

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

5/23/08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 23 2007

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-25-07 1-29-07 2-12-07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31238-00-00 County: Montgomery SE SW SE Sec. 7 Twp. 31 S. R. 14 [X] East [ ] West 500' FSL feet from S / N (circle one) Line of Section 1900' FEL feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: D&P Newton Well #: D3-7 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 960' Kelly Bushing: Total Depth: 1566' Plug Back Total Depth: 1586' Amount of Surface Pipe Set and Cemented at 180 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt II NH 0-11-08 (Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume 60 bbls Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reding C1-11 SWD License No.: 33074 Quarter SW Sec. 11 Twp. 31 S. R. 14 [X] East West County: Montgomery Docket No.: D-28760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Engr Clerk Date: 5-22-07

Subscribed and sworn to before me this 22 day of May 2007

Notary Public: Brandy R. Allcock Acting in Michigan Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

KCC Office Use ONLY [X] Letter of Confidentiality Attached [X] If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&P Newton Well #: D3-7  
 Sec. 7 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center;"> <b>KCC</b>  <b>MAY 2 2 2007</b>  <b>CONFIDENTIAL</b> </div> <div style="text-align: right;">                 RECEIVED                  KANSAS CORPORATION COMMISSION   <b>MAY 2 3 2007</b>                   CONSERVATION DIVISION                  WICHITA, KS             </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	180'	Class A	60	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1212' - 1213.5'	200 gal 15% HCl, 2510# sd, 195 BBL fl	
4	1170.5' - 1174'	200 gal 15% HCl, 5520# sd, 250 BBL fl	
4	1103.5' - 1106.5' / 1091.5' - 1094'	200 gal 15% HCl, 13030# sd, 42 bal sealers, 450 BBL fl	
4	1016' - 1020.5'	200 gal 15% HCl, 9520# sd, 320 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1366'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
2-16-07		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	29	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_





CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED  
 KANSAS CORPORATION COMMISSION

TICKET NUMBER 16822  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

MAY 23 2007  
 TREATMENT REPORT & FIELD TICKET

CONSERVATION DIVISION  
 CENEMA  
 CHERRY, KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-07	2368	Newton DEP D3-7				MG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	Ks	67301				
JOB TYPE <u>Logging</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1596'</u>	CASING SIZE & WEIGHT <u>4 1/2 15.5 * New</u>		
CASING DEPTH <u>1583'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.2 *</u>		SLURRY VOL <u>52 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>25.6 BBL</u>		DISPLACEMENT PSI <u>1200</u>	PSI <u>1700 Bump Plug</u>	RATE		

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin	KCC	
479	Jeff		
MAY 22 2007			

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REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 35 BBL fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL foamer, 10 BBL water spacer. Mixed 170 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 \* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.6 BBL Fresh water. Final Pumping Pressure 1200 PSI. Bump Plug to 1700 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 5 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 15 <sup>th</sup> well of 3	840.00	840.00
			3.30	132.00
1126 A	170 sks	THICK Set Cement	15.40	2618.00
1110 A	1360 *	KOL-SEAL 8" per/sk	.38 *	516.80
1118 A	200 *	Gel Flush	.15 *	30.00
1105	50 *	Hulls	.36 *	18.00
5407	9.35 Tons	Ton mileage Buck TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-cide	26.65	53.30
			Sub Total	4568.55
			SALES TAX 5.3%	170.80
			ESTIMATED TOTAL	4739.35

AUTHORIZATION C/S

TITLE 011129

DATE

5/22/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

May 22, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

Re: D&P Newton D3-7  
15-125-31238-00-00  
SE SW SE Sec 7 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

  
Jody Krajcovic,  
Engineering Clerk

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KANSAS CORPORATION COMMISSION

MAY 23 2007

CONSERVATION DIVISION  
WICHITA, KS

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