

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3-1-08
ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING, RIG 24
License: 30606
Wellsite Geologist: BETH A. ISERN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/27/2006 1/11/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 135-24,593 ~~8060~~
County: NESS
APP. N/2 - NW - Sec. 31 Twp. 19 S. R. 23 East West
750 feet from S N (circle one) Line of Section
1230 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON 'JM' Well #: 1-31
Field Name: _____
Producing Formation: NONE
Elevation: Ground: 2295 Kelly Bushing: 2300
Total Depth: 4414 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Alt II PA NH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 80 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: GEOLOGIST Date: 2/15/2007
Subscribed and sworn to before me this 15th day of February,
2007.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. _____

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Operator Name: PINTAIL PETROLEUM, LTD Lease Name: JOHNSON 'JM' Well #: 1-31
 Sec. 31 Twp. 19 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|------------|------|-------|-------------|------|-------|------------------|------|-------|-------------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1557</td> <td>+ 743</td> </tr> <tr> <td>HEEBNER</td> <td>3716</td> <td>-1416</td> </tr> <tr> <td>LANSING</td> <td>3761</td> <td>-1461</td> </tr> <tr> <td>BKC</td> <td>4070</td> <td>-1770</td> </tr> <tr> <td>FORT SCOTT</td> <td>4273</td> <td>-1973</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4299</td> <td>-1999</td> </tr> <tr> <td>MISSISSIPPI DOLO</td> <td>4365</td> <td>-2065</td> </tr> <tr> <td>MISSISSIPPI OSAGE</td> <td>4395</td> <td>-2095</td> </tr> </table> | Name | Top | Datum | ANHYDRITE | 1557 | + 743 | HEEBNER | 3716 | -1416 | LANSING | 3761 | -1461 | BKC | 4070 | -1770 | FORT SCOTT | 4273 | -1973 | CHEROKEE SH | 4299 | -1999 | MISSISSIPPI DOLO | 4365 | -2065 | MISSISSIPPI OSAGE | 4395 | -2095 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ANHYDRITE | 1557 | + 743 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3716 | -1416 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3761 | -1461 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 4070 | -1770 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FORT SCOTT | 4273 | -1973 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHEROKEE SH | 4299 | -1999 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPI DOLO | 4365 | -2065 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPI OSAGE | 4395 | -2095 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8-5/8" | 23# | 210 | CDC | 160SX | 2%GEL 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1313**

| | | | | | | | |
|--------------------------|----------------------|-------------------------------------|-----------------|------------|-----------------------------|---------------------------|------------------------|
| Date <i>12-27-06</i> | Sec. <i>31</i> | Twp. <i>19</i> | Range <i>23</i> | Called Out | On Location <i>10:00 PM</i> | Job Start <i>11:30 AM</i> | Finish <i>11:45 PM</i> |
| Lease <i>JOHNSON JRM</i> | Well No. <i>1-31</i> | Location <i>Ness City, KS 67461</i> | | | County <i>Ness</i> | State <i>KS</i> | |

| | |
|--|---|
| Contractor <i>Martin Drilling Rig 24</i> | Owner |
| Type Job <i>Surface</i> | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Hole Size <i>12 1/8</i> | T.D. <i>210</i> |
| Csg. <i>8 1/2</i> | Depth <i>208</i> |
| Tbg. Size | Depth |
| Drill Pipe | Depth |
| Tool | Depth |
| Cement Left In Csg. <i>10 1/2</i> | Shoe Joint |
| Press Max. | Minimum |
| Meas Line | Displace <i>13 EBL</i> |
| Perf. | CEMENT |

| | |
|--|--------|
| Charge To <i>Pintail Petroleum Inc</i> | Street |
| City | State |

The above was done to satisfaction and supervision of owner agent or contractor.

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| EQUIPMENT | | | Amount Ordered | |
|------------------------|--------------|---------------------|----------------|--------------------|
| Pumptrk <i>1</i> | No. <i>1</i> | Cementer <i>Don</i> | Common | <i>160 @ 10.60</i> |
| Bulktrk <i>1</i> | No. <i>1</i> | Driver <i>Don</i> | Poz. Mix | |
| Bulktrk <i>pv</i> | No. <i>1</i> | Driver <i>Don</i> | Gel. | <i>3 @ 16.50</i> |
| JOB SERVICES & REMARKS | | | Chloride | <i>5 @ 45.00</i> |
| | | | Hulls | |

| | |
|-------------------------------|----------------|
| Pumptrk Charge <i>Surface</i> | <i>850.00</i> |
| Mileage <i>50 @ 5.00</i> | <i>250.00</i> |
| Footage | |
| Total | <i>1100.00</i> |

| | |
|---------------------------|--|
| Remarks: <i>Cement OK</i> | Sales Tax |
| | Handling <i>168 @ 1.90</i> |
| | Mileage <i>.05 per sack per mile</i> |
| | <i>min 50 miles</i> |
| | Sub Total <i>1100.00</i> |
| | Total |
| <i>Thanks</i> | Floating Equipment & Plugs <i>8 1/2 wooden</i> |
| | Squeeze Manifold |
| | Rotating Head |

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Total Charge *108.09*
(413.00)
3825.79

X Signature *[Signature]*

ALLIED CEMENTING CO., INC.

26267

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho city

| | | | | | | | |
|--|--------------------|---|-----------------|--|---------------------------|-------------------------|--------------------------|
| DATE <u>1-11-07</u> | SEC. <u>31</u> | TWP. <u>19</u> | RANGE <u>23</u> | CALLED OUT | ON LOCATION <u>3:45AM</u> | JOB START <u>4:00AM</u> | JOB FINISH <u>6:00AM</u> |
| LEASE <u>Johnson</u> | WELL # <u>1-31</u> | LOCATION <u>Neosho city 65 3/4 W S.S.</u> | | | COUNTY <u>Neosho</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one) | | | | KCC MAR 01 2007 CONFIDENTIAL | | | |

CONTRACTOR Murphy Drilling #24

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

215 6 3/4 6 3/4 Gal

1/4 # 7.0 Seal

EQUIPMENT

PUMP TRUCK # 224 CEMENTER MIKE

HELPER J. Weighona

BULK TRUCK # 260 DRIVER J. Weighona

BULK TRUCK # _____ DRIVER Steve

| | | | | |
|---------------------|---------------|---|--------------|----------------|
| COMMON | <u>129.44</u> | @ | <u>10.65</u> | <u>1373.86</u> |
| POZMIX | <u>86.24</u> | @ | <u>5.80</u> | <u>498.80</u> |
| GEL | <u>11.44</u> | @ | <u>16.65</u> | <u>183.15</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>7.0 Seal 54"</u> | | @ | <u>2.00</u> | <u>108.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>22.84</u> | @ | <u>1.90</u> | <u>433.20</u> |
| MILEAGE | <u>22.84</u> | @ | <u>7.11</u> | <u>240.00</u> |
| TOTAL | | | | <u>2837.00</u> |

REMARKS:

| | |
|------------------|--------------|
| <u>50 s.c.e.</u> | <u>1590'</u> |
| <u>80</u> | <u>760</u> |
| <u>50</u> | <u>240</u> |
| <u>20</u> | <u>60</u> |
| <u>15</u> | <u>RH</u> |

SERVICE

| | | | |
|-------------------|-------------|---|--------------------------|
| DEPTH OF JOB | <u>1590</u> | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>7</u> | @ | <u>6.00</u> <u>42.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>837.00</u> |

CHARGE TO: Pentail

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

_____ @ _____

_____ @ MAR 07 2007

_____ @ _____

_____ @ KCC WICHITA

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
PRINTED NAME

3-1-08

**PINTAIL PETROLEUM, LTD.
225 N. MARKET, STE. 300
WICHITA, KANSAS 67202
(316) 263-2243**

March 1, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

**KCC
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Re: Pintail Petroleum, Ltd.
Johnson 'JM' #1-31
Section 31-19S-23W
Ness County, Kansas

To Whom It May Concern:

Please keep the information confidential on the Johnson 'JM' #1-31
confidential for a period of one year.

Thank you,



Beth A. Isern
Geologist

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