

5/18/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-24-07	1-25-07	4-10-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31258-00-00
 County: Montgomery
W2 SW SW Sec. 35 Twp. 34 S. R. 15 East West
660' FSL feet from S / N (circle one) Line of Section
4645' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&M Jontra Well #: D1-35
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 791' Kelly Bushing: _____
 Total Depth: 1465' Plug Back Total Depth: 1459'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 5-18-07
 Subscribed and sworn to before me this 18 day of May
 20 07
 Notary Public: Brandy R. Allcock
 Acting in Michigan
 Date Commission Expires: 3-5-2011
 My Commission Expires March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received MAY 21 2007
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&M Jontra Well #: D1-35
 Sec. 35 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC MAY 18 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1458'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1425'	Packer At NA	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-14-07		Producing Method					
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 33	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Summit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
M&M Jontra D1-35 API# 15-125-31258-00-00
W2 SW SW Sec 35 T34S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1306' - 1308'	200 gal 15% HCl, 3135# sd, 215 BBL fl	
4	1005' - 1006'	200 gal 15% HCl, 2210# sd, 150 BBL fl	
4	936' - 937.5'	200 gal 15% HCl, 2820# sd, 170 BBL fl	
4	882' - 884.5'	200 gal 15% HCl, 4310# sd, 220 BBL fl	
4	830' - 832.5'	200 gal 15% HCl, 3095# sd, 210 BBL fl	
4	799' - 801'	200 gal 15% HCl, 41 BBL fl	

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WICHITA, KS

Rig Number: 3	S. 35	T. 34	R. 15e
API No. 15- 125-31258	County: MG		
Elev. 791	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: D1-35 Lease Name: M & M Jontra
 Footage Location: 660 ft. from the South Line
 4645 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 1/24/2007 Geologist:
 Date Completed: 1/26/2007 Total Depth: 1465

Gas Tests:

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Comments:
 Start injecting @ 103

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	coal	878	880			
clay	3	12	shale	880	935			
shale	12	68	coal	935	937			
wet sand	68	91	shale	937	1003			
shale	91	148	coal	1003	1004			
lime	148	172	shale	1004	1302			
shale	172	374	coal	1302	1304			
sandy shale	374	494	shale	1304	1307			
lime	494	516	Mississippi	1307	1465			
wiser sand	516	543						
shale	543	634						
pink lime	634	658						
lexington	658	667						
shale	667	767						
oswego	767	793						
summit	793	804						
lime	804	824						
mulky	824	833						
lime	833	848						
shale	848	851						
coal	851	852						
shale	852	864						
coal	864	865						
shale	865	878						

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16816

LOCATION EUREKA

FOREMAN RICK LOBNO

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-07	2363	Vogel D1-35				Mc
CUSTOMER DART CHECKER BASIN		Gus Jones		TRUCK #	DRIVER	TRUCK # DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Kyle	MAY 18 2007
CITY Independence	STATE KS	ZIP CODE 67301			CONFIDENTIAL	

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2" 9.5"
CASING DEPTH 1459' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2 # SLURRY VOL 4800 WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
DISPLACEMENT 23.6 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 90 bbl fresh water pump 4 sks gel-flush w/ bulls, 10 bbl water spacer, 10 bbl soap, 14 bbl dye water. Mixed 155 sks thickset cement w/ 8" Kal-seal @ 13.2 #/sk @ 13.2 #/sk. Washout pump + lines, shut down, release plug. Displace w/ 23.6 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI wait 2 min release pressure, Dart held. Good cement returns to surface - 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			2.30	138.00
1126A	155 sks	thickset cement	15.40	2387.00
1118A	1240 #	Kal-seal 8" #/sk	.38	471.20
1118A	300 #	gel-flush	.15	45.00
1105	50 #	bulls	.36	18.00
5407	8.5	tan-mileage bulk dx	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1288	1 gal	soap	25.45	25.45
1205	2 gal	bicide	26.65	53.30
		Subtotal		4306.95
		SALES TAX	5.33	156.94
		ESTIMATED TOTAL		4463.89

AUTHORIZATION [Signature]

TITLE [Signature]

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WICHITA, KS

5/18/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 18, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

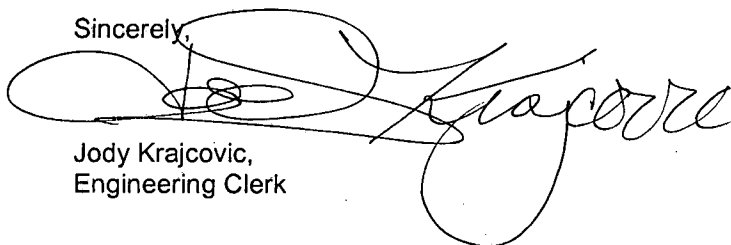
Re: M&M Jontra D1-35
15-125-31258-00-00
W2 SW SW Sec 35 T34S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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