

5/30/08

JUN 04 2007

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-8-07 2-12-07 4-9-07.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31269-00-00
County: Montgomery
 C NE SW Sec. 34 Twp. 34 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: A&M Gaston Trust Well #: C2-34
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 843' Kelly Bushing: _____
Total Depth: 1515' Plug Back Total Depth: 1506'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AM AIT II NH 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 320 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-30-07
Subscribed and sworn to before me this 30 day of May
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A&M Gaston Trust Well #: C2-34
 Sec. 34 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 04 2007 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: right;"> KCC MAY 30 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	1348.5' - 1350.5		200 gal 15% HCl, 3060# sd, 230 BBL fl	
4	1007.5' - 1008.5' / 984.5' - 986'		200 gal 15% HCl, 2515# sd, 14 ball sealers, 175 BBL fl		
4	933.5' - 936.5'		200 gal 15% HCl, 4995# sd, 385 BBL fl		
4	879.5' - 882'		200 gal 15% HCl, 1155# sd, 135 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1458'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 4-13-07	Producing Method			
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 30	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S. 34	T. 34	R. 15e
API No. 15- 125-31269	County: MG		
Elev. 843	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: C2-34 Lease Name: A&M Gaston Trust

Footage Location: 1980 ft. from the South Line
 3300 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 2/8/2007 Geologist:

Date Completed: 2/12/2007 Total Depth: 1515

Gas Tests:

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 KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION
 WICHITA, KS

Comments:
 Start injecting @ 115

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	1	shale	896	902				
shale	1	70	coal	902	904				
lime	70	120	shale	904	913				
shale	120	185	coal	913	914				
lime	185	187	shale	914	928				
sand	187	205	coal	928	929				
shale	205	403	shale	929	983				
lime	403	405	coal	983	984				
shale	405	468	shale	984	1048				
lime	468	471	coal	1048	1049				
shale	471	490	shale	1049	1170				
sand	490	500	sand	1170	1250				
shale	500	545	shale	1250	1324				
lime	545	572	coal	1324	1325				
shale	572	576	shale	1325	1350				
lime	576	577	coal	1350	1351				
shale	577	689	shale	1351	1365				
pink lime	689	714	Miss Lime	1365	1515 TD				
shale	714	821							
oswego	821	845							
summit	845	851							
lime	851	874							
mulky	874	880							
lime	880	896							

KCC
 MAY 30 2007
 CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16854

LOCATION EURAKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	2368	Gaston Trust C2-34				MG
CUSTOMER DAET Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin	KCC	
			439	Jerrod	MAY 30 2007	
			CONFIDENTIAL			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1515' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1509' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 * SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.4 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL Fresh water. Pump 6 SKS GEL flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 160 SKS THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2 * per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.4 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5 minutes. Release Pressure. Heat Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 1st well of 2	840.00	840.00
			3.30	132.00
1126 A	160 SKS	THICK Set Cement	15.40	2464.00
1110 A	1280 *	KOL-SEAL 8" per/sk	.38 *	486.40
1118 A	300 *	Gel Flush	.15 *	45.00
1105	50 *	HULLS	.36 *	18.00
5407	8.0 TONS	Ten Mileage Bulk TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Gide	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 04 2007				
CONSERVATION DIVISION WICHITA, KS				
		Sub Total	4599.15	4599.15
		SALES TAX 5.3%	161.83	161.83
		ESTIMATED TOTAL	4560.98	4560.98

AUTHORIZATION [Signature]

THANK YOU
 211813

TITLE _____

DATE _____

5/30/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 30, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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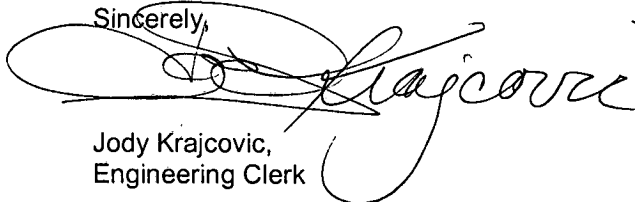
Re: A&M Gaston Trust C2-34
15-125-31269-00-00
Montgomery, C NE SW Sec 34 T34S-R15E

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS