

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/24/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-6-07</u>	<u>2-8-07</u>	<u>3-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31290-00-00

County: Montgomery

W2 SE NE Sec. 32 Twp. 34 S. R. 15 East West

3300' FSL _____ feet from S / N (circle one) Line of Section

710' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: T Rigdon et al Well #: B4-32

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 810' Kelly Bushing: _____

Total Depth: 1528' Plug Back Total Depth: 1520'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 6-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr. Clerk Date: 5-24-07

Subscribed and sworn to before me this 24 day of May

Notary Public: Brandy R. Allcock

Dated Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: T Rigdon et al Well #: B4-32
 Sec. 32 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed: Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAY 2 4 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1522'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1346.5' - 1348.5'	200 gal 15% HCl, 3020# sd, 220 BBL fl	
4	1087.5' - 1089'	200 gal 15% HCl, 2575# sd, 170 BBL fl	
4	1006.5' - 1008.5'	200 gal 15% HCl, 3515# sd, 180 BBL fl	
4	951.5' - 955' / 937.5' - 938.5'	300 gal 15% HCl, 7205# sd, 21 ball sealers, 375 BBL fl	
4	897.5' - 900.5'	200 gal 15% HCl, 7345# sd, 340 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1474'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
3-17-07	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	47	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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MAY 2 9 2007

Rig Number: 2	S. 32 T. 34 R 15e
API No. 15- 125-31290	County: MG
Elev. 810	Location: W/2 SW NE

Operator: Dart Cherokee Basin	Lease Name: T. Rigdon et al
Address: 211 W Myrtle	
Independence, KS 67301	
Well No: B4-32	
Footage Location: 3300 ft. from the South Line	
710 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 2/6/2007	Geologist:
Date Completed: 2/8/2007	Total Depth: 1528

Gas Tests:
<p>KCC MAY 2 4 2007 CONFIDENTIAL</p>
Comments:
Start injecting @ 105

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5	shale	929	938				
shale	5	150	coal	938	939				
lime	150	158	shale	939	968				
sand	158	167	coal	968	969				
shale	167	250	shale	969	1020				
lime	250	258	coal	1020	1021				
shale	258	260	shale	1021	1040				
sand	260	262	coal	1040	1041				
shale	262	462	shale	1041	1098				
lime	462	463	coal	1098	1099				
shale	463	489	shale	1099	1208				
lime	489	491	sand shale	1208	1250				
shale	491	560	shale	1250	1364				
lime	560	651	coal	1364	1365				
shale	651	708	shale	1365	1378				
pink lime	708	733	Miss lime	1378	1528 .Td				
shale	733	840							
oswego	840	860							
summit	860	870							
lime	870	891							
mulky	891	910							
lime	910	920							
shale	920	928							
coal	928	929							

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MAY 2 9 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16845
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	2368	Rigdon T etal 84-32				MG
CUSTOMER			TRUCK #			
Dart Cherokee Basin			446	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			502	Cliff	KCC	
211 W. Myrtle				Colin		
CITY	STATE	ZIP CODE	MAY 24 2007			
Independence	Ks	67301	CONFIDENTIAL			

JOB TYPE Logstrig HOLE SIZE 4 3/4" HOLE DEPTH 1528' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1522' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 49.8 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.7 bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bu/Plg RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 50 bbl water. Wash down 10' casing to PRD. 1522'. Pump back Gel-Flush w/ Halls. 50 bbl water spaced. 10 bbl Soap water. 15 bbl Ave water. Mixed 160 sks ThickSet Cement w/ 8" Kol-Seal @ 13.2" Ppf. Wash out Pump + lines. Release Plug. Displace w/ 24.7 bbl water. Final Pump Pressure 700 PSI. Pump Plug to 1200 PSI. Waited 5 mins Release Pressure. Float Held. Good Cement to surface = 9 bbl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	160 sks	ThickSet Cement	15.40	2464.00
1110A	1280"	Kol-Seal 8" M/Plg	.38"	486.40
1118A	300"	Gel-Flush	.15"	45.00
1105	50"	Halls	.36"	18.00
5407	8.8 Tons	Ton-mileage Bulk Truck	m/c	285.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-oxide	26.65	53.30
		Thank You!		
		Sub Total		4399.15
		SALES TAX	5.37	161.83
		ESTIMATED RECEIVED		4560.98

AUTHORIZATION [Signature]

TITLE 2118e1

KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
 WICHITA, KS

5/24/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 24, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
MAY 24 2007
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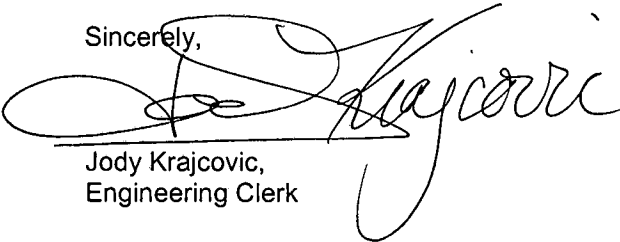
Re: T Rigdon et al B4-32
15-125-31290-00-00
W2 SE NE Sec 32 T34S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS