

5/22/08

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRLG.
License: 30606
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/13/2007</u>	<u>3/24/2007</u>	<u>4/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24.617 -00-00
County: NESS
APPX E/2 E/2 NW Sec. 7 Twp. 16 S. R. 26 East West
1155 feet from S (N) (circle one) Line of Section
2320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CARLSON-NUTTLE UNIT Well #: 1-7
Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 2653 Kelly Bushing: 2658
Total Depth: 4600 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2064 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 2064 w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NH Co 11-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Bern
Title: GEOLOGIST Date: 6/1/2007
Subscribed and sworn to before me this 1st day of June,
20 07.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: PINTAIL PETROLEUM,LTD Lease Name: CARLSON-NUTTLE UNIT Well #: 1-7
 Sec. 7 Twp. 16 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2064	+ 594
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3890	-1232
List All E. Logs Run:		LANSING KC	3928	-1270
		BKC	4230	-1572
		FORT SCOTT	4427	-1769
		CHEROKEE SHALE	4452	-1794
		MISSISSIPPI	4518	-1860

DUAL INDUCTION, SONIC, MICRO,
COMPENSATED DENSITY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	229'	COMMON	170	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4596'	SMD	210	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE -2064'	COMMON	175SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4521 - 4531	500 gals 20%MCA	4531

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4380			
Date of First, Resumerd Production, SWD or Enhr. 5/5/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	40	0	1			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

30126

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

213.

DATE <i>3-13-07</i>	SEC <i>7</i>	TWP <i>16</i>	RANGE <i>26</i>	CALLED <i>1 30m</i>	ON LOCATION <i>8 30m</i>	JOB START <i>9 30m</i>	JOB END <i>10 30m</i>
PLEASE PRINT UNIT OLD OR <u>NEW</u> (Circle one)		WELL # <i>1-7</i>	LOCATION <i>Utica 3w 2 1/2 N 1/2 W</i>			COUNTY <i>Miss</i>	STATE <i>KS</i>

CONTRACTOR *Murfin Rig 24*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *229 ft*

CASING SIZE *8 1/2* DEPTH *228 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *13 1/2 bbl*

OWNER _____

CEMENT AMOUNT ORDERED *175 lb Common*

32 lb 2 1/2 gal

COMMON	<i>175 lb.</i>	@	<i>10.65</i>	<i>1863.75</i>
POZMIX		@		
GEL	<i>3 gal.</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5 gal.</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		

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HANDLING	<i>183 gal</i>	@	<i>1.90</i>	<i>347.70</i>
MILEAGE	<i>180 mi</i>	@	<i>3.8</i>	<i>625.86</i>
				TOTAL <i>3120.26</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M.*

221 HELPER *Jim W.*

BULK TRUCK DRIVER *Don D.*

357

BULK TRUCK DRIVER _____

REMARKS:

*Circulate hole with grout
Mud Pump
Mix Cement + Release Plug
Displace Plug Down with water.*

*Cement d.d. circulate
to surface*

CHARGE TO: *Pintail Pet*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *228 ft*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *38* @ *6.00* *228.00*

MANIFOLD *VEAN Rental* @ *100.00* *100.00*

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION

JUN 06 2007 TOTAL *1143.00*

CONSERVATION DIVISION
WICHITA PLUG & FLOAT EQUIPMENT

<i>1 1/2 wooden Plug</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
TOTAL <i>60.00</i>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you

SIGNATURE *Anthony Martin*
good job Guys

Anthony Martin
PRINTED NAME



CHARGE TO: **PENTAC PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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KANSAS CORPORATION COMMISSION
JUN 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11971

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-7	LEASE CARLSON - NUTTLE	COUNTY/PARISH NESS	STATE Ks	CITY CONSERVATION DIVISION WICHITA, KS	DATE 4-4-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRIEDLER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMMIT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NW/UTRA, KS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	MI			4.00	160.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DISSEY STANDARDS	175	SB			14.00	2450.00
276		1			FLOCCE	50	lbs			1.25	62.50
290		1			DADR	2	gal			32.00	64.00
581		1			SERVICE CHARGE COMWT	200	SB			1.10	220.00
583		1			DRYAGE	19970	lbs	399.4	TM	1.00	399.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **4-4-07** TIME SIGNED **1000** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4605.190
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4763.65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wass** APPROVAL

Thank You!



CHARGE TO: **PENTAZZ PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION
 JUN 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11961

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1	2

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SERVICE LOCATIONS
 1. **NESS CITY, KS**

WELL/PROJECT NO. **1-7** LEASE **CARLSON-NUTTLE UNIT** COUNTY/PARISH **NESS** STATE **Ks** CITY **WICHITA, KS** DATE **3-23-07** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **MURFEN DRUG # 24** RIG NAME/NO. **LOCATOR** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRECK** WELL PERMIT NO. WELL LOCATION **UTZ, KS - 4W, 4N, 1W, 1/4N, WS**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	40		ME		4.00	160	00
578		1			PUMP SERVICE	1		JOB	4599	FR	1250	00
221		1			LIQUIDS RCL	2		Gal		26.00	52	00
281		1			MUDFLUSH	500		Gal		.75	375	00
402		1			CENTRALIZERS	14		EA	5 1/2"	80.00	1120	00
403		1			CEMENT BASKETS	2		EA		280.00	560	00
404		1			PORT COLLAR TOP JT # 63	1		EA	2068	FR	2300	00
406		1			LATCH DOWN PUG - BAFFLE	1		EA		235.00	235	00
407		1			EXISTING FLOAT SHOE W/AUTO FALL	1		EA		310.00	310	00
419		1			ROTATING HEAD DETAIL	1		JOB		250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED **3-23-07** TIME SIGNED **1900** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6612.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4199.82
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,811.82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax	400.89
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,212.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

5/22/08

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

May 22, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202


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**RE: Pintail Petroleum, Ltd.
Carlson-Nuttle Unit #1-7
Section 7-16S-26W
Ness County, KS**

To Whom It May Concern:

Please keep the information confidential on Carlson-Nuttle Unit #1-7 for a period of one year.

Thank you,



**Beth A. Isern
Geologist**

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KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS