

5/23/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-2-07</u>	<u>2-6-07</u>	<u>3-2-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31243-00-00
 County: Montgomery
 NE SW SW Sec. 7 Twp. 31 S. R. 14 East West
 700' FSL _____ feet from S / N (circle one) Line of Section
 4540' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G&M Koehn Well #: D1-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 1000' Kelly Bushing: _____
 Total Depth: 1581' Plug Back Total Depth: 1569'
 Amount of Surface Pipe Set and Cemented at 182 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6 71-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 160 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reding C1-11 SWD License No.: 33074
 Quarter SW Sec. 11 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Engr Clerk Date: 5-23-07
 Subscribed and sworn to before me this 23 day of May
 2007
 Notary Public: Brandy R. Allcock
 Acting on engin
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLECOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&M Koehn Well #: D1-7
 Sec. 7 Twp. 31 S. R. 14 ✓ East ; West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC MAY 23 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	182'	Class A	50	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1575'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1252' - 1253.5'	200 gal 15% HCl, 2510# sd, 175 BBL fl	
4	1211.5' - 1214.5' / 1194.5' - 1195.5'	200 gal 15% HCl, 6510# sd, 21 ball sealers, 440 BBL fl	
4	1145.5' - 1148.5'	200 gal 15% HCl, 6015# sd, 270 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1404'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-8-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 40	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 25 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 23 2007

TICKET NUMBER 16832
 LOCATION EUREKA
 FOREMAN Kevin McCoy

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-07	2368	Koehn GJM D1-7				MG
CUSTOMER		MAILING ADDRESS		CITY		STATE
Dart Cherokee Basin		211 W. Myrtle		Independence		KS
Gus Jones		Rig 1		ZIP CODE		67301
TRUCK #	DRIVER	TRUCK #	DRIVER			
445	Justin					
502	CALM					

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1581' CASING SIZE & WEIGHT 4 1/2 9.5" NW
 CASING DEPTH 1575' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51.06L WATER gal/sk 8* CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.5 BBL DISPLACEMENT PSI 1000 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 40 BBL fresh water. Pump 6 sks Gal flush w/ HULLS, 10 BBL former, 10 BBL water spacer. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 25.5 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1400 PSI wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE <u>15</u> well of 2	3.30	132.00
1126 A	165 SKS	THICK Set Cement	15.40	2541.00
1110 A	1320 *	Kol-Seal	.38 *	501.60
1118 A	300 *	Gal Flush	.15 *	45.00
1105	50 *	Hulls	.36 *	18.00
5407	9.07 Tons	Ten Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1208	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.35	52.70
			Sub Total	4494.35
			SALES TAX 5.3%	166.11
			ESTIMATED TOTAL	4660.46

AUTHORIZATION [Signature] TITLE 211805 RECEIVED [Signature]
 KANSAS CORPORATION COMMISSION
 MAY 25 2007
 CONSERVATION DIVISION WICHITA, KS
4658.06

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16837
 LOCATION EUREKA
 FOREMAN RICK LOFFHO

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-07	2368	G + m Koehn 01-7				mc
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		DATE	
STATE			DRIVER		DATE	
ZIP CODE			DRIVER		DATE	
Independence			J.P.		MAY 23 2007	
KS			CONFIDENTIAL			
67301						

JOB TYPE surface HOLE SIZE 11" 1/2 HOLE DEPTH 190' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 192' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 10 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 20
bbl fresh water. 5 bbl dye water. Mixed 50 sacks regular cement w/
2% cack, 2% gel, & 4% flocc @ 14.8* w/w. Displace w/ 10 bbl
fresh water. shut casing in. Good cement returns to surface. Job complete.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11045	50 sacks	Class A cement	12.20	610.00
1102	90*	2% cack	.67	60.30
1118A	90*	2% gel	.15	13.50
1107	12*	4% flocc w/w	1.90	22.80
5407		in-mileage bulk trk	m/c	285.00
5502C	3 hrs	80 bbl w/c trk	90.00	270.00
1123	3000 gals	city water	12.80	38.40
		subtotal		2082.00
		SALES TAX	5.32	38.50
		TOTAL		2120.50

AUTHORIZATION [Signature]

TITLE 21180

ESTIMATED RECEIVED DATE
 KANSAS CORPORATION COMMISSION
 DATE

MAY 25 2007

5/23/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 23, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
MAY 23 2007
CONFIDENTIAL

Re: G&M Koehn D1-7
15-125-31243-00-00
NE SW SW Sec 7 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 25 2007

CONSERVATION DIVISION
WICHITA, KS