

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/23/08  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>2-2-07</u>	<u>2-6-07</u>	<u>4-10-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31257-00-00  
County: Montgomery  
NE NE NW Sec. 2 Twp. 35 S. R. 15  East  West  
4900' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3250' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M&M Jontra Well #: A2-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 768' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1450' Plug Back Total Depth: 1444'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A+I NH 6-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Clerk (Date: 5-23-07)  
Subscribed and sworn to before me this 23 day of May  
20 07

Notary Public: Brandy R. Allcock  
Acting in Michigan  
Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached **RECEIVED**  
KANSAS CORPORATION COMMISSION

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **MAY 29 2007**

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&M Jontra Well #: A2-2  
 Sec. 2 Twp. 35 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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**MAY 23 2007**  
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CASING RECORD <span style="float: right;">New * Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1444'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1282' - 1284'		200 gal 15% HCl, 3205# sd, 200 BBL fl	
4	980.5' - 981.5'		200 gal 15% HCl, 2005# sd, 150 BBL fl	
4	912' - 914'		200 gal 15% HCl, 3510# sd, 185 BBL fl	
4	856' - 858'		200 gal 15% HCl, 3510# sd, 215 BBL fl	
4	803.5' - 806'		200 gal 15% HCl, 2680# sd, 210 BBL fl	

<b>TUBING RECORD</b>	Size <b>2 3/8"</b>	Set At <b>1410'</b>	Packer At <b>NA</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>4-15-07</b>	Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)			
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Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>0</b>	Water Bbls. <b>35</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>RECEIVED</b>
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**MAY 29 2007**

KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>Rig Number:</b> 2	<b>S. 2</b>	<b>T. 35</b>	<b>R. 15e</b>
<b>API No. 15- 125-31257</b>	<b>County: MG</b>		
<b>Elev. 768</b>	<b>Location: NE NE NW</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> A2-2	<b>Lease Name:</b> M&M Jontra		
<b>Footage Location:</b>	4900 ft. from the	South	Line
	3250 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 2/2/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 2/6/2007	<b>Total Depth:</b> 1450		

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	40	McPherson	<b>Driller:</b>	Harold Groth
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	10	McPherson		

<b>Gas Tests:</b>
<p><b>KCC</b>  <b>MAY 23 2007</b>  <b>CONFIDENTIAL</b></p>
<b>Comments:</b>
Start injecting @

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	15	shale	837	851				
shale	15	35	coal	851	852				
lime	35	42	shale	852	908				
shale	42	147	coal	908	909				
lime	147	160	shale	909	978				
shale	160	374	coal	978	979				
lime	374	378	shale	979	1230				
shale	378	450	coal	1230	1231				
lime	450	478	shale	1231	1258				
shale	478	495	coal	1258	1261				
sand	495	510	shale	1261	1279				
sandy shale	510	515	coal	1279	1280				
shale	515	606	shale	1280	1296				
pink lime	606	630	Miss Lime	1296	1450 TD				
shale	630	742							
oswego	742	765							
summit	765	774							
lime	774	799							
mulky	799	806							
lime	806	820							
shale	820	828							
coal	828	829							
shale	829	838							
coal	838	839							

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**MAY 29 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16831  
 LOCATION EURAKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	CDUNTY
2-6-07	2368	Jontra M&M A2-2	2	35S	15E	MG
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones R191			
MAILING ADDRESS <u>211 W. Myrtle</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Independence</u>			<u>445</u>	<u>Justin</u>	<u>KCC</u>	
STATE <u>Ks</u>			<u>442</u>	<u>Shannon</u>		
ZIP CODE <u>67301</u>			MAY 23 2007			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1450' CASING SIZE & WEIGHT 4 1/2" 9.5" MW  
 CASING DEPTH 1444' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23.4 BBL DISPLACEMENT PSI 1000 MAX PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL water Spacer. Mixed 150 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/sk. Yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.4 BBL Fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1400 PSI. wait 5 Minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well of 2	0	0
1126A	150 SKS	THICK Set Cement	15.40	2310.00
1110A	1200 "	Kol-Seal 8" per/sk	.38 "	456.00
1118A	300 "	Gel Flush	.15 "	45.00
1105	50 "	Hulls	.36 "	18.00
5407	8.25 TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.35	52.70
RECEIVED KANSAS CORPORATION COMMISSION MAY 29 2007 CONSERVATION DIVISION WICHITA, KS				
Sub Total			4082.75	4082.75
SALES TAX 5.3%			152.06	152.06
ESTIMATED TOTAL			4234.81	4234.81

AUTHORIZATION [Signature]

TITLE 21194

DATE \_\_\_\_\_

5/23/08

**DART OIL & GAS CORPORATION**

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

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May 23, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

**KCC**  
**MAY 23 2007**  
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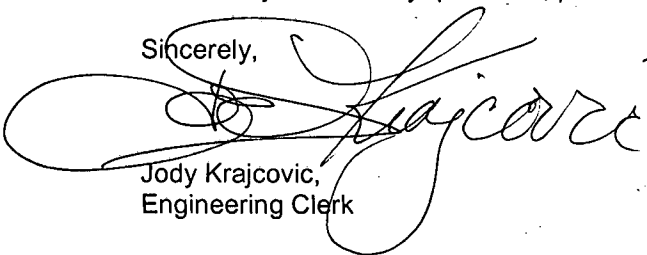
Re: M&M Jontra A2-2  
15-125-31257-00-00  
NE NE NW Sec 2 T35S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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KANSAS CORPORATION COMMISSION

**MAY 29 2007**

CONSERVATION DIVISION  
WICHITA, KS