

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

3/27/08  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5086  
 Name: PINTAIL PETROLEUM, LTD  
 Address: 225 N. MARKET, SUITE 300  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: NONE  
 Operator Contact Person: FLIP PHILLIPS  
 Phone: (316) 263-2243  
 Contractor: Name: PICKRELL DRILLING  
 License: 5123  
 Wellsite Geologist: BETH A. ISERN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 12/16/2006    1/3/2007    1/30/2007  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

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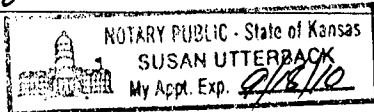
API No. 15 - 135-24,591-00-00  
 County: NESS  
 APP - C - SW - Sec. 21 Twp. 20 S. R. 23  East  West  
1290 feet from S N (circle one) Line of Section  
1340 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: PETERSILIE 'VN' Well #: 2-21  
 Field Name: \_\_\_\_\_  
 Producing Formation: CHEROKEE SAND  
 Elevation: Ground: 2241 Kelly Bushing: 2246  
 Total Depth: 4353 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 207 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1561 Feet  
 If Alternate II completion, cement circulated from 1561  
 feet depth to SURFACE w/ 175 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 6-10-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9000 ppm Fluid volume 80 bbls  
 Dewatering method used EVAPORATE AND BACKFILL  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern  
 Title: GEOLOGIST Date: 2/15/2007  
 Subscribed and sworn to before me this 15<sup>th</sup> day of February  
20 07  
 Notary Public: Susan Utterback  
 Date Commission Expires: 9/18/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

**MAR 28 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: PETERSILIE 'VN' Well #: 2-21  
 Sec. 21, Twp. 20 S. R. 23  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1476	+ 770
HEEBNER	3691	-1445
LANSING	3738	-1492
BKC	4092	-1846
FORT SCOTT	4251	-2005
CHEROKEE SH	4276	-2030
CHEROKEE SD	4342	-2096

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	207	CDC	150SX	2%GEL 3% CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	4342.5	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1561	SMD	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	OPENHOLE		natural	Depth 4353

TUBING RECORD		Size 2-7/8"	Set At 4200	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/1/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 0	Water Bbls. 120	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

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 WICHITA, KS

# ALLIED CEMENTING CO., INC.

26559

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M. B.

DATE <u>12-16-06</u>	SEC <u>21</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>10:00 AM</u>	JOB END <u>11:00 AM</u>
LEASE <u>Petersville</u>	WELL # <u>2-21</u>	LOCATION <u>Nuss city 113 1/2 E 1/5</u>			COUNTY <u>McSS</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<b>KCC</b>			

CONTRACTOR Pickrell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215 ft

CASING SIZE 8 3/8 DEPTH 215 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 12 bbl

OWNER MAR 27 2007

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 160 lb Common  
37cc 22 gel

COMMON	<u>160 lb</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 Act</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 Act</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 lb</u>	@	<u>1.96</u>	<u>319.20</u>
MILEAGE	<u>168.74 mi</u>	@	<u>12.11</u>	<u>2042.00</u>
TOTAL				<u>2546.15</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M.

# 181 HELPER Kevin D.

BULK TRUCK

# 342 DRIVER Don D.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Circulate hole with Rig mud pump  
mix cement + Release Plug Displace  
Down with water

Cement did circulate to  
Surface

CHARGE TO: Pintail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

**SERVICE**

DEPTH OF JOB 215 ft

PUMP TRUCK CHARGE 885.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 12 @ 6.00 72.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

<u>1-8 3/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Mike Kern

2389  
1787  
602

JOB LOG

SWIFT Services, Inc.

DATE 1-17-07 PAGE NO. 7

CUSTOMER **PENTACZ PETROLEUM** WELL NO. **2-21** LEASE **PETERSLIE** JOB TYPE **CMWT PORT COLLAR** TICKET NO. **11733**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR 1561'
								<b>KCC</b> <b>MAR 27 2007</b> <b>CONFIDENTIAL</b>
	1635				✓		1000	PSE TEST CASING - HELD
	1640	3	2	✓		400		OPEN PORT COLLAR - INT RATE
	1645	3	97	✓		250		MAX CMWT 175 SKS SMD 1/4" FLOCELE
	1725	3	8	✓		500		DISAPE CMWT
	1730			✓		1000		CLOSE PORT COLLAR PSE TEST - HELD
								CIRCULATED 20 SKS CMWT TO POT
	1745	3 1/2	25	✓		450		RUN 4 JTS - CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1830							JOB COMPLETE
								THANK YOU WAYNE, BRETT, ROB



CHARGE TO: <b>PETROL PERDIUM</b>
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 11665

PAGE	OF
1	2

SERVICE LOCATIONS 1. <b>Ness City, KS</b>	WELL/PROJECT NO. <b>2-22</b>	LEASE <b>Petersilie VN</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>1-2-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>PICKRELL-DRLG.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRAJG</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - 11S, 1E</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10				4.00	40.00
578		1			PUMP SERVICE	1			FT	1250.00	1250.00
221		1			LITONS KCL	2				26.00	52.00
281		1			MUDFLUSH	500				75	375.00
402		1			CENTRALIZERS	8		5 1/2"		80.00	640.00
403		1			CEMENT BASKETS	2		EA	1573	280.00	560.00
404		1			PORT COLLAR TOP JT# 63	1		EA	1581 / 1730 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
DATE SIGNED **1-2-07** TIME SIGNED **1120**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6012.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					3827.05
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	9839.05
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	4
				NESS 5.3%	414.80
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9853.85

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** **Nick Korbe** APPROVAL

Thank You!

3/27/08

**PINTAIL PETROLEUM, Ltd.  
225 N. MARKET, STE. 300  
WICHITA, KS 67202  
(316) 263-2243  
(316) 263-6479 FAX**

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March 27, 2007

**Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.  
Petersilie 'VN' #1-23  
Section 21-20S-23W  
Ness County, KS**

**To Whom It May Concern:**

**Please keep the information confidential on the Petersilie 'VN' #1-23 for a period of one year.**

**Thank you,**

*Beth A. Isern*

**Beth A. Isern  
Geologist**

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WICHITA, KS**