# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION TO SAME LEASE

September 1999

### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed

Operator: License # 33074		API No.	<sub>15 -</sub> 125-31294-00-00		
Name: Dart Cherokee Basin Operatir	ng Co., LLC	1	Montgomery		
Address: P O Box 177			CSESW_Sec2 Twp33 S. R14		
City/State/Zip: Mason MI 48854-0177		660' FSL feet from S / N (circle one) Line of Section			
Purchaser: Oneok		3300' FE	EL feet from E / W (circle one) Line of Section		
Operator Contact Person: Beth Oswald	KCC	1	Calculated from Nearest Outside Section Corner:		
Phone: ( <u>517</u> ) <u>244-8716</u>	MAY 2 2 2007	,	(circle one) NE SE NW SW		
	CONFIDENCE	Lease Na	me: M Walker Rev Trust Well #: D2-2		
License: 5675	OUNTIDENTIAL	Field Na	ne: Cherokee Basin Coal Gas Area		
Wellsite Geologist: Bill Barks		Producin	g Formation: Penn Coals		
Designate Type of Completion:		Elevation	: Ground: 868' Kelly Bushing:		
New Well Re-Entry	Workover		oth: 1560' Plug Back Total Depth: 1551'		
Oil SWD SIOW			of Surface Pipe Set and Cemented at 40 Feet		
Gas ENHR SIGW		Multiple	Stage Cementing Collar Used?		
Dry Other (Core, WSW, E	xpl.,.Cathodic, etc)	If yes, sh	ow depth setFeet		
If Workover/Re-entry: Old Well Info as follow	vs:	If Alterna	te II completion, cement circulated from		
Operator:		feet dept	h to sx cmt.		
Well Name:					
Original Comp. Date: Original	alTotal Depth:	(Data mus	Fluid Management Plan A.J. + II NH 6-11-08 t be collected from the Reserve Pil)		
DeepeningRe-perf	Conv. to Enhr./SWD	Chloride	content NA ppm Fluid volume 190 bbls		
Plug Back	Plug Back Total Depth	1	ng method used Empty w/ vac trk and air dry		
Commingled Docket No.	0		of fluid disposal if hauled offsite:		
Dual Completion Docket No.	0		·		
Other (SWD or Enhr.?) Docket No	0	· •	Name: Dart Cherokee Basin Operating Co., LLC		
1-30-07 2-1-07	3-9-07	<b> </b>	me: Reding C1-11 SWD License No.: 33074		
	Completion Date or Recompletion Date		<u>SW</u> Sec. <u>11</u> Twp. 31 S. R. <u>14</u> ✓ East West Montgomery Docket No.: <u>D-28760</u>		
Kansas 67202, within 120 days of the sp Information of side two of this form will be I 107 for confidentiality in excess of 12 month TICKETS MUST BE ATTACHED. Submit 0	end date, recompletion, workove neld confidential for a period of 1: ns). One copy of all wireline logs a CP-4 form with all plugged wells.	r or convers 2 months if rand geologis Submit CP-	Corporation Commission, 130 S. Market - Room 2078, Wichita, ion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. equested in writing and submitted with the form (see rule 82-3-t well report shall be attached with this form. ALL CEMENTING 111 form with all temporarily abandoned wells.		
Signature:	Lag Corre		KCC Office Use ONLY		
Title: Engr. Clerk			Letter of Confidentiality Attached		
Subscribed and sworn to before me this 22	1/2		/ If Denied, Yes Date:		
F 074 8 2 34	day of	,	Wireline Log Received		
2007	10		Geologist Report Received		
Notary Public Assets Traces VIII Con	ecock		UIC Distribution RECEIVED		
Date Commission Expires:	1-2011 BRANDY R. ALLCOC Notary Public - Mic	mgun	KANSAS CORPORATION COMMISSION		
Homoson Control	Jackson Coun My Commission Ex March 05, 2011	1 Y	MAY 2 5 2007		
70 14 14 1500	MICHOLOGIA	a proper water with			

Cores Taken    Yes   No   See Attached	Operator Name: Dar							Trust	Well #: _D2-	-2	
asted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole amperature, fluid recovery, and flow mates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy Electric Wireline Logs surveyed. Attach final geological well site report.    In   Stem Tests Taken	Sec2 Twp3	3 s. R. 14	✓ Eas	t West	County	<sub>/:</sub> <u>Mont</u>	gomery				
Attach Additional Sheets)  Name Top Datum  Nam	ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rates	and shut if gas to	t-in pressures, v surface test, a	whether sl long with f	nut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, botton	n hole
Samples Sent to Geological Survey  Ves		•	Y	es ✓ No		Lo	og Formatio	n (Top), Depth an	d Datum	√ S	ample
Substitute   Sub	Samples Sent to Geological Survey			es ✓ No		Name	e		Тор	D	atum
Submit Capy   Size   Logs Run:   Size   Logs Run:   Size   Casing   Report all strings set-conductor, surface, intermediate, production, etc.	Cores Taken		Y	es ✓ No		See Attached			•		
High Resolution Compensated Density Neutron & CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Weight Lbs./Ft. Depth Cement Used Negatives Surface Set (In O.D.) Set 11" 8 5/8" 24# 40' Class A 8  Prod 6 3/4" 4 1/2" 9.5# 1555' Thick Set 160 See Attach  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Protect Casing Purpose of Each Interval Perforated (Amount and Kind of Material Used)  Phylo Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 1114'-1115.5' 200 gal 15% HCI, 1040# sd, 180 BBL fl 1114'-1115.5' 200 gal 15% HCI, 4525# sd, 200 BBL fl 1029'-1032.5' 200 gal 15% HCI, 4525# sd, 200 BBL fl 1029'-1032.5' 200 gal 15% HCI, 6020# sd, 235 BBL fl 1029'-1032.5' 200 gal 15% HCI, 6020# sd, 235 BBL fl 1029'-1032.5' NA Yes No  Date of First, Resumed Production, SWD or Enhr. Producing Method	-		<b>√</b> Yo	es No		KCC					
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Set (in O.D.) Weight Depth Cement Used Additives  Surf 11" 8 5/8" 24# 40' Class A 8  Prod 6 3/4" 4 1/2" 9.5# 1555' Thick Set 160 See Attach  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement Additives  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Perforate Specify Footage of Each Interval Perforated A 1371.5' - 1373' 200 gal 15% HCI, 1040# sd, 180 BBL fl 1029' - 1032.5' 200 gal 15% HCI, 4525# sd, 200 BBL fl 1029' - 1032.5' 200 gal 15% HCI, 6020# sd, 235 BBL fl 1029' - 1032.5' 200 gal 15% HCI, 6020# sd, 235 BBL fl 1029' - 1032.5' NA Ves V No  Date of First, Resumed Production, SWD or Enhr. Producing Method	ist All E. Logs Run:				•		,	MAY 2 2 200	7		
Purpose of String   Size Hole   Size Casing   Size Hole   String   Size Casing   Size (In O.D.)   Setting   Depth   Depth   Cement   Sused   Setting   Setting   Setting   Depth   Depth   Cement   Sused   Setting	=	Compensated De	ensity N	eutron &			CC	NFIDENT	IAL		
Surf   11"   8 5/8"   24#   40'   Class A   8			Repo					on, etc.			
Prod 6 3/4" 4 1/2" 9.5# 1555' Thick Set 160 See Attach  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Purpose of String	String									
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4 1371.5' - 1373' 200 gal 15% HCl, 1040# sd, 180 BBL fl  1114' - 1115.5' 200 gal 15% HCl, 2515# sd, 200 BBL fl  1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl  TUBING RECORD Size Set At Packer At 1499' NA Yes ✓ No  Producing Method	Sur	f 11"		8 5/8"		24#	40'	Class A	8		
Purpose:         Depth Top Bottom         Type of Cement         #Sacks Used         Type and Percent Additives           — Perforate         — Protect Casing         — Plug Back TD         — Plug Off Zone         — Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)         Description           Shots Per Foot         PERFORATION RECORD - Bridge Plugs Set/Type         Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)         Description           4         1371.5' - 1373'         200 gal 15% HCI, 1040# sd, 180 BBL fil         1114' - 1115.5'         200 gal 15% HCI, 2515# sd, 170 BBL fil           4         1071' - 1074'         210 gal 15% HCI, 4525# sd, 200 BBL fil         1029' - 1032.5'         200 gal 15% HCI, 6020# sd, 235 BBL fil           TUBING RECORD         Size         Set At         Packer At         Liner Run         Yes         No           Date of First, Resumed Production, SWD or Enhr.         Producing Method         Producing Method         Producing Method         Producing Method	Prod 6 3/4"			4 1/2"	9.5#		1555'	Thick Set	hick Set 160		tached
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4 1371.5' - 1373' 200 gal 15% HCl, 1040# sd, 180 BBL fl  4 1114' - 1115.5' 200 gal 15% HCl, 2515# sd, 170 BBL fl  4 1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl  TUBING RECORD Size Set At Packer At 1 NA Yes No  Production, SWD or Enhr. Producting Method				ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD		·		
Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4 1371.5' - 1373' 200 gal 15% HCl, 1040# sd, 180 BBL fl  4 1114' - 1115.5' 200 gal 15% HCl, 2515# sd, 170 BBL fl  4 1071' - 1074' 210 gal 15% HCl, 4525# sd, 200 BBL fl  4 1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl  TUBING RECORD  Size Set At Packer At Liner Run 2 3/8" 1499' NA  Producing Method	Perforate		Туре	of Cement	#Sacks	#Sacks Used Type and Percent Additives					
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 1371.5' - 1373' 200 gal 15% HCl, 1040# sd, 180 BBL fl  4 1114' - 1115.5' 200 gal 15% HCl, 2515# sd, 170 BBL fl  4 1071' - 1074' 210 gal 15% HCl, 4525# sd, 200 BBL fl  4 1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl  TUBING RECORD Size Set At Packer At 2 3/8" 1499' NA Yes ✓ No  Date of First, Resumed Production, SWD or Enhr. Producing Method	Plug Back TD						•	·			
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4 1071' - 1074' 210 gal 15% HCl, 4525# sd, 200 BBL fl  4 1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl  TUBING RECORD Size Set At Packer At Liner Run 2 3/8" 1499' NA Yes ✓ No  Date of First, Resumed Production, SWD or Enhr. Producing Method	4			·····	1371.5	' - 1373'	3' 200 gal 15% HCl, 1040# sd, 180 BBL fl				
4 1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl  TUBING RECORD Size Set At Packer At Liner Run 2 3/8" 1499' NA Yes ✓ No  Date of First, Resumed Production, SWD or Enhr. Producing Method	4										*
TUBING RECORD Size Set At Packer At Liner Run 2 3/8" 1499' NA Yes ✓ No  Date of First, Resumed Production, SWD or Enhr. Producing Method	4	1071' -					4' 210 gal 15% HCl, 4525# sd, 200 BBL fl				
2 3/8" 1499' NA Yes ✓ No  Date of First, Resumed Production, SWD or Enhr. Producing Method	4	1029' - 1032.5' 200 gal 15% HCl, 6020# sd, 235 BBL fl									
Date of First, Resumed Production, SWD or Enhr. Producing Method	TUBING RECORD			۵۰		- 1	Liner Run	Yes ✓ No			
		Production, SWD or En				I	✓ Pumpin	· · · · · · · · · · · · · · · · · · ·	Othe	r (Explain)	
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav	Estimated Production	Oil E	Oil Bbls. Gas M		Mcf	Water Bbls.		• · · · · · · · · · · · · · · · · · · ·	Gas-Oil Ratio		Gravity
	Disposition of Gas	METHOD OF COMPLETION						al	NA		NA
□ Vented Sold □ Used on Lease Open Hole Perf. Dually Comp. □ Commingled ■ RECEIVED (If vented, Sumit ACO-18.) □ Other (Specify) ■ KANSAS CORPORATION C	Vented Sold	Used on Lease		Open Hole		. Di	ually Comp.		KANSAS C	RECE	IVED

#### McPherson Drilling LLC Drillers Log

Rig Number: 2 R. 14e S. 2 T. 33 125-31294 API No. MG 15-County: Location: Elev. 868 C SE SW

Operator: Dart Cherokee Basin

Address: 211 W Myrtle

Independence, KS 67301

Well No:

Lease Name: M Walker Rev Trust

ft. from the

Line

3300 ft. from the Line

Drilling Contractor:

Date Completed:

Footage Location:

McPherson Drilling LLC

660

Spud date:

1/30/2007 2/1/2007

Geologist:

Total Depth:

1560

South

East

**Casing Record** Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 40.2 McPherson Type Cement: Portland Driller: Harold Groth Sacks: McPherson

KCC MAY 2 2 2007 CONFIDENTIAL	
Start injecting @ 256	

Gas Tests:

C	1	- 54		Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	8	lime	723	740	Miss lime	1408	1560
shale	8	84	shale	740	800			T
lime	84	<b>86</b> .	sandy shale	800	850			
shale	86	87	shale	850	872			
lime	87	96	pink lime	872	881	İ		
shale	96	255	shale	881	962			
lime	255	258	oswego	962	992			
sandy shale	258	331	summit	992	1005			
shale	331	340	lime	1005	1025			
lime	340	342	mulky	1025	1033			
shale	342	346	lime	1033	1045			4,
lime	346	348	shale	1045	1053			
shale	348	358	coal	1053	1054			
lime	358	360	shale	1054	1066			
shale	360	487	coal	1066	1067			
lime	487	798	shale	1067	1112			
shale	798	572	coal	1112	1113	,		
shale/sand	572	574	shale	1113	1168			
shale	574	646	coal	1168	1169			
lime	646	648	shale	1169	1268		•	
shale	648	666	coal	1268	1369		RECEIV	
lime	666	680	shale	1369	1393	KANSA	S CORPORATIO	N COMMISS
sand	680	683	coal	1393	1394		MAY 25	2007
shale	683	723	shale	1394	1408		MMI 23	ZUU1
							CONSERVATION	DIVISION

CONSOLIDATED OIL WELL SERVICES, ILLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

#### KCC MAY 2 2 2007

TICKET NUMBER

16827

LOCATION EUREKA FOREMAN KEVIN MCCOY

## TREATMENT REDORTOERFUG TICKET

DATE	CUSTOMER #	<del></del>	14/51	CEMEN	T			
2-2-07	2368	<del></del>	WELL NAME & NU		SECTION	TOWNSHIP	RANGE	2000
CUSTOMER		WALKER	M REV TRUST	22-2				COUNTY
DA	RT Cherok	ee Race					10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	M6
MAILING ADDRE	SS			- Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
211	W. MYRT	'Ze		Jones	445	ALAN		DRIVER
117	•	STATE	ZIP CODE	Rogi	502	CALIN		<del> </del>
Independ	dence	Ks	67301	1.				<del></del>
OB TYPE LONG	shemo	HOLE SIZE		<u> </u>				
ASING DEPTH_	1000	-		HOLE DEPTH	1560'	CASING SIZE & WE	IGHT 4/4 Q	54
URRY WEIGHT		DRILL PIPE		TUBING		· · · · · · · · · · · · · · · · · · ·		Mew
		SLURRY VO	149 BbL	WATER gal/sk_	8.0		THER	
MARKS C		DISPLACEM	ENT PSI//OO			CEMENT LEFT in CA	ASING O	
TANAS: SAF	Pry Mesta	Ng: Ri	9 up to 41/2	Casma	4/4/20/	RATE_BARRA	· ·	<del></del>
SO BLL	tresh wa	tee. wi	ish down	2 . 46 6	of which H	end. Break iesh water.	CIRCULA	from and
Masn W/	YULLS IO R	W -Ca-			7 7	SON WATER	rumo L	nenr da'z
100 JXT	THICK SOL	Co			7.7.7	up coment h	Year of sale	أدر سوموا
WAUN OU	t Pump &	1,000	de	0	ANU (2.	- Pay GAL	Vield 1.2	•
FINAL AL	MAINA PA	C77763.	THE down	Kelease.	Plug. Disp	ASI. WAIT	PH Com	t en di
Release A	and C	33 4PC	1100 PSI. L	Bump Phy	to 1600	ASI MIRIL	CAR. 7MB/	auprec.
Contract	esque, Th	DAT HEL	d. Shut Co	asmy in 6	OPSI 6	ASI. WAIT	S MENNER	u.
WEFACE !	= 8 BH S	lurey.	Joh Comp	loke. Rie a	hum	voo cement	KOTHENS	76
		24						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	1	
5401		PUMP CHARGE	UNIT PRICE	TOTAL
5406	•	MILEAGE 2 Well of 3	840.00	840.00
		A WELL OF 3		-6-
1126 A	160 SKS	Tunn GIO +		
1110 A	1280 #	THICK Set Comest	15.40	246 400
		Kol-Seal 8" Per/sk	. 38 4	196.40
1118 A	300 4	Gel flush		
1105	50 *	Hulls	.15 *	15.00
5407	8.8 Tons		. 36 4	18.00
		Ton Mikage Bulk TRUCK	MIC	285.00
4404	1	44 - 011		
1238	1 906	4/2 Top Rubber Plug Sono	40.00	40.00
1205	2 916	BI- Cide	35.45	35.45
		27-2786	26-65	53.30
	1	THANK YOU 53	Sub Tetal	4267-15
		5.3°	SALES TAX	161.83
IORIZATION	154	911/84	RECEDIATED	4428.98

KANSAS CORPORATION COMMISSION

MAY 2 5 2007

· 5/22/08

### DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

CONFIDENTIAL

May 22, 2007

Mr. David Williams Kansas Corporation Commission Oil & Gas Conservation Division 130 S Market Rm 2078 Wichita KS 67202

Re:

M Walker Rev Trust D2-2

15-125-31294-00-00

C SE SW Sec 2 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic, Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 5 2007

CONSERVATION DIVISION WICHITA, KS