

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 3-27-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Beth Isem

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>12-12-06</u>	<u>12-19-06</u>	<u>2-22-07</u>

API No. 15 - 163-23579-0000
County: Rooks
W2 SW SW Sec. 12 Twp. 6 S. R. 18 East West
750 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hansen Foundation A Well #: 1-12
Field Name: wildcat

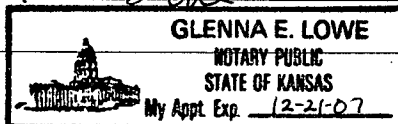
Producing Formation: Lansing/KC
Elevation: Ground: 1941 Kelly Bushing: 1946
Total Depth: 3530 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1500' Feet
If Alternate II completion, cement circulated from 1500'
feet depth to surface w/ 160 sx cm.

Drilling Fluid Management Plan Att # NH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice - President Date: March 22, 2007
Subscribed and sworn to before me this 27th day of March,
2007.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received **MAR 28 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Hansen Foundation A Well #: 1-12
 Sec. 12 Twp. 6 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Sheet)

List All E. Logs Run:

**Dual Induction,
 Compensated Density Neutron,
 Sonic, Micro, and Dual Receiver Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	230'	Common	160	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	3490'	Common	190	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3217' - 21' (70' zone)	500 gal. 15% MCA 1000 gal. 15% Ne	
2	3175' - 80' (35' zone)	500 gal. 15% MCA 1000 gal. 15% Ne	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3252'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2-22-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well: Hansen Foundation A 1-12
STR: Sec. 12-6S-18W
County: Rooks
State: Kansas

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	Sample Tops:	Log Tops:
Anhydrite	1396' (+550) +6'	
B/Anhydrite	1433' (+513)	
Topeka	2884' (-938) +16'	2884' (-938) +16'
Heebner	3088' (-1142) +18'	3088' (-1142) +18'
Toronto	3115' (-1169)	3114' (-1168)
Lansing	3132' (-1186) +16'	3131' (-1185) +17'
B/Kansas City	3360' (-1414)	3360' (-1414)
Arbuckle	3471' (-1525) +20'	3471' (-1525) +20'
RTD	3530' (-1584)	
LTD	3532' (-1586)	

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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33488

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>12-19-06</u>	SEC. <u>12</u>	TWP. <u>6</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>HANSEN</u>		WELL # <u>1-12</u>		LOCATION <u>STOCKTON 7W</u>		COUNTY <u>LOOKS</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3530

CASING SIZE 4 1/2 DEPTH 3490

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44'

CEMENT LEFT IN CSG. 44'

PERFS. _____

DISPLACEMENT 54 3/4 BB

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER PAUL

BULK TRUCK

410 DRIVER BRIAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

PORT COLLAR ON #48 @ 1459
15 SK @ 2.11
PLUG LAMPS @ 1300 #
FLOAT HEAD

THANKS

CHARGE TO: TRANS PAC

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Lance Feilhoelter

OWNER _____

CEMENT

AMOUNT ORDERED 200 COM B

10% SALT

500 GAL WTR-2

COMMON	<u>200</u>	@	<u>1065</u>	<u>2130.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>SALT</u>	<u>19</u>	@	<u>1920</u>	<u>364.00</u>
<u>WTR-2</u>	<u>500gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>219</u>	@	<u>1.90</u>	<u>416.10</u>
MILEAGE	<u>94/SK/MILE</u>			<u>1281.45</u>
				<u>TOTAL 4692.05</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 160.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

MAR 28 2007

TOTAL 2000.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>4 1/2 TRP</u>			<u>55.00</u>
<u>GUIDE SHOE</u>	@		<u>125.00</u>
<u>API INSERT</u>	@		<u>215.00</u>
<u>5 CENT</u>	@	<u>45.00</u>	<u>225.00</u>
<u>2-BASKET</u>	@	<u>130.00</u>	<u>260.00</u>
<u>PORT COLLAR</u>	@		<u>1600.00</u>
			<u>TOTAL 2480.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Lance Feilhoelter

PRINTED NAME

ALLIED CEMENTING CO., INC.

26082

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-12-06</u>	SEC. <u>12</u>	TWP. <u>6</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:40pm</u>
LEASE <u>Hanson</u>	WELL # <u>1-12</u>	LOCATION <u>Stockton 7 N Pinto</u>			COUNTY <u>Boonville</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle Drilling

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 233

CASING SIZE 8 5/8 231b DEPTH 233

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 Bl

EQUIPMENT

PUMP TRUCK CEMENTER # Craig

409 HELPER African

BULK TRUCK

362 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated!

Thanks

CHARGE TO: Trans Pac

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Howard B. [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 160 lbm 3% O.C. 2% O.C.

COMMON	<u>160</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>31920</u>
MILEAGE	<u>94 SK / mile</u>			<u>982.00</u>
TOTAL				<u>3289.95</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

8 5/8 Surface Plug @ 60.00

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



March 27, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-12 Hansen Foundation "A"
Sec. 12-6S-18W
Rooks Co., KS
API# - 15-163-23579-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS