

5/31/08

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KANSAS CORPORATION COMMISSION

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

JUN 01 2007

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-12-07</u>	<u>2-14-07</u>	<u>4-2-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31276-00-00
County: Montgomery
NE SW SW Sec. 35 Twp. 34 S. R. 14 East West
670' FSL feet from S / N (circle one) Line of Section
4050' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reitz Well #: D1-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 840' Kelly Bushing: _____
Total Depth: 1665' Plug Back Total Depth: 1662'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI-MHO-11-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 320 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 5-30-07
Subscribed and sworn to before me this 30 day of May
2007

Notary Public: Brandy R. Allcock
act as an attorney
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz Well #: D1-35
 Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 01 2007 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC MAY 30 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1659'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1478' - 1479'		200 gal 15% HCl, 2030# sd, 180 BBL fl	
4	1429.5' - 1431'		200 gal 15% HCl, 2705# sd, 205 BBL fl	
4	1224' - 1225'		200 gal 15% HCl, 2215# sd, 160 BBL fl	
4	1083.5' - 1086.5' / 1067.5' - 1068.5'		200 gal 15% HCl, 7015# sd, 8 ball sealers, 425 BBL fl	
4	1030.5' - 1033'		200 gal 15% HCl, 6525# sd, 420 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1621'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 4-6-07	Producing Method			
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 33	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 3	S. 35	T. 34	R. 14e
API No. 15- 125-31276	County: MG		
Elev. 840	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: D1-35

Footage Location: Lease Name: Reitz
 670 ft. from the South Line
 4050 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/12/2007 Geologist:
 Date Completed: 2/14/2007 Total Depth: 1665

Gas Tests:

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Comments:
 Start injecting @ 263

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller:	Nick Hilyard
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Formation			Well Log			Formation		
	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	lime	1030	1048			
clay	4	12	shale	1048	1052			
shale	12	18	coal	1052	1053			
sand	18	32	shale	1053	1063			
shale	32	49	coal	1063	1064			
sand	49	63	shale	1064	1079			
shale	63	249	coal	1079	1081			
lime	249	293	shale	1081	1135			
shale	293	343	coal	1135	1136			
lime	343	368	shale	1136	1156			
shale	368	425	coal	1156	1157			
lime	425	432	shale	1157	1217			
shale	432	614	coal	1217	1218			
lime	614	709	shale	1218	1451			
shale	709	805	coal	1451	1452			
wiser sand	805	819	shale	1452	1504			
shale	819	837	Miss lime	1504	1665 TD			
pink lime	837	859						
black shale	859	866						
shale	866	968						
oswego	968	994						
summit	994	1004						
lime	1004	1023						
mulky	1023	1030						

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 KANSAS CORPORATION COMMISSION
 JUN 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16855
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-12-07	2368	Ritz D1-35				M16	
CUSTOMER DART Cherokee BASIN		McPherson Drig- Co.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				445	Justin		
CITY Independence		STATE KS	ZIP CODE 67301	479	JEFF		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 41 CASING SIZE & WEIGHT 8-9/8 20" new
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 85 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 1.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 9/8 casing. BREAK Circulation w/ 10 BBL fresh water. Mixed 35 sks Class "A" Cement w/ 3% CaCl2 2% Gel, 1/4" Flocote per/sk @ 14.8 # per/gal, yield 1.35. Displace w/ 1.75 BBL fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	0	MILEAGE 2 nd well of 2	650.00	650.00
			0	0
11045	30 SKS	CLASS "A" Cement	12.20	366.00
1102	84 #	CaCl2 3%	.67 #	56.28
1118A	55 #	Gel 2%	.15 #	8.25
1107	8 #	Flocote 1/4" per/sk	1.90 #	15.20
5407	1.41 TONS	Ton Mileage BULK TRUCK	MIC	285.00
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1380.73
			SALES TAX 5.3%	23.68
			ESTIMATED TOTAL	1404.36

AUTHORIZATION *[Signature]*

THANK YOU
 211874

TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

MAY 30 2007

TICKET NUMBER 16891

LOCATION EUREKA

FOREMAN Kevin McCoy

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-14-07	2368	Rertz D1-35				M6																
CUSTOMER <u>DART Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	CALIN			436	John		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
502	CALIN																					
436	John																					
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	Gus Jones Rig 1																			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1665' CASING SIZE & WEIGHT 4 1/2 9.5" 110W
 CASING DEPTH 1654' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.8 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2 casing w/ wash head. BREAK CIRCULATION w/ 30 BBL fresh water. wash down 10' casing. Pump 6 sks GEL flush w/ HULLS, 10 BBL former, 10 BBL water spacer. Shut down. Rig up Cement Head. MIXED 170 sks THICK Set Cement w/ 8" KOL-SEAL PLUG @ 13.2* per/gal. Yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.8 BBL fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	170 SKS	THICK Set Cement	15.40	2618.00
1110 A	1350*	KOL-SEAL 8" PLUG	.38*	513.00
1118 A	300*	GEL Flush	.15*	45.00
1105	50*	HULLS	.36*	18.00
5407	Tons	Ton Mileage BULK TRUCK	M19	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	35.45	35.45
1205	2 GAL	Bi-Gide	26.65	53.30
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	CITY WATER	12.00	36.00
			Sub Total	4246.15
			THANK You	
			SALES TAX 5.3%	173.44
			ESTIMATED TOTAL	5019.59

AUTHORIZATION [Signature]

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DATE _____

JUN 01 2007

5/30/07

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 30, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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MAY 30 2007
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Re: Reitz D1-35
15-125-31276-00-00
NE SW SW Sec 35 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

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WICHITA, KS