

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/24/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-7-07</u>	<u>2-9-07</u>	<u>3-1-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31242-00-00
County: Montgomery
NE NE SW Sec. 7 Twp. 31 S. R. 14 East West
2120' FSL _____ feet from S / N (circle one) Line of Section
3000' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G&M Koehn Well #: C2-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 970' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1530'
Amount of Surface Pipe Set and Cemented at 186 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NH 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 80 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reding C1-11 SWD License No.: 33074
Quarter SW Sec. 11 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-24-07
Subscribed and sworn to before me this 24 day of May
20 07

Notary Public: Brandy R. Allcock
Acting in Michigan
Date Commission Expires: 3/5/2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 29 2007

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&M Koehn Well #: C2-7
 Sec. 7 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="font-size: 24pt; font-weight: bold; margin: 10px 0;">KCC</div> <div style="font-size: 18pt; font-weight: bold; margin: 5px 0;">MAY 24 2007</div> <div style="font-size: 24pt; font-weight: bold; margin: 5px 0;">CONFIDENTIAL</div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	186'	Class A	45	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1535'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1225' - 1227'		200 gal 15% HCl, 3085# sd, 195 BBL fl		
4	1183.5' - 1187' / 1167' - 1168'		200 gal 15% HCl, 7210# sd, 22 ball sealers, 445 BBL fl		
4	1118' - 1121.5'		200 gal 15% HCl, 6535# sd, 255 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1413'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
3-7-07		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	0	31	NA	NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

Rig Number: 1	S. 7	T. 31	R. 14e
API No.: 15- 125-31242	County: MG		
Elev. 970	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C2-7	Lease Name:	G & M Koehn	
Footage Location:	ft. from the	South	Line
	ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	2/7/2007	Geologist:	
Date Completed:	2/9/2007	Total Depth:	1540

Gas Tests:
<p>KCC MAY 24 2007 CONFIDENTIAL</p>
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	187	McPherson		
Type Cement:	Portland			Day Booster
Sacks:		McPherson	Driller:	Andy Coats

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	coal	1186	1187			
lime	3	5	shale	1187	1381			
shale	5	215	Miss lime	1381	1540 TD			
lime	215	231						
shale	231	537						
lime	537	672						
shale	672	720						
lime	720	762						
shale	762	820						
sand shale	820	869						
shale	869	904						
sand shale	904	992						
pink lime	992	1021						
shale	1021	1080						
oswego	1080	1101						
summitt	1101	1110						
oswego	1110	1120						
mulky	1120	1125						
oswego	1125	1128						
shale	1128	1159						
coal	1159	1160						
shale	1160	1170						
coal	1170	1171						
shale	1171	1186						

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KANSAS CORPORATION COMMISSION
MAY 29 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 24 2007

TICKET NUMBER **16851**

LOCATION EUREKA

FOREMAN Kevin McCoy

CONFIDENTIAL
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
2-9-07	2368	Koehn G&M C2-7					M6
CUSTOMER DART Cherokee Basin				Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle				TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence				445	Justin		
STATE Ks	ZIP CODE 67301			439	Jerrid		
JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1540'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" NEW</u>				
CASING DEPTH <u>1534'</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>49 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT IN CASING <u>0'</u>				
DISPLACEMENT <u>24.8 bbl</u>	DISPLACEMENT PSI <u>800</u>	PSI <u>1300 Bump Plug</u>	RATE				

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulations w/ 30 bbl fresh water. Pump 6 sks G&L flush w/ Hulls, 10 bbl former, 10 bbl water spacer. Mixed 160 sks Thick Set Cement w/ 8" Kal-Seal per/sk @ 13.2" per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.8 bbl fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126 A	160 sks	THICK SET Cement		
1110 A	1280 #	Kal-Seal 8" per/sk	15.40	2464.00
			.98 #	125.60
1118 A	300 #	G&L flush		
1105	50 #	Hulls	.15 #	45.00
5407	Tons	Ton Mileage BULK TRUCK	.36	18.00
			MIC	285.00
4404	1	4 1/2 Top Rubber Plug		
1238	1 GAL	SOAP	40.00	40.00
1205	2 GAL	Bi-Gide	35.45	35.45
			26.65	53.30
			Sub Total	4399.15
			SALES TAX 5.3%	161.83
			ESTIMATED RECEIVED	4560.98

AUTHORIZATION [Signature]

TITLE 211804

KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSOLIDATED OIL WELL SERVICES, *WCC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 24 2007

TICKET NUMBER 16833
 LOCATION EURKA
 FOREMAN KEVIN MCCOY

CONFIDENTIAL
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-7-07	2368	Koehn 6 1/2" C2-7				MG	
CUSTOMER		MATHIASON		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		DAILY Co.		445	Justin		
CITY		STATE	ZIP CODE	442	Shannon		
Independence		KS	67301				

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 195' CASING SIZE & WEIGHT 8 5/8" 20" NEW
 CASING DEPTH 187' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 11 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 10.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 20 BBL fresh water. Mixed 45 SKS CLASS A Cement w/ 2% CACG, 2% Gel, 1/4" Floccle per/sk @ 14.8* per/gal, yield 1.35. Displace w/ 10.75 BBL fresh water. Shut casing in. Good cement returns to surface = 7 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	0	MILEAGE 2nd well of 2	0	0
11045	45 SKS	CLASS "A" Cement	12.20	549.00
1102	85 *	CACG 2%	.67 *	56.95
1118 A	85 *	Gel 2%	.15 *	12.75
1107	11 *	Floccle 1/4" per/sk	1.90 *	20.90
5407	2" Tons	Ton mileage Bulk Truck	MIC	285.00
			Sub Total	1514.60
			SALES TAX 5.3%	33.91

AUTHORIZATION [Signature]

THANK YOU
 TITLE 211804

RECEIVED
 TOTAL RECEIVED 1608.51
 KANSAS CORPORATION COMMISSION
 DATE

MAY 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

5/24/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 24, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
MAY 24 2007
CONFIDENTIAL

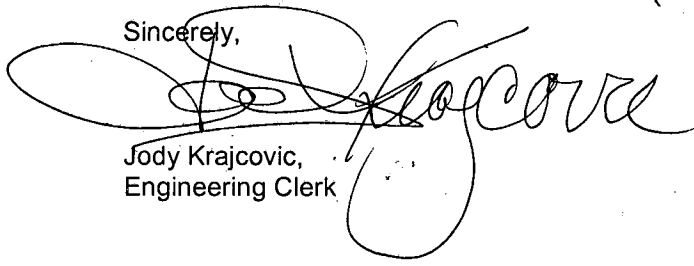
Re: G&M Koehn C2-7
15-125-31242-00-00
NE NE SW Sec 7 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS