KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OR/G/MA Form ACO-1
September 1999
Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074	API No. 15 - 125-31272-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	SWSE_Sec3 Twp31 S. R14 [7] East Wes
City/State/Zip: Mason MI 48854-0177	350' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2280' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517_) 244-8716 MAY 2 3 2007  Contractor: Name: McPherson	(circle one) NE SE NW SW
Contractor: Name: McPherson MAI CONTIAL	Lease Name: K Kane et al Well #: D3-3
Contractor: Name: McPherson  License: 5675  CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 882' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1545' Plug Back Total Depth: 1537'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A(+ II NH 6 - (1-08)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 110 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
2-1-07 2-5-07 2-26-07	Lease Name: Reding C1-11 SWD License No.: 33074
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date	Quarter SW Sec. 11 Twp. 31 S. R. 14 ✓ East West County: Montgomery Docket No.: D-28760
INSTRUCTIONS: An original and two copies of this form shall be filed wi	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, worko	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.

Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and	I gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	· · · · · · · · · · · · · · · · · · ·
Signature: Liay Cocci	KCC Office Use ONLY
Title: Engrisclerk Date: 5-23-07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 23 day of MO. (	✓ If Denied. Yes ☐ Date:

BRANDY R. ALLCOCK

Notem Public - Michigan

Jackson County

Commission Expires March 05, 2011

MAY 2 5 2007

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

**UIC Distribution** 

CONSERVATION DIVISION WICHITA, KS

Operator Name: Da	rt Cherokee Basir	n Opera	ting Co., LL	C Lease	Name: I	Kane et al		_ Well #: _D3	-3	<u> </u>
ec3	31 S. R. 14	✓ Eas	t West	County	: Mon	gomery				
ested, time tool ope emperature, fluid re	how important tops at n and closed, flowing covery, and flow rates s surveyed. Attach fi	and shut if gas to	i-in pressures, surface test, a	whether shulong with fi	ut-in pre	ssure reached :	static level, hydro	static pressur	es, botto	m hole
rill Stem Tests Take		☐ Ye	es ✓ No		L	og Formatio	on (Top), Depth a	nd Datum	<b>√</b> !	Sample
amples Sent to Ge	ological Survey		es ✓ No		Name	Э		Тор		Datum
ores Taken		· Ye	es ✓ No		See	Attached	•			
lectric Log Run (Submit Copy)		✓ Ye	es No	:						
ist All E. Logs Run:								•		
High Resolution Dual Induction	Compensated De	ensity Ne	eutron &					,	,	
		Repor		RECORD onductor, sur	Ne rface, inte	w Used rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent Iditives
Sui	rf 11"		8 5/8"		24#	40'	Class A	8		
Pro	d 6 3/4"		4 1/2"		9.5#	1539'	Thick Set	160	See A	ttached
			ADDITIONAL	CEMENTIN	IG / SOLI	EEZE ŘECORD				
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sacks U			Type and Pe	rcent Additives		
Plug Off Zone	,		·						•	
Shots Per Foot			D - Bridge Plugs ach Interval Perf				ture, Shot, Cement S		d .	Depth
4				1343'	- 1345'	200	0 gal 15% HCl, 4	685# sd, 295	BBL fl	•
4				1130.5' - 1	1132.5'	200	gal 15% HCl, 35	515# sd, 255	BBL fl	
4		1086.5' - 1088.5'					gal 15% HCl, 4	565# sd, 225	BBL fl	
4				1018' - 1	1022.5'	200	gal 15% HCl, 93	370# sd, 360	BBL fl	
UBING RECORD	Size	Set At		Packer At		Liner Run	*			
ate of First, Resumed	2 3/8" Production, SWD or Enh	1524	Producing Metho	NA nd			Yes ✓ No	,		
	3-2-07				Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)	
stimated Production Per 24 Hours	Oil BE NA	ols.	Gas N	<b>Mef</b>	Water	вы 25	s. Gas	s-Oil Ratio		Gravity
isposition of Gas	METHOD OF CO	MPLETION	N			Production Interva	ıl	KANSAS CO	RECEIN RPORATIO	
Vented Sold (If vented, Sur	Used on Lease	[	Open Hole Other (Specify	Perf.	Du	ally Comp.	Commingled :	M	Y 25	2007

## McPherson Drilling LLC **Drillers Log**

Rig Number: 🥕 3 T. 31 S. 3 R. 14e API No." 15- 125-31272 County: MG Elev. 882 Location:

Operator: Dart Cherokee Basin 211 W Myrtle Address:

Independence, KS 67301

Well No: D3-3

Lease Name:

K Kane et al

Footage Location:

350 ft. from the South Line

2280 ft. from the East

Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

2/1/2007

Geologist:

Date Completed:

2/5/2007

Total Depth:

1545

Casing Record			Rig Time:		
	Surface	Production			
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"	,	1		
Weight:	20#	Ì			
Setting Depth:	38	McPherson			
Type Cement:	Portland		Driller:	Nick Hilyard	
Sacks:	8	McPherson		,	

!			
,			,
		,	
			_
		-	
	• •		
			-
Comments:		•	
Start injecting @		* *****	
otalit injuding @	•		

Gas Tests:

	<del></del>			Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	2	mulky	1016	1025			
clay	2	4.	lime	1025	1031			
sand	4	9	shale	1031	1070		,	
lime	9	36	coal	1070	1072	·		
shale	. 36	42	shale	1072	1089			
lime	42	71	coal	1089	1090			
shale	• 71	249	shale	1090	1129		Va.	
lime	249	293	coal	1129	1131	CONFID	JCC	
shale	293	427	sandy shale	1131	1147	On MAY 2	3 2002	-
lime	427	533	coal	1147	1148	CONFIR	) - LUU/	
shale	533	589	shale	1148	1183	,,,	ENTIAL	
lime	589	652	coal	1183	1184		••	
shale	652	709	sandy shale	1184	1197			
lime	709	726	coal	1197	1198			
sand	726	742	shale	1198	1338			
ime	742	771	coal	1338	1340			
shale	771	889	shale	1340	1389			
coal .	889	890	Miss lime	1389	1545 TD			
shale	890	893						
oink lime	893	923				*	RECEIVE	D
shale	923	973			*	KANSAS C	ORPORATION	COMMISSIC
swego	973	999				M	AY 2 5 20	מח
summit	999	1010		•	-	1	•	
me	1010	1016			•	CON	SERVATION DI WICHITA, KS	VISION

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 ,620-431-9210 OR 800-467-8676

16830 TICKET NUMBER LOCATION EUREKA FOREMAN KEVIN MCCOY

## TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #			CEMEN	IT			
2-6-07	2368	<del></del>	VELL NAME & NU		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER			K. etal.	D3-3				<del></del>
DA	et Cheron	re Bar						M6
MAILING ADDRE	ESS			- Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
211	w. myete	(e		Jones	445	Justin		- SHOULK
۱ <b>۲</b>		STATE	ZIP CODE	Rigi	502	CALM		
Independ	tence	KS	67.30/					
OB TYPE	asteine	<u> </u>		(				<del> </del>
ASING DEPTH			63/4	_ HOLE DEPTH	1545'	CASING SIZE & WE	ICUTALL O	5 4
LURRY WEIGHT		DRILL PIPE_		TUBING				3 + New
ISPLACEMENT		SLURRY VOL	49 Bbl	WATER gal/sk	8.0		OTHER	
FMARKS. Co.	/	DISPLACEME	NT PSI	PSI /500	Bump Aluy	DATE	ASING 0	
LIMAKAS: O A	Ety Meet	mg: Rig	up to 4%	& CASMO.	Ray Co	CULATION W		
water.	Pump 6 s	Ks Gel,	Frush w/	Hulls in	BIL F	ex, 10 Bbl	/ 30 B	FRESH
IIIIXED /	00 SKS 77	YNN. GJ	6	1	SEC TOMM	CK 70 BAC.	water s	245-4
-13. WK	15h out f	Zima a de 1		/	Total Per	15K (9º /3.	T POL / and	-
TOO WA	TOO. TIME	o	. ^-		STATE //U	R. WISDIACE	של לעו	D 41.
mmutes.	Release A	Peccame	THEST UP	2 /000 AS	- Bump 1	lug to 1400	P56 W	art C
Returns .	to Sugge	8 4	TIOAT H	Eld. Shur	CASINO,	W @ O AS	Gard	C to t
		a - 0 C	or since	4. Job C	anothe.	Rig down.		VERENT
				·	_			

5401   PUMP CHARGE   840.00 844.  5406   40   MILEAGE   N-well OF 2   3.30   132.  1/126 A   160 SKS   Thick Set Cement   MAY 2 3 2007   15.40   2464.  1/10 A   1280 * K6L-Seal 8 * Poe/SK   MAY 2 3 2007   38 * 48.  1/10 B   300 * Gel fiush   .15 * 48.  1/10 S   50 * Mills   .15 * 48.  1/10 S   50 * Mills   .15 * 48.  1/10 S   36 * 18.0  1/10 S   36 * 18.0  1/10 S   10 Mileage Bulk Truck   Mile   285.  1/10 S   10 Mileage Bulk Truck   Mile   35.45	ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
## 126 # 160 \$K\$   Thick Set Cement   MAY 2 3 2007   15.40 2464.  ### 1780 #   K6L-Seal 8 # PRE/SK   MAY 2 3 2007   38 " 1864.  ###################################	5401	/		UNIT PRICE	TOTAL
1126 A 160 SKS THEK SET CEMPANT KCC  1110 A 1280 * K6L-SEAL 8 * POE/SK MAY 2 3 2001 .38 * YES  1118 A 300 * Gel fiush 1105 S0 * Mulls  5407 8,8 TEMS TEM MAKEAGE BULK TRUCK MIC 285.6  1404 1 418 TEM Rubber Plug 40.00 40.00  238 1 9AL SOAP 205 2 9AL BI-CIDE SUBSTANTIAL  THANK YOU 5.306 SALESTAN 141.00	5406	40		840.00	840.
126 A   160 SKS   THRK SQ + CEMPAT   MAY 2 3 2007   15.40 2464.   110 A   1280 #   KOL-SQAL 8 # POR/SK   MAY 2 3 2007   38 # 486.   1118 A   300 #   Gel Frush   .15 # 48.   1105   50 *   Mulls   .36 * 18.0   1407   8.8 TENS   TENS   TEN MIKAGE BULK TRUCK   MIC   285.6   1404   1   412 Tep Rubber Plug   40.00 40.00   40.00   238   1 9AL   Sage   35.45   35.45   35.45   35.45   35.30     238   2 9AL   BI-CODE   26.65   53.30     THANKYOU   5.306   SALESTAX   141.82			MILEAGE /S-WELL OF 2		
100 A   1280 #   Kol-Seal 8 # POE/SK   MAY 2 3 2001   .38 " 4964     118 A   300 "   Gel fiush   .15 " 45.     110 S   50 "   Mulls   .36 " 18.0     1407   8.8 Tons   Ton mileage Bulk Truck   MIC   285.0     1404   1   412 Top Rubber Plug   40.00   40.00     238   1 9AL   Soap   35.45   35.45     205   2 9AL   BI-Cide   50.65   53.30     THANKYOU   5.3%   SALESTAX   161.83	1126 A	the eve	KCC KCC		1 .0
1118 A 300 Gel frush 1105 S0 Hulls 5407 8,8 Tens Ten mideage Bulk Truck 1404 1 412 Top Rubber Plug 238 1 9AL Soap 35.45 36.65 33.30  THANK YOU 5.3% SALESTAX 161.00			Wick Set Cement MAY 2 account	15.40	2464
118 A 300			11 2 3 200/	. 38 4	
105 50" Mulls	1118 A	200 #	CONFIDENTI	VI	1
1407 8,8 TONS TON MINEAGE BULK TRUCK  MIC 285:6  1404  1 41/2 Top Rubber Plug  1 9AL SOAP  205 2 9AL BI-CIDE  THANKYOU 5:3% SALES TAX 141.00				15 #	es.
1404 1 41/2 Top Rubber Plug 238 1 91/4 Soap 205 2 91/4 B1-Code THANK YOU  5:306 SALES TAX 1/4/2 Top Rubber Plug 40.00 40.00 40.00 500 500 500 500 500 500 500 500 500	5407				,
1404 1 41/2 Top Rubber Plug 10.00 10.00 10.00 10.00 205 2916 BI-Code 26.65 53.30 THANKYOU 5:3% SALES TAX 16.19		0. 20/03	TON MNEAGE BULK TRUCK		
738 1 9AL SOAD 40.00 40.00 205 2 9AL BI-CIDE 26.65 53.30  THANKYOU 5.306 SALES TAX 141.00	1404		1116 - 0 11		
205 29AL BI-CIDE 25.45 53.30  THANKYOU 5.3% SALES TAX 14.199.13		104	Top Kubber Plug	10-00	14000
7HANK YOU 5:3% SALES TAX 141.99	205				
THANK YOU 5:3% SALES TAX 141.00			Ø1-6186		1,77
5.3% SALES TAX 14/ 92					
5.3% SALES TAX 14/ 02					
5.3% SALES TAX 14/ 02					
5.3% SALES TAX 14/ 92				1	
3.3%   SALES TAX   161.02			THANK YOU		4399,15
			3.3%	SALES TAX	161.83

AUTHORIZATION

TOTAL

4560.98

RECEIVED OATE KANSAS CORPORATION COMMISSION

5/23/08

## DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

May 23, 2007

KCC MAY 2 3 2007 CONFIDENTIAL

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re:

K Kane et al D3-3

15-125-31272-00-00

SW SW SE Sec 3 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic, Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 5 2007

CONSERVATION DIVISION WICHITA, KS