

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

3/26/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3959  
 Name: Siroky Oil Management, Inc.  
 Address: P.O. Box 464  
 City/State/Zip: Pratt, KS 67124  
 Purchaser: Lumen Midstream Partnership, LLC.  
 Operator Contact Person: Brian Siroky  
 Phone: (620) 770-0621  
 Contractor: Name: Fossil Drilling, Inc.  
 License: 33610  
 Wellsite Geologist: Scott Alberg  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Devon LeDuc & W.B. Guyer  
 Well Name: Doerr No.1  
 Original Comp. Date: 04/24/53 Original Total Depth: 4200'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02/23/07	02/26/07	0/321/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 145-00036-00-01  
 County: Pawnee  
SE SE NE NE Sec. 13 Twp. 23 S. R. 16  East  West  
2970' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
330' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Doerr Well #: 1 AA OWWO  
 Field Name: W.C.  
 Producing Formation: Conglomerate  
 Elevation: Ground: 2029' Kelly Bushing: 9'  
 Total Depth: 4196' Plug Back Total Depth: 4156'  
 Amount of Surface Pipe Set and Cemented at 365' - 8" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKI NH 0-10-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14,000 ppm Fluid volume 185 bbls  
 Dewatering method used trucking  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers, Inc.  
 Lease Name: Palmatier License No.: 8061  
 Quarter \_\_\_\_\_ Sec. 16 Twp. 25S S. R. 16  East  West  
 County: Edwards Docket No.: D20983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 3/21/07  
 Subscribed and sworn to before me this 21 day of March  
 20 07  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**AMY S. ROBERTSON**  
Notary Public - State of Kansas  
My Appt. Expires 3/13/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Siroky Oil Management, Inc. Lease Name: Doerr Well #: 1 AA OWWO  
 Sec. 13 Twp. 23 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <div style="text-align: center;"> <b>KCC</b>  <b>MAR 26 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8"		365'			
production		4 1/2"	10.5	4186.75'	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	4042'-58	1000 gal 7 1/2% MCA	
		Frac w/ 200 sxs 20/40 Brady sand & 20,000 gal Pro-Frac 2500 Gel	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8"	4022'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	250	0				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**TREATMENT REPORT**

Customer <b>STOKY OIL MANAGEMENT</b>	Lease No. <b>CONFIDENTIAL</b>	Date <b>3-16-07</b>
Lease <b>DEER OWWO</b>	Well # <b>1</b>	
Field Order # <b>1507</b>	Station <b>PRATT</b>	Casing <b>4 1/2</b> Depth <b>4058</b>
Type <b>PROFRAC ZSW FRA OW</b>	Formation <b>CONG.</b>	Legal Description <b>13-23S-16W</b>
County <b>PAWNEE</b>		State <b>Ks</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft <b>2</b>		Acid		RATE	PRESS	ISIP <b>1150</b>
Depth <b>4058</b>	Depth	From <b>4042</b>	To <b>4058</b>	Pre Pad		Max <b>13.3</b>	<b>1300</b>	5 Min. <b>1053</b>
Volume <b>64.5</b>	Volume	From	To	Pad <b>6000 gal Pro 250</b>		Min <b>13.1</b>	<b>1182</b>	10 Min. <b>999</b>
Max Press <b>2500</b>	Max Press	From	To	Frac <b>10000 gal Pro 250</b>		Avg <b>13.1</b>	<b>1200</b>	15 Min. <b>945</b>
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>3200 gal Pro 250</b>		Gas Volume		Total Load <b>491</b>

Customer Representative: **EDGEH** Station Manager: **D. SCOTT** Treater: **T. SEBA**

Service Units	19876	19875	19888	19892	19855 19845	19867 19847	19844 19852				
Driver Names	T000	GERALD	SCOTT	RAFAEL	GENE	JOE	CHAO				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					ON LUC w/ Tek's HOLD PER SET UP MTG
9:54	300				PREME UP + PST TEST LINE
9:56	0			4.0	START 6000 GAL PAD
10:02	200		59		LOADED
10:03	1350		66	1.3	EST RATE
10:08	1388		143	13.1	START 2000 GAL 1" 20/40
10:12	1285		193	13.1	START 3,000 GAL 2" 20/40
10:13	1254		208	13.1	1" 20/40 0 BOTTOM
10:17	1187		258	13.2	2" 20/40 0 BOTTOM
10:18	1186		271	13.2	START 3,000 GAL 2 1/2" 20/40
10:23	1182		336	13.2	2 1/2" 20/40 0 BOTTOM
10:24	1186		351	13.2	START 1,000 GAL 2 1/2" 12/20
10:26	1198		378	13.1	START 1,000 GAL 3" 12/20
10:29	1244		414	13.1	START Flush
10:29	1244		416	13.1	2 1/2" 12/20 0 BOTTOM
10:31	1305		443	13.3	3" 12/20 0 BOTTOM
10:35	1310		491		SHUT DOWN

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THANKS  
PRATT  
FRAC  
CROW  
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WICHITA, KS  
CALL AGAIN

Subject to Correction

Date <b>2-28-07</b>	Customer ID	Lease <b>Doerr</b>	Well # <b>/0wld0</b>	Legal <b>13-23s-16w</b>
Siroky Oil Management		County <b>Lawnee</b>	State <b>Ks.</b>	Station <b>Pratt</b>
Depth	Formation	Shoe Joint <b>22.96</b>		
Casing <b>4 1/2</b>	Casing Depth <b>4192</b>	TD <b>4199</b>	Job Type <b>4 1/2 L.S. N.W.</b>	
Customer Representative <b>Scott Alberg</b>		Treater <b>Bobby Drake</b>		
AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk.	AA2		
P	D203	50 sk.	60/40 P02		
P	C194	32 lb.	Cellulose		
P	C195	95 lb.	FLA-322		
P	C221	66 lb.	Salt (Fine)		
P	C243	30 lb.	Deframer		
P	C244	36 lb.	Cement Friction Reducer		
P	C321	126 lb.	Gilsonite		
P	C312	89 lb.	Gas Blok		
P	C141	2 gal	CC-1		
P	C302	50 gal	Mud Flush		
P	F100	3 ea.	Turbolizer, 4 1/2"		
P	F142	1 ea.	Top Rubber Cmt. Plug, 4 1/2"		
P	F190	1 ea.	Guide Shoe - Reg., 4 1/2"		
P	F230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"		
P	E100	110 ml.	Heavy Vehicle Mileage		
P	E101	55 ml.	Pickup Mileage		
P	E104	443 tm.	Bulk Delivery		
P	E107	175 sk.	Cement Service Charge		
P	R209	1 ea.	Cement Pump, 400' - 500'		
P	R701	1 ea.	Cement Head Rental		
P	R702	1 ea.	Casing Swivel Rental		
				<p><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAY 02 2007</b> CONSERVATION DIVISION WICHITA, KS</p>	
				<p>Discounted Price \$ <b>8212.91</b></p>	

Customer <i>Sircky Oil Management</i>	Lease No.	Date <i>2-28-07</i>
Lease <i>Doerr</i>	Well # <i>1 DWWO</i>	
Field Order # <i>16135</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i> Depth
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	County <i>Pawnee</i> State <i>Ks.</i>
		Legal Description <i>13-235-16w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Actd <i>725 st. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4191</i>	Depth	From	To	Pre Pad <i>1.45ft3</i>	Max		5 Min.	
Volume <i>16.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		20 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4168</i>	Packer Depth	From	To	Flush <i>666 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Scott Alberg</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>457</i>
Driver Names <i>Drake</i>	<i>Sullivan</i>	<i>Bales</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2430</i>					<i>On location - Safety Meeting</i>
<i>0215</i>					<i>Run Csg. 99ft 4 1/2 x 10.5# Cmt. 3, 6, 12</i>
<i>0445</i>					<i>Csg. on Bottom</i>
<i>0500</i>					<i>Hook up to Csg. - Break Circ. w/ Pig</i>
<i>0539</i>	<i>300</i>		<i>20</i>	<i>5.0</i>	<i>11.0 w/ 20% KCL</i>
<i>0545</i>	<i>300</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>0548</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>0549</i>	<i>350</i>		<i>7</i>	<i>5.0</i>	<i>Scavenger Cmt. @ 11.0#/gal</i>
<i>0550</i>	<i>300</i>		<i>36</i>	<i>5.0</i>	<i>Mix Cmt. @ 15.0#/gal</i>
<i>0559</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>0602</i>	<i>200</i>			<i>5.7</i>	<i>Start Displacement</i>
<i>0610</i>	<i>400</i>		<i>47</i>	<i>5.7</i>	<i>Lift Pressure</i>
<i>0615</i>	<i>1500</i>		<i>66</i>		<i>Plug Down</i>
<i>0620</i>					<i>Plug Rat Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION  
WICHITA, KS

*Thanks, Bobby*

3/26/08

**SIROKY OIL MANAGEMENT, INC.**  
**P.O. BOX 464**  
**PRATT, KS 67124**  
**1-620-672-5625**

3/26/2007

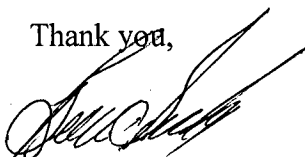
Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Letter of Confidentiality

To Whom It May Concern:

Enclosed is the ACO-1 for the Doerr #1 AA OWWO well in Pawnee County, Kansas.  
Please keep the information contained on this ACO-1 confidential for a period of 12  
months.

Thank you,



Brian Siroky  
President

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