

3-15-08

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1-5-07</u>	<u>1-10-07</u>	<u>1-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31275-00-00  
County: Montgomery  
\_\_\_\_ NW SW NW Sec. 4 Twp. 32 S. R. 15  East  West  
3913' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
5102' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Roach Well #: B1-4 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 782' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1814' Plug Back Total Depth: 1814'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** Alt II NW 6-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Clerk Date: 3-13-07  
Subscribed and sworn to before me this 13 day of March,  
2007.  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
Logs to UIC  
**MAR 15 2007**

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Roach Well #: B1-4 SWD  
 Sec. 4 Twp. 32 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached  <div style="text-align: center;">                     KCC                      MAR 13 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	30	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1481'	60/40 POZ	225	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1481' - 1814'	64 BBL 28% HCl, 355 BBL fl	

TUBING RECORD	Size 2 7/8"	Set At 1454'	Packer At 1452'	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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**MAR 15 2007**  
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 WICHITA, KS

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 4</b> <b>T. 32</b> <b>R. 15e</b>
<b>API No.</b> 15- 125-31275	<b>County:</b> MG
<b>Elev.</b> 782	<b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> B1-4 SWD	<b>Lease Name:</b> Roach		
<b>Footage Location:</b>	3913 ft. from the	South	Line
	5102 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 1/5/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 1/1/2007	<b>Total Depth:</b> 1814		

<b>Gas Tests:</b>
<b>Comments:</b> Start injecting @

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	7 7/8'		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	41	McPherson		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	Andy Coats
<b>Sacks:</b>		Consolidated		

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	13	shale	901	1026			
gravel	13	20	coal	1026	1027			
shale	20	98	shale	1027	1164			
sand	98	126	wet coal	1164	1166			
shale	126	230	shale	1166	1191			
lime	230	295	Mississippi	1191	1476			
shale	295	362	green shale	1476	1485			
wet lime	362	375	lime	1485	1500			
shale	375	470	shale	1500	1512			
sand shale	470	482	lime	1512	1540			
shale	482	661	water	1540	1541			
pink lime	661	678	lime	1541	1598			
shale	678	755	water at	1598	1604			
oswego	755	789	lime	1604	1610			
summit	789	801	lot water	1610				
oswego	801	813	same	1664				
mulky	813	819		1814				
wet oswego	819	827						
shale	827	839						
coal	839	841						
shale	841	861						
coal	861	863						
shale	863	899						
coal	899	901						

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**KANSAS CORPORATION COMMISSION**

**MAR 15 2007**

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

MAR 13 2007  
 CONFIDENTIAL

TICKET NUMBER 16768  
 LOCATION Eureka  
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-07	2368	<del>Roach</del> <del>WEEBEE</del> BI-4 SWD				MG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Tadepedlone	KS	67301				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Logging	7 7/8"	14	5 1/2"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1481'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
14"	59861	7.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.781		800 PSF				

TRUCK #	DRIVER	TRUCK #	DRIVER
446	CLIFF		
479	JEFF		

Gas  
 Jones  
 Pijl

REMARKS: Safety Meeting. Ran 7481' 5 1/2" casing w/ open hole packer shoe w/ Port Collar. Ran 2 3/8" tubing w/ opening & closing tool. Rig up to 2 3/8" tubing. w/ wash head. Load 5 1/2" casing. shut Annular at 2 3/8" in. Open Port Collar. Break Circulation w/ 20 800lb water. Pump back Gel-Flush. 1000lb Foamer, 500lb Dye water. Mixed 225sks 60/40 Poz-mix w/ 5" Kol-Seal, 4% Gel + 2% Cacl<sub>2</sub> @ 14" Pafel. wash out Pump & lines. Displace tubing w/ 4.7861 water. shut Port Collar. Pressure test to 1200PSI. Hold Good. Reverse out w/ 1000lb water. Wash back down tubing. w/ 35861 water. Casing clean. Pull tubing. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1131	225sks	60/40 Poz-mix Cement	9.80	2205.00
1110A	1125*	Kol-Seal 5" Pafel	.38*	427.50
1118A	775*	Gel 4%	.15*	116.25
1102	385*	Cacl <sub>2</sub> 2%	.67*	257.95
5407		Ton-Mikege Bulk Truck	m/c	285.00
1118A	300*	Gel-Flush	.15*	45.00
1238	190'	Soap	35.45	35.45
1205	290'	Bi-cide	26.65	53.30
		Thank you!		
		Sub Total		4397.45
		SALES TAX	5.3%	161.75
		ESTIMATED TOTAL		4559.20

AUTHORIZATION AB

TITLE 211485

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MAR 15 2007

CONSERVATION DIVISION  
 WICHITA, KS



3-15-08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

March 13, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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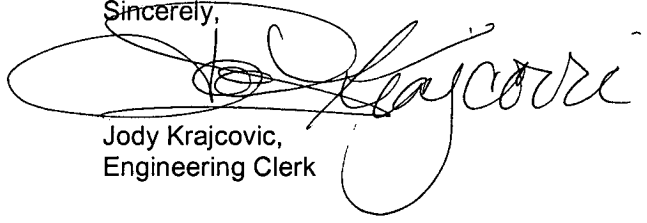
Re: Roach B1-4 SWD  
15-125-31275-00-00  
NW SW NW Sec 4 T32S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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