

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/13/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-8-2007</u>	<u>1-10-2007</u>	<u>3-19-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31277-00-00
 County: Montgomery
 C NE NW Sec. 36 Twp. 31 S. R. 15 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nitz Trust Well #: A2-36
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 824' Kelly Bushing: _____
 Total Depth: 1300' Plug Back Total Depth: 1292'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 4-13-07
 Subscribed and sworn to before me this 13 day of April, 2007

Notary Public: Brandy R. Allcock
Acting in Michigan
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Nitz Trust Well #: A2-36
 Sec. 36 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC APR 13 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1294'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1132.5' - 1135'	200 gal 15% HCl, 3810# sd, 200 BBL fl	
4	1102.5' - 1104'	200 gal 15% HCl, 2305# sd, 195 BBL fl	
4	831' - 832.5'	200 gal 15% HCl, 2510# sd, 200 BBL fl	
4	793.5' - 796.5'	200 gal 15% HCl, 4515# sd, 215 BBL fl	
4	746.5' - 750.5'	200 gal 15% HCl, 8510# sd, 335 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1244'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 3-22-2007	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 34	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Summit ACO-18.) Other (Specify) _____

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Rig Number: 2	S. 36	T. 31	R. 15e
API No. 15: 125-31277	County: Mg		
Elev. 824	Location: C NE NW		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: A2-36 Lease Name: Nitz Trust

Footage Location: 4620 ft. from the South Line
 3300 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 1/8/2007 Geologist:
 Date Completed: 1/10/2007 Total Depth: 1300

Gas Tests:

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Comments:
 Start injecting @ 250

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40'	McPherson	Driller:	Harold Groft
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	coal	770	771			
shale	3	33	shale	771	800			
lime	33	44	coal	800	801			
shale	44	102	shale	801	829			
lime	102	110	coal	829	830			
shale	110	136	shale	830	1130			
lime	136	147	coal	1130	1133			
shale	147	150	shale	1133	1142			
lime	150	180	Miss lime	1142	1300			
shale	180	230						
lime	230	250						
shale	250	350						
lime	350	400						
shale	400	430						
lime	430	489						
shale	489	564						
pink lime	564	600						
shale	600	700						
oswego	700	718						
summit	718	728						
lime	728	729						
shale	729	730						
lime	730	731						
shale	731	770						

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 APR 13 2007

TICKET NUMBER 16737
 LOCATION Eureka
 FOREMAN Troy Strickler

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-07	2368	Nitz Trust A2-36				MB

CUSTOMER
Dart Cherokee Basin
 MAILING ADDRESS
211 W Myrtle
 CITY
Independence STATE Ks ZIP CODE 67301

Gus Jones Rig 1

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
441	Jeff		

JOB TYPE Logging HOLE SIZE 6 1/4" HOLE DEPTH 1300' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1294' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 42861 WATER gal/sk 80 CEMENT LEFT in CASING _____
 DISPLACEMENT 21861 DISPLACEMENT PSI 500# MIX PSI Bump Aug 1000# RATE _____

REMARKS: Safety meeting, Rig up to 4'12" casing, Break circulation w/ 30
861 water, mix 200# gel w/ Hulls, Pump 20 861 water, 10 861 soap water
Pump 12 861 dye water, mix 135 SK's Thickset cement w/ 8" Kolseal @
13.2# per gallon wash out pump + hoses, Release 4 1/2" Plug Displace w/ 21
861 water. Final pump PSI was 500 PSI Bump Aug to 1000# check float
float held 7 861 good cement slurry to surface. Close casing in a PSI
job complete, Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	1355ks	Thick set Cement		
1110A	1080#	Kol-Seal 8" 10" 1/2"	15.40	2079.00
			.38#	410.40
1118A	200#	Gel-Flush		
1105	50#	Hulls	.15#	30.00
			.36#	18.00
5407		Ton-mileage Bulk Truck	m/c	285.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
1038	1gal	soap	35.45	35.45
1005	2gal	Bi-oxide	26.65	53.30
		Thank you!		
		Sub Total		3923.5
		SALES TAX	5.32	131.60

AUTHORIZATION [Signature] TITLE 211-429* DATE APR 16 2007
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4/13/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

April 13, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

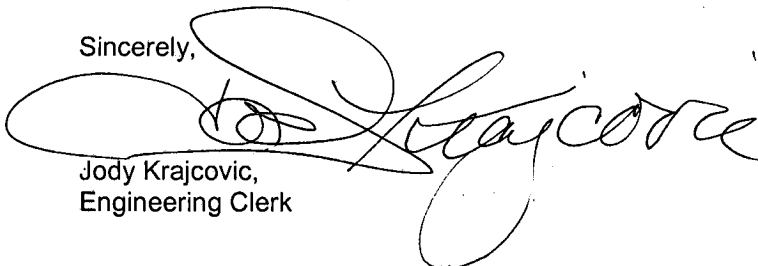
Re: Nitz Trust A2-36
15-125-31277-00-00
C NE NW Sec 36 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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