

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

5/22/08  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald **KCC**  
 Phone: (517) 244-8716 **MAY 22 2007**  
 Contractor: Name: McPherson **CONFIDENTIAL**  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-30-07</u>	<u>2-1-07</u>	<u>3-9-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31294-00-00  
 County: Montgomery  
 \_\_\_\_\_ C. SE. SW Sec. 2 Twp. 33 S. R. 14  East  West  
660' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3300' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: M Walker Rev Trust Well #: D2-2  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 868' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1560' Plug Back Total Depth: 1551'  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT II NH 6-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 190 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Reding C1-11 SWD License No.: 33074  
 Quarter SW Sec. 11 Twp. 31 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28760

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 5-22-07  
 Subscribed and sworn to before me this 22 day of May

Notary Public: Brandy R. Allcock  
 Date Commission Expires: March 05, 2011  
**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAY 25 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M Walker Rev Trust Well #: D2-2  
 Sec. 2 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center;"> <b>KCC</b>  <b>MAY 2 2 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1555'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1371.5' - 1373'		200 gal 15% HCl, 1040# sd, 180 BBL fl	
4	1114' - 1115.5'		200 gal 15% HCl, 2515# sd, 170 BBL fl	
4	1071' - 1074'		210 gal 15% HCl, 4525# sd, 200 BBL fl	
4	1029' - 1032.5'		200 gal 15% HCl, 6020# sd, 235 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1499'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-15-07		Flowing <input type="checkbox"/>	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	26	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**MAY 2 5 2007**

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 2</b>	<b>T. 33</b>	<b>R. 14e</b>
<b>API No.</b> 15- 125-31294	<b>County:</b> MG		
Elev. 868	<b>Location:</b> C SE SW		

**Gas Tests:**

**KCC**  
**MAY 22 2007**  
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**Comments:**  
 Start injecting @ 256

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> D2-2	<b>Lease Name:</b> M Walker Rev Trust		
<b>Footage Location:</b>	660 ft. from the	South	Line
	3300 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 1/30/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 2/1/2007	<b>Total Depth:</b> 1560		

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	40.2	McPherson	<b>Driller:</b>	Harold Groth
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	lime	723	740	Miss lime	1408	1560	
shale	8	84	shale	740	800				TD
lime	84	86	sandy shale	800	850				
shale	86	87	shale	850	872				
lime	87	96	pink lime	872	881				
shale	96	255	shale	881	962				
lime	255	258	oswego	962	992				
sandy shale	258	331	summit	992	1005				
shale	331	340	lime	1005	1025				
lime	340	342	mulky	1025	1033				
shale	342	346	lime	1033	1045				
lime	346	348	shale	1045	1053				
shale	348	358	coal	1053	1054				
lime	358	360	shale	1054	1066				
shale	360	487	coal	1066	1067				
lime	487	798	shale	1067	1112				
shale	798	572	coal	1112	1113				
shale/sand	572	574	shale	1113	1168				
shale	574	646	coal	1168	1169				
lime	646	648	shale	1169	1268				
shale	648	666	coal	1268	1369				
lime	666	680	shale	1369	1393				
sand	680	683	coal	1393	1394				
shale	683	723	shale	1394	1408				

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**MAY 25 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



5/22/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

May 22, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

**KCC**  
**MAY 22 2007**  
**CONFIDENTIAL**

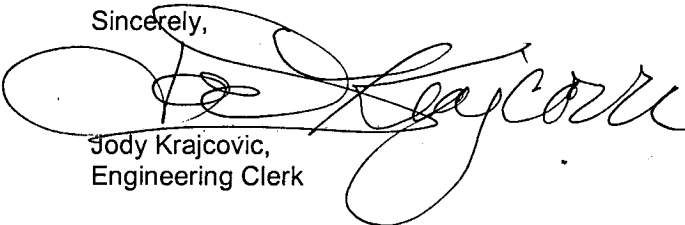
Re: M Walker Rev Trust D2-2  
15-125-31294-00-00  
C SE SW Sec 2 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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MAY 25 2007

CONSERVATION DIVISION  
WICHITA, KS