

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-6-08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-2-07</u>	<u>1-4-07</u>	<u>2-21-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
MAR 08 2007
CONFIDENTIAL

API No. 15 - 125-31259-00-00
 County: Montgomery
 _____ C. NW. NW Sec. 22 Twp. 33 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ascarate Well #: A1-22
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 868' Kelly Bushing: _____
 Total Depth: 1583' Plug Back Total Depth: 1579'
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NH 6-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 3-6-07
 Subscribed and sworn to before me this 6 day of March
 2007
 Notary Public: Brandy R. Allcock
 acting in Michigan
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 12 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ascarate Well #: A1-22
 Sec. 22 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAR U 8 2007 CONFIDENTIAL </div>
---	--

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1576'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	1196.5' - 1198'		200 gal 15% HCl, 2520# sd, 180 BBL fl	
4	1132' - 1134'		200 gal 15% HCl, 3510# sd, 180 BBL fl		
4	1090' - 1092.5'		300 gal 15% HCl, 3810# sd, 230 BBL fl		
4	1045' - 1049.5'		300 gal 15% HCl, 4515# sd, 340 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1344'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NA			Producing Method			
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

Rig Number: 3	S. 22	T. 33	R. 14e
API No. 15- 125-31259	County: MG		
Elev. 868	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: **A1-22** Lease Name: **Ascarate**

Footage Location: 4620 ft. from the South Line
 4620 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 1/2/2007 Geologist:
 Date Completed: 1/4/2007 Total Depth: 1583

Gas Tests:

KCC
 MAR 08 2007
CONFIDENTIAL

Comments:

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"			
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41'	McPherson		
Type Cement:	Portland		Driller:	Nick Hilyard
Sacks:		McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	1095	1139				
clay	3	5	coal	1139	1140				
sand	5	11	shale	1140	1376				
shale	11	52	coal	1376	1378				
lime	52	69	sandy shale	1378	1424				
shale	69	251	coal	1424	1425				
lime	251	268	shale	1425	1432				
shale	268	507	coal	1432	1433				
lime	507	522	shale	1433	1438				
black shale	522	526	Mississippi	1438	1583				
shale	526	729							
lime	729	752							
shale	752	872							
pink lime	872	894							
shale	894	986							
oswego	986	1010							
summit	1010	1021							
lime	1021	1035							
mulkey	1035	1045							
lime	1045	1056							
shale	1056	1058							
coal	1058	1059							
shale	1059	1094							
coal	1094	1095							

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 12 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16697
 LOCATION EUREKA
 FOREMAN RICK LEOPOLD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-07	2368	Ascarate A1-22				MG
CUSTOMER						
OART Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY		STATE	ZIP CODE			
Independence		KS	67301			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle	442	J.P
MAR 08 2007			
CONFIDENTIAL			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1583' Casing size & weight 4 1/2" 9.5"
 CASING DEPTH 1577' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 48 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 1/2 bbl DISPLACEMENT PSI 700 Pump PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 6 sks gel-flush w/hulls, 5 Bbl fresh water spacer, 10 Bbl soap water, 15 Bbl dye water, mixed 165 sks thickset cement w/ 8" Kol-seal @ 13.2# net/lbk. Washout pump + lines, shut down, release plug. Displace w/ 25 1/2 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, wait 5 mins, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete, Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	20	MILEAGE	800.00	800.00
			3.15	63.00
1126A	165 sks	thickset cement		
1110A	1320 #	Kol-seal 8" net/lbk	14.65	2417.25
			.36	475.20
1118A	300 #	gel-flush		
1105	50 #	hulls	.14	42.00
			.34	17.00
5407	9.08	tan-mileage bulk TRK		
			m/c	275.00
4404	1	4 1/2" top rubber plug		
1238	1 gal	soap	40.00	40.00
1205	2 gal	bi-cide	33.25	33.25
			25.35	50.70
			Subtotal	4213.90
			SALES TAX	5.32
			TOTAL	4219.22

AUTHORIZATION [Signature]

TITLE 211313

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 4322.00
 DATE MAR 12 2007