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KANSAS CORPORATION COMMISSION

5/22/08

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 23 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-26-07	1-30-07	2-28-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31289-00-00
County: Montgomery
SE SE NW Sec. 23 Twp. 32 S. R. 15 East West
3005' FSL _____ feet from S / N (circle one) Line of Section
3080' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L&A Hansen Well #: B2-23
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 806' Kelly Bushing: _____
Total Depth: 1325' Plug Back Total Depth: 1316'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II NH 071-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-22-07
Subscribed and sworn to before me this 22 day of May

Notary Public: Brandy R. Allcock
acting in Michigan
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&A Hansen Well #: B2-23
 Sec. 23 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAY 22 2007 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 23 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1319'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1014.5' - 1017'	200 gal 15% HCl, 3710# sd, 230 BBL fl	
4	944' - 947'	200 gal 15% HCl, 830# sd, 150 BBL fl	
4	852.5' - 854.5'	200 gal 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No	
		2 3/8"	1189'	NA				
Date of First, Resumed Production, SWD or Enhr.		Producing Method			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
3-14-07								
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	NA	6	14	NA	NA			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 23 T. 32 R. 15e
API No. 15- 125-31289	County: MG
Elev. 806	Location: SE SE NW

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B2-23	Lease Name: L & A Hansen		
Footage Location:	3005 ft. from the	South	Line
	3080 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/26/2007	Geologist:		
Date Completed: 1/30/2007	Total Depth: 1325		

Gas Tests:
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>MAY 23 2007</p> <p>CONSERVATION DIVISION WICHITA, KS</p>
<p>KCC MAY 22 2007</p> <p>CONFIDENTIAL</p>
Comments:
Start injecting @ 964'

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	760	461	shale	892	939	
shale	3	12	lime	461	465	coal	939	940	
lime	12	14	shale	465	467	shale	940	962	
shale	14	80	lime	467	477	coal	962	963	
lime	80	89	shale	477	480	shale	963	1011	
shale	89	136	lime	480	483	coal	1011	1013	
lime	136	142	shale	483	598	shale	1013	1029	
shale	142	226	pink lime	598	623	coal	1029	1030	
lime	226	236	shale	623	697	shale	1030	1101	
sandy shale	236	266	oswego	697	728	coal	1101	1102	
shale	266	283	summit	728	741	shale	1102	1131	
lime	283	300	lime	741	745	coal	1131	1132	
shale	300	376	shale	745	747	shale	1132	1172	
lime	376	377	lime	747	760	Miss lime	1172	1325	
shale	377	386	mulky	760	769				
lime	386	389	lime	769	776				
shale	389	406	shale	776	784				
lime	406	417	coal	784	786				
shale	417	421	shale	786	814				
lime	421	424	coal	814	818				
shale	424	426	shale	818	849				
lime	426	435	coal	849	850				
shale	435	455	shale	850	891				
lime	455	460	coal	891	892				

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MAY 22 2007

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16824

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-07	2368	HANSEN L & A B2-23				M6
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE	Gas Jones Rig 1			
Independence	Ks	67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			479	JEFF		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1325' CASING SIZE & WEIGHT 4 1/2 9.5" new
CASING DEPTH 1319' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2* SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 21.4 BBL DISPLACEMENT PSI 1000 ~~NEW~~ PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL Foamer, 10 BBL WATER SPACER. Mixed 135 sks Thick Set Cement w/ 8" Kal-Seal Per/sk @ 13.2* per gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.4 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE <u>3rd well of 3</u>	0	0
1126 A	135 sks	Thick Set Cement	15.40	2079.00
1110 A	1080 *	Kal-Seal 8" per/sk	.38 *	410.40
1118 A	200 *	Gel Flush	.15 *	30.00
1105	50 *	HULLS	.36 *	18.00
5407	7.42 TONS	Ton Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
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CONSERVATION DIVISION WICHITA, KS				
		THANK You	Sub Total	3791.15
		5.3%	SALES TAX	136.60
			ESTIMATED TOTAL	3927.75

AUTHORIZATION [Signature] TITLE 011131 DATE _____

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CONSERVATION DIVISION
WICHITA, KS

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887

E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

DART OIL & GAS CORPORATION

a Dart Energy Company

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MAY 22 2007

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May 22, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

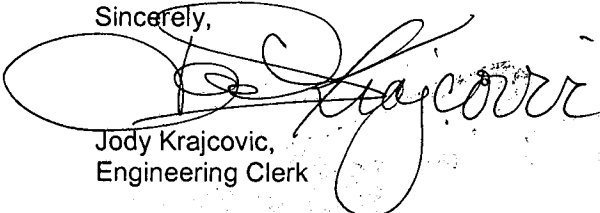
Re: L&A Hansen B2-23
15-125-31289-00-00
SE SE NW Sec 23 T32S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk