

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-7-08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-4-07</u>	<u>1-8-07</u>	<u>1-25-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31274-00-00
County: Montgomery
 SW NE NE Sec. 18 Twp. 32 S. R. 16 East West
4307' FSL _____ feet from S / N (circle one) Line of Section
869' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bacon et al Well #: A4-18
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 761' Kelly Bushing: _____
Total Depth: 1250' Plug Back Total Depth: 1236'
Amount of Surface Pipe Set and Cemented at 65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 0-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 3-7-07
Subscribed and sworn to before me this 7 day of March

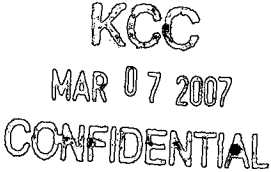
Notary Public: Brandy B. Allcock
acting in engram
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 12 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bacon et al Well #: A4-18
 Sec. 18 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	65'	Class A	45	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1244'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1176'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2-1-07	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	NA	8	41	NA
				Gravity
				NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Bacon et al A4-18 API# 15-125-31274-00-00
 SW NE NE Sec 18 T32S-R16E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1066.5' - 1069'	200 gal 15% HCl, 1000# sd, 255 BBL fl	
4	1007' - 1009'	200 gal 15% HCl, 3125# sd, 375 BBL fl	
4	847.5' - 851.5'	150 gal 15% HCl, 4010# sd, 230 BBL fl	
4	751' - 753'	150 gal 15% HCl, 2505# sd, 215 BBL fl	
4	711.5' - 714.5'	200 gal 15% HCl, 4505# sd, 340 BBL fl	
4	663.5' - 669'	200 gal 15% HCl, 11030# sd, 385 BBL fl	

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Rig Number: 2	S. 18 T. 32 R. 16e
API No. 15- 125-31274	County: MG
Elev. 761	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: A4-18 Lease Name: Bacon et al

Footage Location: 4307 ft. from the South Line
 869 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 1/4/2007 Geologist:

Date Completed: 1/8/2007 Total Depth: 1250

Gas Tests:

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Comments:

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	60	McPherson	Driller:	Harold Groft
Type Cement:	Portland			
Sacks:		Consolidated		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	21	shale	645	655			
gravel/clay	21	40	mulky	655	670			
shale	40	45	shale	670	725			
lime	45	46	coal	725	726			
shale	46	105	shale	726	746			
lime	105	115	coal	746	747			
shale	115	150	shale	747	847			
lime	150	152	coal	847	848			
shale	152	193	shale	848	940			
lime	193	203	sand	940	980			
shale	203	310	shale	980	1016			
lime	310	311	coal	1016	1017			
shale	311	330	shale	1017	1100			
sand	330	338	Mississippi	1100	1250			
shale	338	350						
lime	350	362						
shale	362	504						
pink lime	504	626						
shale-leander	626	628						
shale	628	598						
oswego	598	928						
summit	928	638						
shale	638	640						
lime	640	645						

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16734

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-07	2568	Bacon A4-18				MG

CUSTOMER: Dart Cherokee Basin
 MAILING ADDRESS: 211 W. Myrtle
 CITY: Independence STATE: Ks ZIP CODE: 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff	KCC	
441	Calin		
436	J.P.		

Gas Jones Rig 1

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JOB TYPE: Logging HOLE SIZE: 6 7/8" HOLE DEPTH: 1250' CASING SIZE & WEIGHT: 4 1/2"
 CASING DEPTH: 1244' DRILL PIPE: _____ TUBING: _____
 SLURRY WEIGHT: 13.2# SLURRY VOL: 40.5 Bbl WATER gal/sk: 80 OTHER: _____
 DISPLACEMENT: 20.2 Bbl DISPLACEMENT PSI: 900 MIX PSI: 1400 Bump Ply CEMENT LEFT in CASING: 0'
 REMARKS: Safety Meeting Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl water.

Pump 4sk Gel-Flush w/ Hulls, 10Bbl water, 10Bbl soap water, 10Bbl Dye water.
Mixed 130sk Thick Set Cement w/ 8" Kol-Seal @ 13.2# Pcpal. Wash out
Pump + lines. Release Plug. Displace w/ 20.2 Bbl. Final Pump Pressure
900 PSI. Bump Plug to 1400 PSI wait 5 mins. Release Pressure. Float
Held. Good Cement to surface = 8Bbl slug to pit

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 2nd Job	840.00	840.00
			N/C	N/C
1126A	130SKS	Thick Set Cement	15.40	2002.00
1110A	1040#	Kol-Seal 8" Pcpal	.38#	395.20
1118A	200#	Gel-Flush	.15#	30.00
1105	50"	Cottonseed Hulls	.36#	18.00
1205	2gal	Bio-cide		
1238	1gal	Soap	26.65	53.30
5407		Ton-mileage	35.45	35.45
5502C	4hrs	80Bbl Vac Truck	m/c	285.00
1123	3000gal	City Water	90.00	360.00
4404	1	4 1/2" Tap Rubber Plug	12.80	38.40
			40.00	40.00
		Thank You!		
		Sub Total		4097.35
		SALES TAX		133.76

AUTHORIZATION: [Signature]

TITLE: 21408

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16696
 LOCATION EUREKA
 FOREMAN PICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-07	2368	Bacon et al AY-18				MG
CUSTOMER Dart Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER Kyle		TRUCK # MAR 07 2007	
CITY Independence		STATE KS	ZIP CODE 67301		CONFIDENTIAL	

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 67' CASING SIZE & WEIGHT 8 5/8" reg
 CASING DEPTH 65' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 10'
 DISPLACEMENT 3' 601 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to drilling rig. Mixed 13 sacks gel into recirculating pit. pumped while rig drilled to 67'. shut down. rig pulled pipe, ran casing. Rig up to 8 5/8 casing. Break circulation w/ fresh water. Mixed 45 sacks regular cement w/ 2% gel, 2% cacl2 + 1/4" floccle per/sk @ 15# per gal. Displaced with 3.1 bbl fresh water. Good cement returns to surface. shut casing in. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
5609	3hrs	pump rental	152.00	456.00
11045.40	45 sacks	class A cement	11.25	506.25
1118A.40	85"	2% gel	.14	11.90
1102.40	85"	2% cacl2	.64	54.40
1107.40	12"	1/4" floccle per/sk	1.80	21.60
1118A	650"	gel	.14	91.00
5407		ten-mileage bulk per	m/c	225.00

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SALES TAX 2162.15
 ESTIMATED TOTAL 36.30
 TOTAL 2198.45

AUTHORIZATION [Signature]

TITLE 211340

DATE

3-7-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

March 7, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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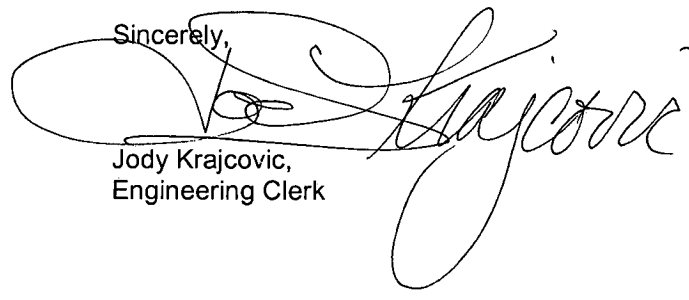
Re: Bacon et al A4-18
15-125-31274-00-00
SW NE NE Sec 18 T32S-R16E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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