

3-8-08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/3/06</u>	<u>12/14/06</u>	<u>2/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21980-00-00
County: Lane
SW SE NW NE Sec. 8 Twp. 17 S. R. 28 East West
1018 feet from S N (circle one) Line of Section
1739 feet from E (circle one) Line of Section

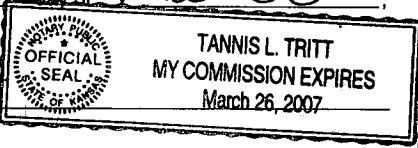
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Terwilliger "A" Well #: 1-8
Field Name: Wildcat
Producing Formation: Johnson, Cherokee Sand, Marmaton & Pleasanton
Elevation: Ground: 2774' Kelly Bushing: 2783'
Total Depth: 4620' Plug Back Total Depth: 4550'
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2200 Feet
If Alternate II completion, cement circulated from 2200'
feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-10 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 3/8/07
Subscribed and sworn to before me this 8th day of March
20 07
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.07



KCC Office Use ONLY

4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Mull Drilling Company, Inc. Lease Name: Terwilliger "A" Well #: 1-8
 Sec. 8 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2167	+ 616
Heebner	3948	- 1165
Lansing	3982	- 1199
BKC	4318	- 1535
Mississippian	4581	- 1798

ELI: CDL/CNL/PE; DIL; MEL; Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	207'	Common	170	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4620'	SMD	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2200'-Surface	SMD	275	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4550' - 4566'	500 gal 15% MCA + 1000 gal 15% NEFE	
4	4430' - 4434'; 4416' - 4420' and 4338' - 4340'	750 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4541'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/1/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	N/A	50	N/A	34.5

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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CHARGE TO: **MULL DELB. Co, Inc**
 ADDRESS: **KCC**
 CITY, STATE, ZIP CODE: **MAR 08 2007 CONFIDENTIAL**

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 KCC WICHITA
 TICKET No 11659

PAGE	OF
1	1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. NESS CITY, KS	1-8	LEASE	TERWOLDORGE	Ks		12-20-06	SAME
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input checked="" type="checkbox"/> SERVICE	H.D.		CT	LOCATED		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	Oil	DEVELOPMENT	CONWT PORT COLLAR		SHELDON, KS - 1/2 E, 1/2 S, Wagon		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	50	ME		4.00	200.00
578		1			PUMP SERVICE	1	JOB	2200	15	1250.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		400.00	400.00
330		1			SLEEP MULTI-DENSITY STANDARD	275	SKD		13.50	3712.50
276		1			FLOCCLE	69	lbs		1.25	86.25
290		1			D-ACL	2	gall		32.00	64.00
581		1			SERVICE CHARGE CONWT	275	SKD		1.10	302.50
583		1			DEBRAGE	27319	lbs	682.98	1.00	682.98

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Larry D. [Signature]*
 DATE SIGNED: **12-20-06**
 TIME SIGNED: **0830**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	URL DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6698123
				Lane TAX 5.3%	225.93
				TOTAL	6924116

002/008 MDC WICHITA MDC-CHEY_WELLS.CO 01/04/2007 09:31 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 12-20-06 PAGE NO. 1

CUSTOMER **INULL DRUG Co. LP** WELL NO. **1-8** LEASE **TEQUILAJE** JOB TYPE **CEMENT PORT CLOG** TICKET NO. **11659**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 4 1/2 PORT CLOG = 2200'
	1105				✓		1000	PST TEST CEMENT - HELD
	1107	3	2	✓		500		OPEN PORT CLOG - ZWT RATE
	1110	3 1/2	152	✓		500		MAX CEMENT
	1200	3 1/2	7 1/2	✓		650		DISPLACE CEMENT 275 GAL STD 1/4 # FLOCC
	1210			✓		1000		CLOSE PORT CLOG - PSTEST - HELD
								CONCRETE 10 SLS CEMENT TO PST
	1220	3 1/2	20	✓		400		RUN 4 SLS CONCRETE CLEAN
								WASH TRUCK
								PULL TOOL
	1450							JOB COMPLETE

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THANK YOU
 WANE, DUSTY, RYAN
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CHARGE TO: **MULL DRUG Co. Inc**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET

No 11654

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PAGE 1 OF 2

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO.: **1-8** LEASE: **TERWELLZGER** COUNTY/PARISH: **LAWE** STATE: **Ks** CITY: _____ DATE: **12-14-06** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRUG #4** RIG NAME/NO.: _____ SHIPPED VIA: **CT** DELIVERED TO: **LOCATOR** ORDER NO.: _____

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **4 1/2" LONGSTRONG** WELL PERMIT NO.: _____ WELL LOCATION: **SHEWANYS - 1/2E, 1 1/2S, W05**

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50	MC			4.00	200.00
578		1			PUMP SERVICE	1	JOB	4621	FT	1250.00	1250.00
280		1			FLOCHECK-21	1000	GR			2.75	2750.00
400		1			GUIDE SHOE	1	SA	4 1/2	"	100.00	100.00
402		1			CENTRALIZES	10	SA			70.00	700.00
403		1			CENTRAL BASKET	1	EA			270.00	270.00
404		1			PORT COLLAR TOPST # 59	1	EA	2200	FT	2250.00	2250.00
410		1			TOP PLUG	1	SA			90.00	90.00
415		1			ASSY FLOAT COLLAR W/ FLOWP	1	SA			300.00	300.00
416		1			BOTTOM PLUG	1	SA			120.00	120.00
419		1			ROTATING HEAD ASYAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **12-14-06** TIME SIGNED: **2:00** AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8280.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2643.95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,923.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	473.15
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Less 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,397.14

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of materials and services listed on this invoice.

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: _____

Thank You

004/006
MDC WICHITA
MDC-CHEY_WELLS.CO
01/04/2007 09:31 FAX 7197678994



TICKET CONTINUATION

TICKET No. 11654

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER: MULL DRIB. CO. INC.
WELL: TERWILLIGER 1-8
DATE: 12-14-06
PAGE 2 OF 2

005/006
MDC WICHITA
MDC-CHEY_WELLS.CO
01/04/2007 09:31 FAX 7197678994

QTY	DESCRIPTION	UNIT	PRICE	TOTAL
330	SWEET MILK - JESSY STANDARD	150 GAL	13.50	2025.00
276	FLOCELE	381 LBS	1.25	471.50
290	D-AM	1 GAL	32.00	32.00
581	SERVICE CHARGE		1.10	165.00
583	TOTAL WEIGHT	14978	TON MILES	374.45
	LOADED MILES	50		1100
				374.45

CONFID

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2643.95

SWIFT Services, Inc.

DATE 12-14-06 PAGE NO. 1

JOB LOG

CUSTOMER: MULL OIL & CO, INC. WELL NO.: 1-8 LEASE: TERWILLIGER JOB TYPE: 4 1/2" LONGSTRENG TICKET NO.: 11654

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2100							START 4 1/2" CASING TO WELL
								TD - 4622' SET = 4620
								TP - 4621' 4 1/2" @ 10.5
								ST - 42.14
								CONTRACTORS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 58
								CMT BSKT - 59
								PORT COLLAR - 2300' TOP OFF 59
	2250							DEEP RAIL - CALULATE
0045		6	5		✓		400	PUMP SPACER
0046		6	24		✓		400	PUMP 1000 GAL FLOCHECK-2
0050		6	5		✓		400	PUMP SPACER
0051			2					RELEASE BOTTOM PLUG
0052			4					PLUG RH 15 SKS STD
0100		5	38		✓		300	MIX COMWT 135 SKS STD W/ADDITIONS 14.0 PRG
0110								WASH OUT PUMP LINES
0112								RELEASE TOP PLUG
0114		6 1/2	0		✓		650	DISPLACE PLUG
		6 1/2	62				1250	SHUT OFF ROTATING
0125		6 1/2	72.8					PLUG DOWN
0127							OK	RELEASE PSE - HELD
								WASH TRUCK
0230								JOB COMPLETE

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 ROTATE

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THANK YOU
 WAGJE, AUSTY, SEAN

ALLIED CEMENTING CO., INC.

22699

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Street Bend

DATE <i>12-3-06</i>	SEC. <i>8</i>	TWP. <i>17</i>	RANGE <i>28</i>	CALLED OUT <i>8:00am</i>	ON LOCATION <i>1:00PM</i>	JOB START <i>1:30PM</i>	JOB FINISH <i>2:00PM</i>
LEASE <i>Terwilliger</i>	WELL # <i>1-8</i>	LOCATION <i>Shields 1/2 east, 2 1/2 south</i>	COUNTY <i>Lone</i>	STATE <i>Ks</i>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>west</i>				

CONTRACTOR *Dube*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *207'*
 CASING SIZE *8 3/8* 20" DEPTH *207'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *12 1/2*

OWNER *Mull*
 CEMENT
 AMOUNT ORDERED *170 cc Common*
3% cc 2% gel

COMMON	<i>170</i>	@	<i>10.65</i>	<i>1810.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		

HANDLING	<i>178</i>	@	<i>1.90</i>	<i>338.20</i>
MILEAGE	<i>46 1/4</i>	@	<i>9.178</i>	<i>736.72</i>
TOTAL				<i>3168.51</i>

EQUIPMENT

UB
 PUMP TRUCK # *120* CEMENTER *J.D. Darling*
 HELPER *Kevin Davis*
 BULK TRUCK # *342* DRIVER *Steve Turley*
 BULK TRUCK # _____ DRIVER _____

REMARKS:

*Ran 8 3/8 going to Pattern
 Circ. with rig mud,
 Hook up & mixed 170 cc common 3%
 cc 2% gel. Shut down change
 valves over & release 8 3/8 TWP.
 Displace plug with 12 1/2 BBLS fresh h³⁰
 Cement did circulate. Shut in manifold.*

SERVICE

DEPTH OF JOB	<i>207'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>46</i>	@	<i>6.00</i>	<i>276.00</i>
MANIFOLD		@		
HEAD RENTAL		@		<i>100.00</i>

TOTAL *1191.00*

CHARGE TO: *Mull Drilling Co. Inc.*
 STREET *P.O. Box 2758*
 CITY *Wichita* STATE *Kansas* ZIP *67201-2756*

Thank you

PLUG & FLOAT EQUIPMENT

<i>1 8 3/8 TWP</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	

TOTAL *60.00*

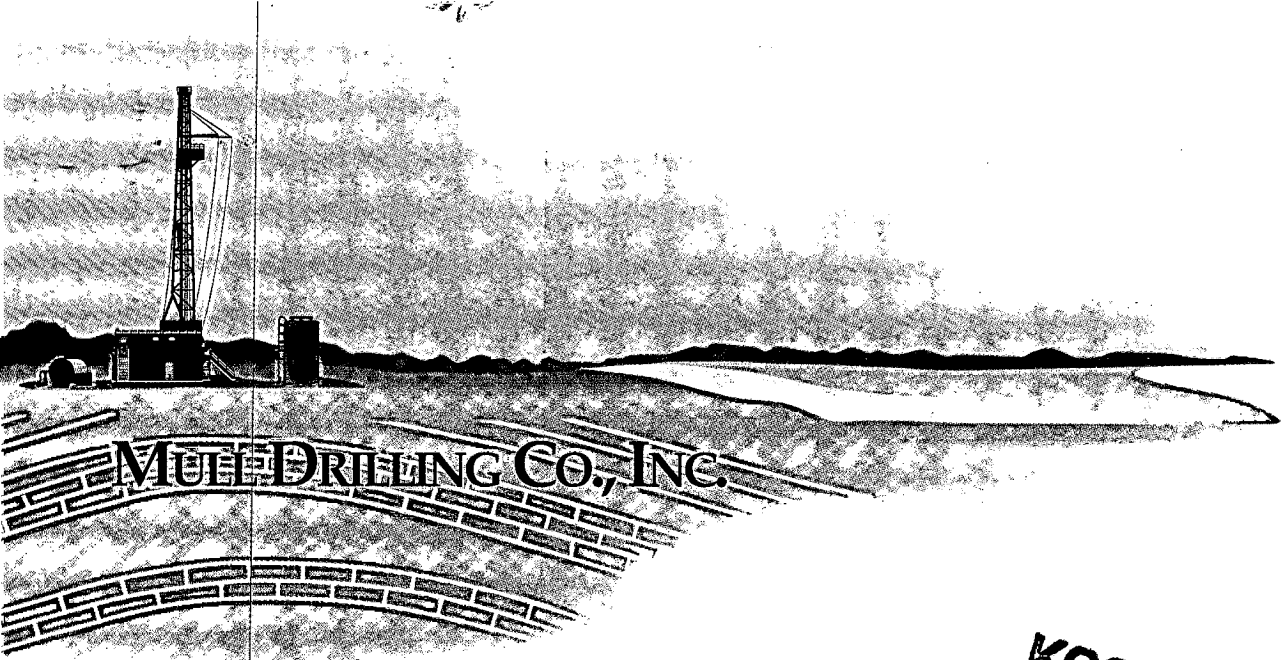
To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *J. Tony Shields*

A. Gary Little
 PRINTED NAME

3-08-08



March 8, 2007

Rick Hestermann
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
MAR 08 2007
CONFIDENTIAL

**RE: Terwilliger "A" #1-8
NW/4 NE/4 Section 8-17S-28W
Lane Co., KS
API: 15-101-21980**

Dear Rick:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Please also be advised that MDC has not yet received a copy of the geological report on this well. A copy will be forwarded to you as soon as one has been received from the wellsite geologist.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve
President/COO

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KCC WICHITA

MAS:tt
Enclosures