CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL Form ACC-1 OIL & GAS CONSERVATION DIVISION ORIGINAL September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 135-24,594400-60
Name: PINTAIL PETROLEUM, LTD	County: NESS
Address: 225 N. MARKET, SUITE 300	APP_SW_SW_NW_Sec. 21 Twp. 20 S. R. 23 East West
City/State/Zip: WICHITA, KS 67202	2190 feet from S / (N) (circle one) Line of Section
Purchaser: NONE	410 feet from E (W circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243 KCC	
Contractor: Name: PICKRELL DRILLING MAR 0 1 2007	(circle one) NE SE NW SW Lease Name: BECHTOLD 'DB' Well #: 2-21
	Field Name:
Wellsite Geologist: FLIP PHILLIPS CONFIDENTIAL	Producing Formation: NONE
	Elevation: Ground: 2239 Kelly Bushing: 2244
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4350 Plug Back Total Depth: NA
-	Amount of Surface Pipe Set and Cemented at 207 Feet
Oil SND SIOW Temp. Abd.	·
Gas SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Pol A ALHIINH 6-10-03
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9000 ppm Fluid volume 80 bbls
Plug BackPlug Back Total Depth	Dewatering method used_EVAPORATE AND BACKFILL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
1/9/2007 1/18/2007	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
·	Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	and on and gas industry have been fully complied with and the statements
Signature: Beth () No. 10	KCC Office Use ONLY
Oignature	RCC Office use ONLY
Title: GEOLOGIST Date: 2/15/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of Subscribed	If Denied, Yes Date:
20 07	Wireline Log Received
Notary Public: Susan Willerkack	Geologist Report Received
alolona	UIC Distribution RECEIVED
Date Commission Expires: 9/18/2010	MAR 0.7 ones
NOTARY PUBLIC - State of Kansas	5 7 2007
My Appt. Exp.	MAR 0 7 2007 KCC WICHITA

Operator Name: PIN	TAIL PETROLE	UM, LTL)	Lea	ase N	Name:_	BECHIOL	שט טב		Well #: 2-2	.1	
Sec. 21 * Twp. 20	S. R. 23	Eas	st 🗹 West	Cou	unty:	NES	S					-
INSTRUCTIONS: Shi tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shu s if gas to	ut-in pressures, o surface test, a	whethe along wi	r shu	ıt-in pr	essure reach	ned stati	c level, hydr	ostatic pressu	res, botto	om hole
Drill Stem Tests Taker		[J	Yes No			L	.og Forr	mation (fop), Depth a	and Datum	V] Sample
Samples Sent to Geol	ogical Survey	•	Yes □No			Nam	ne HYDRITE			Top 1481		Datum + 763
Cores Taken Yes V No				ľ	HEEBNER				3687		-1443	
Electric Log Run			Yes 🗹 No			LANSING				3734		-1490
(Submit Copy)						BKC				4096		-1852
List All E. Logs Run:						FOF	FORT SCOTT			4250 -2		-2006
—						CHE	ROKEE	SHALE	<u>:</u>	4273	-	-2029
						CHE	HEROKEE SAND			4328		-2084
						MIS	SISSIPPI	OSAG	Ε	4348	-	-2104
		Repo	CASING ort all strings set-		-		ew Used ermediate, pro		etc.			
Purpose of String	Size Hole Drilled	Si Se	Weig Lbs. /			Setting Depth		Type of Cement	# Sacks Used		and Percent Additives	
SURFACE	12 1/4"	8-5/8"	· · · · · · · · · · · · · · · · · · ·	23#			207	CI	DC	160SX	1	EL 3% CC
	 											
											-	
	1	I	ADDITIONAL	CEMEN	MING	S / SQL	JEEZE RECO	ORD			1//	
Purpose: —— Perforate	Depth Top Bottom	Тур	e of Cement	#Sacks Used			Type and Percent Additives KCC					
Protect Casing Plug Back TD										MAR 0 1 2007		
Plug Off Zone			,							CO	JEINI	ENTIAL
										- COI	4FIDI	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfore				s Set/Ty	ре		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				rd	Donth
Specify Poolage of Each Inte			Cacil line val i ei	norvari criorated				(Amount	and Kind Of Ma	nenai Useu)		Depth
	 									· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	Size	Set At		Packe	r At		Liner Run	Yes	☐ No			
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	nod		Flowing	ı 🔲 Pur	nping	Gas Lift	Othe	er (Explain)	·)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf		Wate	r	Bbls.	G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN		L		Production In	nterval				
Vented Sold	Used on Lease		Open Hole	∏ Pe	erf.	Пр	ually Comp.	Пс	ommingled			-11 / / / / / / / / / / / / / / / / / /
(If vented, Subr			Other (Special								KECE	EIVED
										١	MAR 0	7 2007

KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO	P.O. BOX 31
-	RUSSELL, KANSAS 67665

SERVICE POINT:

MAR 0 7 2007

KCC WICHITA

RODI	Juli, IXI.	115715 0700	,,,				_1/6	ہمط	crty
D. /- Q 44	SEC.	TWP.	RANGE	^ 2	CALLED OUT	ON LOCATION	JOB ST		JOB FINISH
Bechtold	7 21	120		<u>~3</u>	9:00 Am.	11:45am	COUNT		STATE STATE
LEASE DB	WELL#		LOCATIO	N Ne		IEIS	Na		KS
OLD OR NEW C	ircle one)				145	1/25	K	(CC	h Y .
CONTRACTOR	Pick	rell T	\n \alpha =	# 19	OWNER		MAR	012	177
TYPE OF JOB		Mare			OWNER	C	ONFIL		<u>.</u>
HOLE SIZE	121/4	T.D.	2	1.3	CEMENT		OINT!	JEN]	IAL
CASING SIZE	8 78			12.	_ AMOUNT OR	DERED			
TUBING SIZE		DEP			160 C	m 3%cc	2%	Jed	·
DRILL PIPE TOOL		DEP DEP		1	-	·			,
PRES. MAX	·····		IMUM		_ COMMON	160 AU	@ //	7 40	17040
MEAS. LINE			E JOINT		POZMIX	100mg	_ @		1040
CEMENT LEFT I	N CSG.	15			GEL	3 Rel	_ @ _ <i>[6</i>	2.6S	49.9
PERFS.					_ CHLORIDE	5 A4	-	6.60	
DISPLACEMENT		234	•		_ ASC	,	@		
	EQU	JIPMENT					@		
			-4				@ <i></i> _		. :
PUMP TRUCK	CEMENT	ER	IKE				_ @ <u></u>		- Jan
# 224	HELPER		WELL	Lous			_ <u>@ </u>		· ·
BULK TRUCK # 2/s&	DRIVER	Œ	١.						
BULK TRUCK	DRIVER		on.			·	_@		
4	DRIVER				TANDI WG	//0	_@	<u> </u>	
					HANDLINGMILEAGE	168 AU C	_@_/ <u>/</u>	10 P M	39.20
	REN	MARKS:			WILLAGE	1 PC THE			240.00
010	1 12#				*		14	OTAL	C346.1
Cerc 89	8 20	a who	in A	son p	_	SERVI	CE		
mux can	nt, a	mp x	Merce	ارد	<i>CO</i>	- SERVI			·
cemt a	العد	Circ			DEPTH OF JO		<u> </u>		, 1.
					_ PUMP TRUCK				815.m
		· · · · · · · · · · · · · · · · · · ·	·····			AGE			
			The	uls	_ MILEAGE		_@_ 6	<u>ao</u> _	72.00
					MANHOLD		_@		100.00
				•			_@ <i></i> @	260	10,00
CHARGE TO:	unta	if Re	$ \neq $						
STREET							т	TAI.	981 m
					-		, - `		
CITY	STA	YTE	ZIF	·	1 0	TIC SELOAD	n Borren	A CHART	
•				*		LUG & FLOAT	EQUIP	IVIEIN ,	l.
					63/c+	<u> </u>		· · ·	
					878 6	all box	_@ <i>_6</i> 6	.	<u>bo.oo</u>
To Allied Cement	ing Co., I	nc.					- @	···········	
You are hereby re			enting ear	uipment					
and furnish cemer	nter and he	elper to ass	sist owne	r or			@		
contractor to do w	ork as is l	listed. The	above w	ork was					
done to satisfaction	n and sup	ervision of	f owner a	gent or			TC	TAL	60.00
contractor. I have	read & ui	nderstand t	the "TER	MS AND	77.4.37.				,
CONDITIONS" I	isted on th	e reverse s	side.		TAX				
					TOTAL CHARC	E			
		Λ		•	DISCOUNT		TE	7 PA 1 Ĥ	IN 30 DAYS
است الميطقة	n 1	/ c	/			7.	. •	עוואי	T4 20 DV19
SIGNATURE	TUB	$e^{-\kappa}$	Om		/1/	Ke K	eV1		
<u></u>						PRINTE	ED NAM	FDEA	ENIEN
₹.				•		TAME	المراتين المراتين	トハピし	⊏IVED

ALLIED CEMENTING CO., INC.

26270

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT: معراب	act
DATE /-18-07 21 20 23	CALLED OUT	ON LOCATION 2:30 AM	JOB START	JOB FINISH 5 :0 AM
LEASE WELL# 2-21 LOCATION Nes	octi95	IE IS	COUNTY	STATE
OLD OR W (Circle one)	1451/2			
SOMTRACTOR PICKSELLONIA # 10	OWNER			
TYPE OF JOB Rotory Plus			•	
HOLE SIZE 778 T.D. 4350	CEMENT.			•
CASING SIZE 8% DEPTH 207	AMOUNT OR	DERED	_ <u> </u>	
TUBING SIZE DEPTH	2556	140 675	er	
DRILL PIPE DEPTH		-410 Se	erpersx	
TOOL DEPTH	COMMON	153	~ 1065	1629,4
PRES. MAX MINIMUM MEAS LINE SHOE HODIT	COMMON			
MEAS. LINE SHOE JOINT	POZMIX	102	@ <u>5.80</u>	591.60
CEMENT LEFT IN CSG.	GEL		_@ <i>_16.65</i>	247113
PERFS. DISPLACEMENT	CHLORIDE !		_@	
	ASC	D 64	-@ 	10001
EQUIPMENT	110 Sec	204	_@ 2.00	128.00
			-@	
PUMP TRUCK CEMENTER MIKE			- @	
# 124 HELPER Wiscons	7		- @	
BULK TRUCK			- @ ——— @	
# 260 DRIVER Stave	<u> </u>	;	_	
BULK TRUCK	· · · · · · · · · · · · · · · · · · ·		_ @	
# DRIVER	HANDLING_	212	@ 1.90	5/6,80
	MILEAGE	1219.27		293.71
REMARKS:				3409,3
50 SN 0 1527'		SERVIO	^ F .	
80 690		SERVI.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
40 360	DEPTH OF JO	B 152) フ	
50 240	PUMP TRUCK			815.00
20 60	EXTRA FOOT		@	
15 RH.		12.		72.00
	MANIFOLD		@	
· .	Section 1		@	
		ry,	@	
CHARGE TO: Pentail Pet	•	•	• • • • • • • • • • • • • • • • • • • •	
STREET			TOTAL	887.00
CITYSTATEZIP	ī	PLUG & FLOAT	· E'ATHDRÆEN!	Tr.
		LUG & FLOAT	EQUITMEN	
· ·			@	
To Allied Cementing Co., Inc.			^	
You are hereby requested to rent cementing equipment			_@	* /
and furnish cementer and helper to assist owner or		· · · · · · · · · · · · · · · · · · ·		
contractor to do work as is listed. The above work was				_
done to satisfaction and supervision of owner agent or	Section 1. Annual Control		TOTAL	10
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TAX			
A. Sana.	TOTAL CLIADA	~ 		
	TOTAL CHAR	JC ————		, , , , , , , , , , , , , , , , , , , ,
	DISCOUNT		IF PAID	IN 30 DAYS
m. I Z.	10	H. 10		
SIGNATURE / Ge Con	MI	KP KPI	14	et til millioner. Som hall som halls
		PRINTE	D NAME	
		·	KEC	=IVED
and the second s	* * * * * * * * * * * * * * * * * * *	*	MAR (7 2007

KCC WICHITA

PINTAIL PETROLEUM, LTD. 225 N. MARKET, STE. 300 WICHITA, KANSAS 67202 (316) 263-2243

March 1, 2007

Kansas Corporation Commission Conservation Division 130 S. Market Room 2078 Wichita, KS 67202 KCC
MAR 0 1 2007
CONFIDENTIAL

Re: Pintail Petroleum, Ltd. Bechtold 'DB' #2-21 Section 21-20S-23W Ness County, Kansas

To Whom It May Concern:

ett a. ben

Please keep the information confidential on the Bechtold 'DB' #2-21 confidential for a period of one year.

Thank you,

Beth A. Isern Geologist

MAR 0 7 2007 KCC WICHITA