

CONFIDENTIAL KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE
 ORIGINAL

Operator: License # 5123
 Name: Pckrell Drilling Company, Inc.
 Address: 100 S. Main, Suite 505
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: None **KCC**
 Operator Contact Person: Larry J. Richardson **APR 10 2007**
 Phone: (316) 262-8427 **CONFIDENTIAL**
 Contractor: Name: Company Tools
 License: 5123
 Wellsite Geologist: Jerry Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-21-07</u>	<u>3-30-07</u>	<u>3-31-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

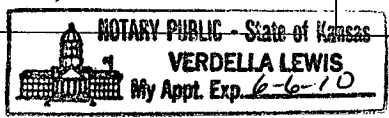
API No. 15 - ~~135-24,690~~ 24620-00-00
 County: Ness
 Approx. SW SW NE Sec. 27 Twp. 19S S. R. 26 East West
2300' feet from S / (N) (circle one) Line of Section
2300' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Whipple "C" Well #: 2
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2624' Kelly Bushing: 2629'
 Total Depth: 4620 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to 220' w/ 160sx common sx crnt.

Drilling Fluid Management Plan DA AITLWH-6-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content 2500 ppm Fluid volume 400 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: C.W. Sebitts - President Date: 4-10-07
 Subscribed and sworn to before me this 10th day of April,
2007.
 Notary Public: [Signature]
 Date Commission Expires: 6/6/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 11 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Pckrell Drilling Company, Inc. Lease Name: Whipple "C" Well #: 2
 Sec. 27 Twp. 19S S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard
 Borehole Compensated Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/Anh	1882 +747)	
Heebner	3930 (-1301)	
Lansing	3970 (-1341)	
Stark	4243 (-1614)	
Pawnee	4439 (-1810)	
Fort Scott	4501 (-1872)	
Cherokee Shale	4523 (-1894)	
Mississippian	4595 (-1966)	

KCC
APR 10 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23# New	220'	common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P&A well	60-40 poz	265sx	6% gel w/1/4#FC/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
N/A				

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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APR 11 2007

ALLIED CEMENTING CO., INC.

30599

CC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 10 2007 SERVICE POINT:

New City

CONFIDENTIAL

DATE 3-31-07	SEC. 27	TWP. 19	RANGE 26	CALLED OUT 3:00 AM	ON LOCATION 7:00 AM	JOB START 7:30 AM	JOB FINISH 10:00 AM
LEASE <i>Whipple</i>		WELL # 2	LOCATION <i>Beeler 5 1/2 south</i>		COUNTY Neosho	STATE Kansas	
OLD OR NEW (Circle one)							

CONTRACTOR *Picknell*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4620'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 x H* DEPTH *1860'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *same*

CEMENT AMOUNT ORDERED *265 cu yd 60/40 6% gel 1/4" flo seal*

EQUIPMENT

Neos

PUMP TRUCK CEMENTER *J.D. Dneuling*

224 HELPER *Jim Weighous*

BULK TRUCK

341 DRIVER *Don Dugan*

BULK TRUCK

_____ DRIVER _____

COMMON	<i>159 cu yd</i>	@	<i>10.65</i>	<i>1693.35</i>
POZMIX	<i>106 cu yd</i>	@	<i>5.80</i>	<i>614.80</i>
GEL	<i>14 cu yd</i>	@	<i>16.65</i>	<i>233.10</i>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<i>66 cu yd</i>	@	<i>2.00</i>	<i>132.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>281 cu yd</i>	@	<i>1.90</i>	<i>533.90</i>
MILEAGE	<i>281 x .09</i>		<i>22</i>	<i>556.38</i>
TOTAL				<i>3763.53</i>

REMARKS:

<i>1st</i>	<i>1860'</i>	<i>50 cu yd</i>
<i>2nd</i>	<i>1080'</i>	<i>80 cu yd</i>
<i>3rd</i>	<i>540'</i>	<i>50 cu yd</i>
<i>4th</i>	<i>240'</i>	<i>50 cu yd</i>
<i>5th</i>	<i>60'</i>	<i>20 cu yd</i>
<i>15 cu yd in Rathole</i>		

SERVICE

DEPTH OF JOB	<i>1860'</i>			
PUMP TRUCK CHARGE			<i>815.00</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>22</i>	@	<i>6.00</i>	
MANIFOLD		@		
		@		
		@		
TOTAL				<i>947.00</i>

CHARGE TO: *Picknell*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

APR 11 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

30595

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 10 2007

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <u>3-22-07</u>	SEC. <u>27</u>	TWP. <u>19</u>	RANGE <u>26</u>	CALLED OUT <u>4:00 am</u>	ON LOCATION <u>8:00 am</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Whipple</u>	WELL # <u>2</u>	LOCATION <u>Beeler 5 1/2 south</u>			COUNTY <u>Ness</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 225'
 CASING SIZE 8 5/8 DEPTH 220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 BBLs fresh H₂O
 EQUIPMENT _____

OWNER same
 CEMENT
 AMOUNT ORDERED 160 cu Common
3% cc 2% gel

COMMON	<u>160 cu</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 cu</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 cu</u>	@	<u>2.90</u>	<u>392.00</u>
MILEAGE	<u>168 mi</u>	@	<u>0.22</u>	<u>332.64</u>
				TOTAL <u>2638.79</u>

UB
 PUMP TRUCK CEMENTER Drilling
 # 120 HELPER Dwayne West
 BULK TRUCK
 # 260 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

Output Surface

REMARKS:

Circ w rig mud, hook to pump
top & mixed cement.
Shut down change valves over,
release 8 5/8 TWP & displace
with 13 BBLs fresh h₂O.
Cement did circulate.

SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>CE</u>	@	<u>6.00</u> <u>132.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>
		@	

CHARGE TO: Pickrell Drilling Co. Inc.
 STREET 100 S. Main Suite 505
 CITY Wichita STATE Ka ZIP 67202-3738

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TOTAL 1047.00

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

1. 8 5/8 TWP	@	<u>60.00</u>	<u>60.00</u>
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Thank you!

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

COPY

April 10, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
APR 10 2007
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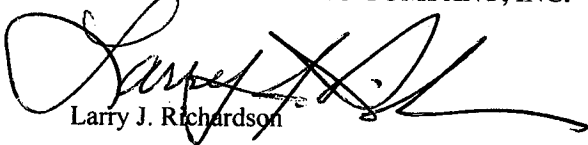
Re: #2 Whipple "C"
Approx. SW SW NE
Sec. 27-19S-26W
Ness County, Kansas
API#: 15-135-24,630

TO WHOM IT MAY CONCERN:

We would appreciate your cooperation in keeping the above referenced well **CONFIDENTIAL**.

Thank you.

PICKRELL DRILLING COMPANY, INC.



Larry J. Richardson

LJR:dl

enclosures

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KANSAS CORPORATION COMMISSION

APR 11 2007

CONSERVATION DIVISION
WICHITA, KS