

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-7-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-2-07</u>	<u>1-4-07</u>	<u>1-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31254-00-00
County: Montgomery
SW NE SW Sec. 7 Twp. 32 S. R. 16 East West
1749' FSL _____ feet from S / N (circle one) Line of Section
3731' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Uitts Well #: C2-7 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 786' Kelly Bushing: _____
Total Depth: 1492' Plug Back Total Depth: 1407'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-7-07
Subscribed and sworn to before me this 7 day of March

20 07
Notary Public: Brandy R. Allcock
acting in engham
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2007
log to UIC

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Uitts Well #: C2-7 SWD
 Sec. 7 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1407'	60/40 POZ	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1407' - 1489'	59 BBL 28% HCl, 330 BBL fl	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1376'</u>	Packer At <u>1371'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>NA</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 7	T. 32	R. 16e
API No. 15- 125-31254	County: MG		
Elev. 786	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C2-7 SWD	Lease Name: Uitts		
Footage Location:	1749 ft. from the	South	Line
	3731 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/2/2007	Geologist:		
Date Completed: 1/5/2007	Total Depth: 1492		

Gas Tests:
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Start injecting @ 890'

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	8 5/8"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	shale	805	820			
shale	3	47	sand	820	831			
lime	47	53	sand shale	831	895			
shale	53	149	coal-wet	895	897			
lime	149	157	shale	897	1093			
sand shale	157	235	coal	1093	1095			
lime	235	246	shale	1095	1120			
shale	246	392	Mississippi wet	1120	1402			
lime	392	409	green shale	1402	1413			
shale	409	545	lime	1413	1421			
coal	545	550	black shale	1421	1437			
lime	550	572	arbuckle	1437	1447			
shale	572	654	water break	1447	1448			
oswego	654	686	lime	1448	1486			
summit	686	693	water break	1486	1492			
oswego	693	715	lime	1492				
mulky	715	721						
oswego	721	729						
shale	729	740						
coal	740	742						
shale	742	764						
coal	764	766						
shale	766	803						
coal	803	805						

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAR 07 2007

TICKET NUMBER 16642

LOCATION EUREKA

FOREMAN Kevin McCoy

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-07	2368	Witts C2-7 SWD				MG
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	Gus Jones			
TRUCK #		DRIVER	TRUCK #	DRIVER		
<u>445</u>		<u>Justin</u>				
<u>439</u>		<u>Jim</u>				
<u>452 T63</u>		<u>Ed</u>				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1492' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 1407' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 53 BBL WATER gal/sk 2.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4.75 BBL DISPLACEMENT PSI _____ MIX PSI 900 PSI RATE _____

REMARKS: Safety Meeting: RAN 1407' 5 1/2" casing w/ open hole packer shoe w/ port collar. RAN 2 3/8" tubing w/ opening & closing tool. Rig up to 2 3/8" tubing w/ wash head. Load 5 1/2" casing w/ fresh water. Shut annulus of 2 3/8" in. Open port collar. Break circulation w/ 10 BBL fresh water. Pump 6 SKS Gel flush, 10 BBL former, 5 BBL water spacer, 5 BBL dye water. Mixed 200 SKS 60/40 Pozmix cement w/ 5" Kol-Seal per/sk, 4% Gel, 2% CaCl2 @ 14" per/gal, yield 1.48. Good cement returns to surface, = 6 BBL slurry. Shut down, wash out pump & lines. Displace w/ 4.75 BBL fresh water. Shut down, close port collar. Pressure to 1200 psi. Tool closed, release pressure. Back wash w/ 10 BBL short way. Back wash w/ 35 BBL water the long way. casing clean. Pull tubing. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1131	200 SKS	60/40 Pozmix Cement		
1110 A	1000 *	Kol-Seal 5" per/sk	9.80	1960.00
1118 A	700 *	Gel 4%	.38 *	380.00
1102	350 *	CaCl2 2%	.15 *	105.00
			.67 *	234.50
5407	Tons	Ton Mileage Bulk Truck	M/c	285.00
1118 A	300 *	Gel Flush		
1238	1 gal	Soap	.15 *	45.00
1205	2 gal	Bi-Cide	35.45	35.45
			26.65	53.30
5507 C	5 hrs	Water Transport		
1123	5000 gals	City Water	100.00	500.00
			12.80 pm/1000	64.00
		THANK YOU		
			5.3%	
		Sub Total		4634.25
		SALES TAX		147.80
		ESTIMATED TOTAL		4782.05

AUTHORIZATION witnessed By Alton

TITLE Co. Rep. 211410

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 KANSAS CORPORATION COMMISSION
 DATE MAR 12 2007

3-7-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

March 7, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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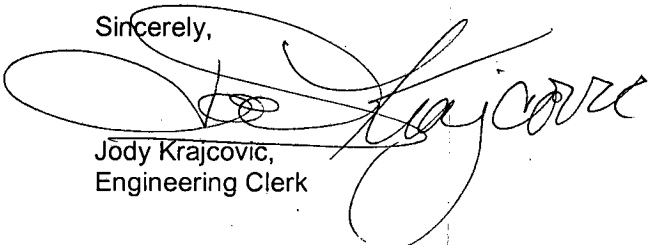
Re: Uitts C2-7 SWD
15-125-31254-00-00
SW NE SW Sec 7 T32S-R16E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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