

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/18/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-22-07	1-24-07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31248-00-00
County: Montgomery
 NW SW NE Sec. 24 Twp. 34 S. R. 13 East West
3400' FSL _____ feet from S / N (circle one) Line of Section
2180' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W Michael Well #: B3-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 758' Kelly Bushing: _____
Total Depth: 1685' Plug Back Total Depth: 1679'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 0-11-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 70 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-18-07
Subscribed and sworn to before me this 18 day of May

Notary Public: Brandy R. Allcock
acting in ingham co.
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W Michael Well #: B3-24
 Sec. 24 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAY 18 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1679'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not yet completed		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 3	S. 24 T. 34 R. 13e
API No. 15- 125-31248	County: MG
Elev. 758	Location:

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: B3-24	Lease Name: W. Michael
Footage Location:	3400 ft. from the South Line 2180 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/22/2007	Geologist:
Date Completed: 1/24/2007	Total Depth: 1685

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	lime	1101	1118			
clay	3	9	coal	1118	1120			
sand	9	15	shale	1120	1127			
shale	15	69	coal	1127	1128			
sand	69	92	shale	1128	1141			
shale	92	240	coal	1141	1142			
lime	240	253	shale	1142	1198			
shale	253	290	coal	1198	1197			
sand	290	336	sandy shale	1197	1399			
shale	336	524	coal	1399	1400			
sandy shale	524	564	shale	1400	1495			
shale	564	691	coal	1495	1496			
lime	691	708	shale	1496	1531			
sandy shale	708	768	Mississippi	1531	1685 TD			
lime	768	776						
shale	776	785						
lime	785	827						
shale	827	907						
pink lime	907	931						
shale	931	1033						
oswego	1033	1061						
summit	1061	1073						
lime	1073	1091						
mulky	1091	1101						

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 18 2007

TICKET NUMBER 16747
 LOCATION EUROKA
 FOREMAN Kevin McCoy

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-24-07	2368	MICHAEL W B3-24				MG																				
CUSTOMER <i>Dart Cherokee Basin</i>																										
MAILING ADDRESS <i>211 W. Myrtle</i>																										
CITY <i>Independence</i>		STATE <i>Ks</i>	ZIP CODE <i>67301</i>	<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td><i>445</i></td> <td><i>Justin</i></td> <td></td> <td></td> </tr> <tr> <td><i>442</i></td> <td><i>Shannon</i></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			TRUCK #	DRIVER	TRUCK #	DRIVER	<i>445</i>	<i>Justin</i>			<i>442</i>	<i>Shannon</i>										
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		Gus Jones Rig 1																								

JOB TYPE *Longstem* HOLE SIZE *6 7/8* HOLE DEPTH *1685'* CASING SIZE & WEIGHT *4 1/2 9.5" N80*
 CASING DEPTH *1679* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.2"* SLURRY VOL *54 Bbl* WATER gal/sk *8.0* CEMENT LEFT in CASING *0'*
 DISPLACEMENT *27.2 Bbl* DISPLACEMENT PSI *1500* MAX PSI *1900 Bump Plug* RATE _____

REMARKS: *Safety meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 Bbl Fresh water. Pump 6 sks Gel Flush w/ Hulls, 10 Bbl former, 10 Bbl water spacer, mixed 175 sks Thick Set Cement w/ 8" Kol Seal per/sk @ 13.2" per/gal, yield 1.73. Wash out Pump & Lines, Shut down. Release Plug. Displace w/ 27.2 Bbl Fresh water. Final Pumping Pressure 1500 PSI. Bump Plug to 1900 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 Bbl Slurry. Job Complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	810.00	810.00
5406	40	MILEAGE	3.30	132.00
1126 A	175 SKS	THICK SET CEMENT	15.40	2695.00
1110 A	1400 "	KOL-SEAL 8" per/sk	1.38 "	533.00
1118 A	300 "	Gel Flush	.15 "	45.00
1105	50 "	Hulls	.36 "	18.00
5407	9 Tons	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Gide	26.65	53.30
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MAY 21 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4475.75
			SALES TAX	176.50
			ESTIMATED TOTAL	4652.25

AUTHORIZATION *L/S WJ* TITLE _____ DATE _____

THANK YOU

011640

5.3%

DART OIL & GAS CORPORATION

a Dart Energy Company

3/18/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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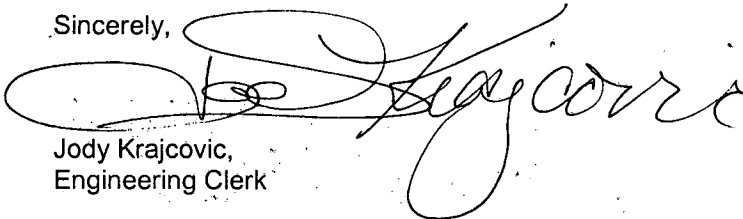
Re: W Michael B3-24
15-125-31248-00-00
NW SW NE Sec 24 T34S-R13E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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