

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3-20-08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457  
Name: Abercrombie Energy, LLC  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67220  
Purchaser:  
Operator Contact Person: Don Beauchamp  
Phone: (316) 262-1841  
Contractor: Name: Pickrell Drilling Co., Inc. Rig #10  
License: 5123  
Wellsite Geologist: Monica M. Turner

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

1/30/2007	2/9/2007	2/16/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24590-0000  
County: Ness  
160°N 90°E - C - NW Sec. 19 Twp. 19 S. R. 25  East  West  
1160' feet from S (NW (circle one)) Line of Section  
1410' feet from E (NW (circle one)) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wyrill Farms Well #: 1-19  
Field Name: WCV  
Producing Formation: Mississippian  
Elevation: Ground: 2564' Kelly Bushing: 2569'  
Total Depth: 4547' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 260' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1824' Feet  
If Alternate II completion, cement circulated from 1824'  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AIF ILNH6-10-08  
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 850 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Don Beauchamp*  
Title: Vice President of Exploration Date: March 20, 2007

Subscribed and sworn to before me this 20<sup>th</sup> day of March 2007.

Notary Public: *Deborah K. Ammerman*

Date Commission Expires: 3-1-2008



KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Abercrombie Energy, LLC Lease Name: Wyrill Farms Well #: 1-19  
 Sec. 19 Twp. 19 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached Drilling Report

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity,  
 Microresistivity, and Borehole Compensated Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	260'	common	190	2% gel, 3%cc
DV tool	8 5/8"			1824'	SMD	200	1/4# floeal
Production Casing	8 5/8"	5 1/2"		4540'	EA2	175	**See below

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				**10% salt, 5% calseal, 1/2% CFR-1, 1/4# floeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4540'-47'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4530'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	92		2		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify): \_\_\_\_\_

# Abercrombie Energy, LLC

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

## WYRILL FARMS #1-19

1160' FNL & 1410' FWL  
Section 19-19S-25W  
Ness County, KS

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Pickrell Drilling Co., Inc.  
RIG #:10  
JOB #:  
PTD: 4550'

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
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(316) 262-1841

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ELEVATION: 2564' GL  
2569' KB

API #15-135-24590-0000

- 01-30-07 Start MIRU Page 1
- 01-31-07 266' - Circulating & WO cement. Spud @ 11:30 p.m. 01-30-07. Drilled 12 1/4" surface hole to 266'. Deviation - 1° @ 266'. Set 6 jts. new 8 5/8" 23# surface casing, tally 255.65', set @ 260'. Cemented w/190 sks. common, 2% gel, 3% cc. Plug down @ 10:00 a.m. 01-31-07. Cement did circulate. WOC 8 hrs. First 3 jts. of surface casing welded & strapped w/remainder welded per instructions of Abercrombie's field office.
- 02-01-07 854' - Drilling. Deviation - 1 1/4° @ 773'.
- 02-02-07 2010' - Drilling. Deviation - 1° @ 1236', 1° @ 1732'.
- 02-03-07 2760' - Drilling. Deviation - 1/2° @ 2689'.
- 02-04-07 3295' - Drilling.
- 02-05-07 3817' - Drilling.
- 02-06-07 4277' - Drilling.
- 02-07-07 4510' - Testing. Deviation - 3/4° @ 4510'. Pipe strap - 2 1/2' long to board (windy - no correction)  
DST #1 4423' - 4510' (Fort Scott & Cherokee Lime)  
Note: Show of oil in Ft. Scott @ 4440' & Cherokee Lime @ 4464'.  
30-30-30-30  
Weak Blow 2 minutes & died.  
Recovered: 5' mud w/spots of oil  
IFP: 17-18#                      ISIP: 41#  
FFP: 18-18#                      FSIP: 31#
- 02-08-07 4541' - Testing.  
DST#2 4490' - 4541' (Mississippian) Fair show of oil in samples.  
30-60-90-120  
Weak 1/2" blow on initial opening - second opening weak increased to fair blow 2" / 9 min. Increased to 4 1/4" blow at end of test.  
Recovered: 210' GIP and 150' total fluid consisting of 30' free oil & 60' gassy oil (5% gas, 95% oil) & 60' gassy oil cut mud (10% gas, 40% oil, 50% mud) - no water.  
IFP: 20-39#                      ISIP: 1259#  
FFP: 42-79#                      FSIP: 1273#

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Ness County, KS

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CONTRACTOR: Pickrell Drilling Co., Inc.  
RIG #:10  
JOB #:  
PTD: 4550'

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- 
- 02-09-07 4547' - Logging. Fair to good show of oil 4541' - 4547' Page 2  
DST #3 4538-4547' (Mississippian)  
30-60-60-90  
Good blow off bottom of bucket in 9 min.  
Recovered: 372' GIP & 806' Total Fluid consisting of 620' gassy oil & 186' gassy mud cut oil. No water.  
IFP: 24-118#                      ISIP: 1282#  
FFP: 121-299#                    FSIP: 1282#
- 02-10-07 Circulating with production casing on bottom, preparing to cement.
- 02-11-07 RTD 4547'. Ran 107 jts. new 5 1/2" production casing, set @ 4540'. Cemented w/175 sks. EA2, 10% salt, 5% calseal, 1/2% CFR-1, 1/4# floseal. Did circulate. Plug down @ 9:30 a.m. 02-10-07. DV tool @ 1824' cemented w/200 sks. SMD, 1/4# floseal. Plug down @ 1:00 p.m. 02-10-07. 15 sks. in rathole. Cemented by Swift.

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## WYRILL FARMS #1-19

1160' FNL & 1410' FWL  
 Section 19-19S-25W  
 Ness County, KS

OPERATOR: Abercrombie Energy, LLC  
 CONTRACTOR: Pickrell Drilling Co., Inc.  
 RIG #:10  
 JOB #:  
 PTD: 4550'

Abercrombie Energy, LLC  
 150 N. Main, Suite 801  
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ELEVATION: 2564' GL  
 2569' KB

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### STRUCTURAL COMPARISON

Abercrombie's #1-19 Wyrill Farms  
 1160' FNL & 1410' FWL 19-19S-25W

Viking Resources  
 Vogel #1 18-19S-25W

Pet. Inc.  
 Spruill B #1 19-19S-25W

	SAMPLE TOPS		LOG TOPS		LOG DATUMS		LOG DATUMS	
Anhydrite	1826'	+743	1825'	+744	+736	+8'	+741	+3'
B/Anhydrite	1867'	+702	1865'	+704	+699	+5'	+701	+3'
Heebner	3880'	-1311	3878'	-1309	-1314	+5'	-1315	+6'
Lansing	3920'	-1351	3918'	-1349	-1354	+5'	-1355	+6'
Stark	4174'	-1605	4179'	-1610	-1611	+1'	-1619	+9'
Marmaton	4292'	-1723	4296'	-1727	-1733	+6'	-1734	+7'
Pawnee	4371'	-1802	4376'	-1807	-1811	+4'	-1817	+10'
Ft. Scott	4438'	-1869	4437'	-1868	-1875	+7'	-1879	+11'
Cherokee Shale	4459'	-1890	4459'	-1890	-1895	+5'	-1902	+12'
B/Cher. Lime	4506'	-1937	4512'	-1943	-1951	+8'	-1955	+12'
Cher. Sand	4513'	-1944	4514'	-1945	N/A	N/A	-1970	+25'
Miss. Dolomite	4537'	-1968	4537'	-1968	-1975	+7'	-1976	+8'
Total Depth	4547'	-1978	4547'	-1978				

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# ALLIED CEMENTING CO., INC.

26381

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 20 2007

SERVICE POINT: Great Bend

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DATE <u>1-31-07</u>	SEC <u>19</u>	TWP. <u>19S</u>	RANGE <u>25 W</u>	CALLED OUT _____	ON LOCATION AM <u>8:30</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
Wycell Farms LEASE	WELL # <u>1-19</u>		LOCATION <u>Beeler, S5, 1/2 E, 1/2 N, 1 E, 1/2 N</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>SE, S/E Into 1/2 mile</u>				

CONTRACTOR Pickrell #10

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>266'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>266'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>266'</u>
TOOL _____	DEPTH _____
PRES. MAX <u>200 PSI</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>15 3/4 BBLs of Freshwater</u>	

OWNER Abercrombie Energy

CEMENT

AMOUNT ORDERED 190 sx Common 3% CC 2% Gel

COMMON	<u>190AY.</u>	@	<u>10.65</u>	<u>2,023.50</u>
POZMIX		@		
GEL	<u>4AY.</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6AY.</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200AY</u>	@	<u>1.90</u>	<u>380.00</u>
MILEAGE	<u>200AY 09</u>	@	<u>2.4</u>	<u>432.00</u>
				TOTAL <u>3181.70</u>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Rick H.</u>
	HELPER <u>Brandon R.</u>
BULK TRUCK # <u>357</u>	DRIVER <u>Don D.</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

pipe on bottom broke circulation hooked up mixed 190 St Common 3% CC, 2% Gel. Shut down Released plug displaced, w/ 15 3/4 BBLs of fresh water and shut in Cement did Circulate

SERVICE

DEPTH OF JOB	<u>266'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>2.4</u>	@	<u>6.00 144.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>100.00 100.00</u>

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TOTAL 1059.00

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WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1- Wooden plug 2 3/8</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	

TOTAL 60.00

CHARGE TO: Abercrombie Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
PRINTED NAME

JOB LOG

SWIFT Services, Inc.

DATE 2-10-07 PAGE NO. 9

CUSTOMER **ABERCROMBIE EDGEBY** WELL NO. **1-19** LEASE **WYRILL FARMS** JOB TYPE **5 1/2" 2-STAGE LONGSTROKE** TICKET NO. **11767**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ON LOCATION
	0400							START 5 1/2" CASING IN WELL
								TD- 4547 SETe 4539
								TP- 4541 5 1/2" 15.5
								ST- 42.62
								CSTRALOS- 1, 2, 6, 10, 14, 18, 22, 26, 66, 68, 74, 76
								CMT BSKIS - 67, 75
								DV TOOL = 1823 TOP JT # 67
	0730							BREAK CIRCULATION
	0740				✓		800	DROP BALL - SET TRIPLEX SHOE
	0840	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	0842	6	20		✓		500	PUMP 20 BBLs KCL- FLUSH
	0847	5	42		✓		300	MIX 175 SKS EA-2 W/ ADDONES
	0858							WASH OUT PUMP + LINES
	0900							RELEASE DV LATCH DOWN PLUG
	0902	7	0		✓			DISPARE PLUG
	0918	6 1/2	107				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0920						OK	RELEASE PSE - HELD
	0925							DROP DV OPENING PLUG
	0945				✓		1200	OPEN DV TOOL - CIRCULATE 3 HRS
	1220	6	20		✓		350	PUMP 20 BBLs KCL FLUSH
	1225		4 1/2					PLUG RH - MH
	1227	6	111		✓		250	MIX 200 SKS SMA W/ ADDONES
	1251							WASH OUT PUMP - LINES
	1252							RELEASE DV CLOSING PLUG
	1254	6 1/2	0		✓			DISPARE PLUG
	1300	6	43.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1302						OK	RELEASE PSE - HELD
								CIRCULATED 25 SKS COMET 10 POT
								WASH TRUCK
	1400							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, JEFF

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WICHITA

3-20-08

# Abercrombie Energy, LLC

150 N. Main, Suite 801  
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(316) 262-1841

March 20, 2007

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Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202


RE: **WYRILL FARMS # 1-19**  
1160' FNL & 1410' FWL  
Section 19-19S-25W  
Ness County, KS  
API#15-1351-24590-0000

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Monica Turner  
Abercrombie Energy, LLC

Enclosures

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