @ Z00 132.00 |
| | @ |
| PUMP TRUCK CEMENTER D. Doulin | @ |
| | <u> </u> |
| #224 HELPER Sim Weighen | @ |
| #341 DRIVER Don Dugan | |
| BULK TRUCK | |
| # DRIVER | @ |
| II DAILY DA | —— HANDLING <u>28/a./</u> @ <u>1.90</u> <u>533.90</u> |
| | MILEAGE |
| REMARKS: | TOTAL 3763.S |
| | |
| 15+ 1860 50 AX | SERVICE |
| 2 1080' 80 AX | |
| 3 540' 50 AX | DEPTH OF JOB _/860' |
| 4= 240 50 ex | PUMP TRUCK CHARGE 85.00 |
| 5= 60' 20 px 15 px in rathole | EXTRA FOOTAGE @ |
| ISBY.INTALINE | |
| | |
| | @ |
| CHARGE TO: Picknell | |
| CHARGE TO: 1 LERALLY | TOTAL 947.0h |
| STREET | |
| | |
| CITYSTATEZIP | PLUG & FLOAT EQUIPMENT |
| | RECEIVED |
| | KANSAS CORPORATION COMMISSION |
| ٠, | 4DD 4 |
| To Allied Connection Co. Los | APK-1 1 200% |
| To Allied Cementing Co., Inc. | CONSERVATION DIVISOR |
| You are hereby requested to rent cementing equip | MICHTA KS |
| and the second of the second o | A Martin and the Company of the Comp |

ALLIED CEMENTING CO., INC. 30595

| MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | APR 1 0 2007 SERVICE POINT: |
|---|--|
| | CONFIDENTIAL Great Bend |
| DATE 3.22.07 SEC. TWP. RANGE | CALLED OUT ON LOCATION JOB START JOB FINISH 4:00 am 8:00 am 8:30 am 9:00 am |
| | COUNTY STATE |
| LEASE Whipple WELL# 2 LOCATION 78 ee | ler 5/2 south Ness Ko |
| OLD OR NEW (Circle one) | |
| CONTRACTOR Fickroll | OWNER Dame |
| TYPE OF JOB Surface | OWNER pame |
| HOLE SIZE 12/40 T.D. 225' | CEMENT |
| CASING SIZE 85/8 DEPTH220' | AMOUNT ORDERED 160 Mc Common |
| TUBING SIZE DEPTH | 3% cc 2% gel |
| DRILL PIPE DEPTH | Stock No got |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON_ 160 w @ 10.65 170ch an |
| MEAS. LINE SHOE JOINT | |
| CEMENT LEFT IN CSG./5' | |
| PERFS. | |
| DISPLACEMENT 13 BBLS head H20 | |
| | |
| EQUIPMENT | |
| UB. | <u> </u> |
| PUMP TRUCK CEMENTER TRUCK | @ |
| 120 HELPER Deweyne West | @ |
| BULK TRUCK | @ |
| 260 DRIVER Om Our | @ |
| BULK TRUCK | |
| DRIVER | · |
| | HANDLING 16814 @ 190 3720 |
| | MILEAGE 168 AJ 09 22 33264 |
| REMARKS: | TOTAL 2638.79 |
| | |
| CARC W ria much hook to sumo | SERVICE |
| tok at mixed coment. | - SERVICE |
| Shut down change valves over | DEPTH OF JOB 220 |
| release 8 / TWD & displace | |
| with 13 BBLS fresh has | PUMP TRUCK CHARGE & Second Se |
| Cement did cinculation | MILEACE 20 |
| | |
| | MANIFOLD @ 100 00 100 00 |
| | 70,00 |
| HARGE TO: Pickrell Drilling Co. Smc | RECEIVED @ |
| MARUE 10: 1 LERVEL TRULING CO. SIMC | . KANSAS CORPORATION COMMISSION |
| TREET 100 S. Main Suite 505 | APR 1 1 2007 TOTAL 1047.00 |
| ITY Wichita STATE Ka 719 67202 | M 1 1 2001 |
| DII VIBUA | CONSERVATION DIVISION PLUG: & FLOAT EQUIPMENT |
| <i>3738</i> | PLUG & FEOAT EQUIPMENT |
| | |
| Vhankyou | 1. 85/2 TUP @ 60 00 la ma |

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505 WICHITA, KANSAS 67202-3738 (316) 262-8427 • FAX (316) 262-0893



April 10, 2007

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202-3802 KCC APR 1 0 2007 CONFIDENTIAL

Re:

#2 Whipple "C" Approx. SW SW NE Sec. 27-19S-26W Ness County, Kansas API#: 15-135-24,630

TO WHOM IT MAY CONCERN:

We would appreciate your cooperation in keeping the above referenced well CONFIDENTIAL.

Thank you.

PICKRELL DRILLING COMPANY, INC.

LJR:dl

enclosures

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 1 2007

CONSERVATION DIVISION WICHITA, KS