

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: BECHTOLD 'DB' Well #: 2-21
 Sec. 21 Twp. 20 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1481</td> <td>+ 763</td> </tr> <tr> <td>HEEBNER</td> <td>3687</td> <td>-1443</td> </tr> <tr> <td>LANSING</td> <td>3734</td> <td>-1490</td> </tr> <tr> <td>BKC</td> <td>4096</td> <td>-1852</td> </tr> <tr> <td>FORT SCOTT</td> <td>4250</td> <td>-2006</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4273</td> <td>-2029</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4328</td> <td>-2084</td> </tr> <tr> <td>MISSISSIPPI OSAGE</td> <td>4348</td> <td>-2104</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1481	+ 763	HEEBNER	3687	-1443	LANSING	3734	-1490	BKC	4096	-1852	FORT SCOTT	4250	-2006	CHEROKEE SHALE	4273	-2029	CHEROKEE SAND	4328	-2084	MISSISSIPPI OSAGE	4348	-2104
Name	Top	Datum																										
ANHYDRITE	1481	+ 763																										
HEEBNER	3687	-1443																										
LANSING	3734	-1490																										
BKC	4096	-1852																										
FORT SCOTT	4250	-2006																										
CHEROKEE SHALE	4273	-2029																										
CHEROKEE SAND	4328	-2084																										
MISSISSIPPI OSAGE	4348	-2104																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	207	CDC	160SX	2%GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC MAR 01 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

RECEIVED
MAR 07 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

26264

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>1-9-07</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>11:45am</u>	JOB START <u>12:00</u>	JOB FINISH <u>1:05pm</u>
LEASE <u>Bechtold DB</u>	WELL # <u>2-21</u>	LOCATION <u>Ness City 9S1E1S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4E 1/2S</u>		KCC	

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 213

CASING SIZE 8 7/8 DEPTH 212

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 3/4

OWNER _____

CEMENT AMOUNT ORDERED 160 Cam 3%cc 2%Gel

CONFIDENTIAL

MAR 01 2007

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weyhona

BULK TRUCK

260 DRIVER Dan

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160 Cam</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 Gal</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 Gal</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168 Gal</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 out 09</u>	@	<u>12.00</u>	<u>2016.00</u>
TOTAL				<u>2546.15</u>

REMARKS:

New 23#
circ 8 7/8 casing Pump
Max Cement disp plug w/
cent dead Circ

Thanks

SERVICE

DEPTH OF JOB	<u>212</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>6.00 72.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00 100.00</u>
TOTAL <u>987.00</u>			

CHARGE TO: Pendant Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Teubner</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Revu

Mike Revu
PRINTED NAME RECEIVED

MAR 07 2007

KCC WICHITA

ALLIED CEMENTING CO., INC.

26270

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness, KS

DATE <u>1-18-07</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Backhold</u>	WELL # <u>2-21</u>	LOCATION <u>Ness, KS 9S 15 1S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/4 E 1/2 S</u>			

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4350

CASING SIZE 8 5/8 DEPTH 207

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

255 60/40 60/100
1/4 # 70 Seal per sq

COMMON	<u>153</u>	@	<u>10.65</u>	<u>1629.45</u>
POZMIX	<u>102</u>	@	<u>5.80</u>	<u>591.60</u>
GEL	<u>15</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
<u>Flt Seal 64</u>		@	<u>2.00</u>	<u>128.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>272</u>	@	<u>1.90</u>	<u>516.80</u>
MILEAGE	<u>1219.272</u>			<u>293.76</u>
TOTAL				<u>3409.36</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER W. S. Johnson

BULK TRUCK

260 DRIVER Steve

BULK TRUCK

DRIVER

REMARKS:

<u>50</u>	<u>1527'</u>
<u>80</u>	<u>690</u>
<u>40</u>	<u>360</u>
<u>50</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH.</u>

SERVICE

DEPTH OF JOB 1527

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 12 @ 6.00 72.00

MANIFOLD @

TOTAL 887.00

CHARGE TO: Pontail Petz

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL <u>0</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Mike Kern
PRINTED NAME

RECEIVED

MAR 07 2007

KCC WICHITA

3-1-08

**PINTAIL PETROLEUM, LTD.
225 N. MARKET, STE. 300
WICHITA, KANSAS 67202
(316) 263-2243**

March 1, 2007

**KCC
MAR 01 2007
CONFIDENTIAL**

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

Re: Pintail Petroleum, Ltd.
Bechtold 'DB' #2-21
Section 21-20S-23W
Ness County, Kansas

To Whom It May Concern:

Please keep the information confidential on the Bechtold 'DB' #2-21
confidential for a period of one year.

Thank you,



Beth A. Isern
Geologist

**RECEIVED
MAR 07 2007
KCC WICHITA**