

3-5-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129
 Name: EAGLE CREEK CORPORATION
 Address: 150 N. MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: ONEOK GAS MARKETING
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (318) 264-8044
 Contractor: Name: DUKE DRILLING CO.
 License: 5929
 Wellsite Geologist: DAVE CALLEWAERT
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-21-2006	12-09-2006	01-04-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 151-22252-0000
 County: PRATT
 APPRC W/2 SW Sec. 23 Twp. 26 S. R. 15 East West
1320 feet from S / N (circle one) Line of Section
760 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CURTIS Well #: 1-23
 Field Name: WILDCAT
 Producing Formation: KANSAS CITY
 Elevation: Ground: 2052 Kelly Bushing: 2060
 Total Depth: 4462 Plug Back Total Depth: 4431
 Amount of Surface Pipe Set and Cemented at 459 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 6-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 1500 bbls
 Dewatering method used HAUL OFF FREE FLUIDS
 Location of fluid disposal if hauled offsite:
 Operator Name: DEWAYNES TANK SERVICE
 Lease Name: GOBIN SWD License No.: 31787
 Quarter _____ Sec. 28 Twp. 25 S. R. 13 East West
 County: STAFFORD Docket No.: D-19531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 3/5/07
 Subscribed and sworn to before me this 5th day of March
20 07
 Notary Public: Debra R. Haddock
 Date Commission Expires: 4/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

DEBORA R. HADDOCK
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 4/28/09

MAR 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: EAGLE CREEK CORPORATION Lease Name: CURTIS Well #: 1-23
 Sec. 23 Twp. 26 S. R. 15 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY, SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>991</td> <td>+1069</td> </tr> <tr> <td>HEEBNER</td> <td>3725</td> <td>-1665</td> </tr> <tr> <td>LANSING</td> <td>3902</td> <td>-1842</td> </tr> <tr> <td>VIOLA</td> <td>4358</td> <td>-2298</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	991	+1069	HEEBNER	3725	-1665	LANSING	3902	-1842	VIOLA	4358	-2298
Name	Top	Datum														
ANHYDRITE	991	+1069														
HEEBNER	3725	-1665														
LANSING	3902	-1842														
VIOLA	4358	-2298														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12.25"	8.625"	23#/FT	459 KB	LIGHT AND 60/40 POZ	265	3% CC, 1/4# CELL FLAKE
PRODUCTION PIPE	7.875"	4.5"	10.5#/FT	4458 KB	AA2	200	10% SALT, 5# GILSONITE
							25% DEFOAMER, .8% FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SHOTS/FT	4130-4131		

TUBING RECORD	Size 2.375"	Set At 4131	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02-23-2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 300	Water Bbls. 1.67	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE
100 S. Main
Suite 4607
Wichita, KS 67202
316-262-3699
316-262-5799 FAX

SALES OFFICE
10244 NE Hwy
P.O. Box 861
Pratt, KS 67124-0861
620-672-1201
620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
620-624-2280 FAX

Invoice

Bill to: 1999250

EAGLE CREEK CORP
150 N. Main, Suite 905
Wichita, KS 67202

CustomerRep: Steve

Invoice	Invoice Date	Order	Station
611168	11/21/06	14201	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Curtis	1-23	New Well	
APE	PO	Terms	
Treater			
Todd Seba			

ID.	Description
D203	60/40 POZ (COMMON)
D206	A-SERV LITE (COMMOM)
C310	CALCIUM CHLORIDE
C194	CELLFLAKE
F163	WOODEN CEMENT PLUG, 8 5/8"
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"
E100	HEAVY VEHICLE MILEAGE - 1 WAY
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN
E107	CEMENT SERVICE CHARGE
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.
R701	CEMENT HEAD RENTAL

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UOM	Quantity	Unit Price	Price
SK	100	\$10.30	\$1,030.00 (T)
SK	165	\$11.34	\$1,871.10 (T)
LBS	684	\$1.00	\$684.00 (T)
LB	57	\$3.70	\$210.90 (T)
EA	1	\$88.90	\$88.90 (T)
EA	1	\$275.00	\$275.00 (T)
MI	50	\$5.00	\$250.00
MI	25	\$3.00	\$75.00
TM	285	\$1.60	\$456.00
SK	265	\$1.50	\$397.50
EA	1	\$924.00	\$924.00
EA	1	\$250.00	\$250.00

12/16/06
ENTERED

Sub Total: \$6,512.40
Discount: \$1,041.98
Discount Sub Total: \$5,470.42
Pratt County & State Tax Rate: 6.30% Taxes: \$220.14
(T) Taxable Item
Total: \$5,690.56

VEN. NO. JETSE WELL # 15101-01
ACCT. # 91140 AMT. \$5,690.56
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

PAID
12/13/06 C/G# 28407
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 05 2007

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Units: 1/21/06
 CHARGE: EAGLE CRACK CORP
 County: Pratt
 Depth: 8 5/8
 Formation: 458
 TD: 459
 Casing: 8 5/8
 Casing Depth: 458
 Job Type: 8 5/8 SURFACE
 Customer Representative: STEVE
 Treater: J. A. S. 534

AFE Number: _____ PO Number: _____
 Materials Received by: *Alvin N. Stepe*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	100 SKS	60/40 P2		
P	D-206	1165 SKS	A-SEW LITE		
P	C-310	684 lb	Calcium Chloride		
P	G-194	57 lb	CELLFLAKB		
P	F-163	1 EA	WOODEN PLUG 8 5/8		
P	F-233	1 EA	ISFV FLAPPERTYPE 8 5/8		
P	E-100	50 MG	HEAVY VEH MG		
P	E-101	25 MG	PJ MIE		
P	E-104	285 TM	POSPANT & BULK DELIVERY		
P	E-107	265 SKS	CMT SEW CHARGE		
P	R-201	1 EA	CS6 Pump CHARGE 301-500		
P	R-701	1 EA	CMT HEAD RENTAL		

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 MAR 05 2007
 CONSERVATION DIVISION
 WICHITA KS

DISCOUNTED PRICES =
 + TAXES

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383
 TOTAL 5,470.42
 Taylor Printing, Inc. 620-672-3656

- (4) Receipt from _____ Lessor
- (5) Title Memo _____ will follow
- (6) Social Security No. _____ 510-50-6607

PAID
 2/21/06 CLE 2549

Field No. Station No. County No. Well No. Legal Description
 Type Job **8 5/8 SURFACE NEW WELL** Information **25-26S-15W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	LENS	Acid 1.65 SKS	Rate 1.81	PRESS	ISIP
Depth 459.60	Depth	From	To	Prepad 3 3/8 CC 1/4" C.F.	Max		5 Min.
Volume 20.6	Volume	From	To	Pack 13 1/2 gal	Min 3		KCC
Max Press 1000	Max Press	From	To TAIL	Frac 100 SKS 60/40	App P02		MAR 05 2007
Well Connection 8 5/8	Annulus Vol.	From	To	3 3/8 CC 1/4" C.F.	HHP Used		Annulus Pressure
Plug Depth 417.25	Packer Depth	From	To	Flush 14.7 gal	Gas Volume		CONFIDENTIAL
Customer Representative STEVE				Station Manager D. SCOTT		Treater T. SEBA	

Service Units	109	309	303	571					
Driver Names	TODD	Robert	MIKE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 10:30 P.M.
					PIG DELG
					SAFETY MTG SET UP TEL'S
6:00					START 8 5/8 CSG
					11 JT'S 8 5/8 24"
7:45					CSG ON BOTTOM & DROP BALL
8:00					HOOK UP TO CSG & BREAK CIRC W/REG
8:10				5.5	START PUMPING H2O
8:10			10		START MIX Pump 165 SKS
					A SERV/ITE 3 3/8 CC 1/4" C.F. & 13 1/2 GAL
			53		START MIX Pump 100 SKS
			22.27		60/40 P02 3 3/8 CC 1/4" C.F. & 14.7 GAL
8:27			75.26		SHUT DOWN - RELEASE PLUG 8 5/8
8:30	150			5	START DISP
8:35	350		26.6		PLUG DOWN
	200				PST UP
					RELEASE & HELD
					GOOD CIRC THRU JO3
					CIRC 20 SKS TO PRT
					THANKS
					TODD MIKE MCGRAW CALL
					ROBERT AGAIN

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 WICHITA, KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

(4) Receipt from _____ Lessor

(5) Title Memo _____ will follow

(6) Social Security No. _____ 510-50-6607

PAID
 2/18/06 C/O 27549

Invoice

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202 <div style="text-align: center;"> KCC MAR 05 2007 CONFIDENTIAL </div>	1999250	Invoice 612075	Invoice Date 12/09/06	Order 15426	Station Pratt
Service Description					
Cement					
Lease			Well		Well Type
Curtis			1		New Well
AFE			PO		Terms
					Net 30
CustomerRep			Treater		
Gary Reed			Kevin Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.90	\$3,180.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	939	\$0.25	\$234.75 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C321	GILSONITE	LB	1000	\$0.67	\$670.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$5.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$3.00	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	263	\$1.60	\$420.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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MAR 05 2007
CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$10,518.15
Discount: \$1,683.58
Discount Sub Total: \$8,834.57
Taxes: \$392.68
Total: \$9,227.25

Curtis 1-23
 CEMENT PRODUCTION CASING
 STATUS 2

PAID
 12/13/06 C/C # 28407

VEN. NO. JETSE WELL # 1510-01
 ACCT. # 72055 AMT. \$9,227.25
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

12/13/06
 ENTERED

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

(4) Receipt from _____ Lessor
 (5) Title Memo _____ will follow
 (6) Social Security No. _____ 510-50-6607

PAID
 1/12/06 C/C # 27549

3-5.08



EAGLE CREEK CORPORATION

March 5, 2007

**RECEIVED
KANSAS CORPORATION COMMISSION**

MAR 05 2007

**CONSERVATION DIVISION
WICHITA, KS**

State Corporation Commission of Kansas
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202

Re: API # 15-151-22252-0000
Curtis #1-23
Section 23-T26S-R15W
Pratt County, Kansas

**KCC
MAR 05 2007
CONFIDENTIAL**

Dear Sirs:

Enclosed are three copies of Form ACO-1 for the captioned well, along with the open hole electric logs and a geologic report for this hole. Also enclosed are the cement tickets for the surface and production pipe jobs. We will be submitting the one point and multipoint flow test reports for this well as soon as that information is available to us. We request that the information on the ACO-1 forms and E-Logs and geological report be held confidential.

Thank you for your assistance in this matter.

Very truly yours,

Dave Callewaert

DLC/sc

Enclosures