

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/21/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: P. O. Box 1150
 City/State/Zip: Ponca City, OK 74602
 Purchaser: _____
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor: Name: Chayenne Drilling, LP
 License: 33375 33784
 Wellsite Geologist: Josh Austin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12/4/06</u> | <u>12/7/06</u> | <u>1/24/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

KCC
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API No. 15 - 083-21528-0000
 County: Hodgeman
 _____ NW SE NW Sec. 18 Twp. 21 S. R. 22 East West
 _____ 1575 feet from S N (circle one) Line of Section
 _____ 1575 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Murray Well #: 1
 Field Name: Wieland West
 Producing Formation: Winfield
 Elevation: Ground: 2279 Kelly Bushing: 2285
 Total Depth: 2625' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 235 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from TD
 feet depth to surface w/ 525 sx cmf.

Drilling Fluid Management Plan A II NH 6-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content 32,000 ppm Fluid volume 280 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker
 Title: President Date: 3/14/07
 Subscribed and sworn to before me this 14 day of March
 2007
 Notary Public: Camilla Z Mallico

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Becker Oil Corporation**

Lease Name: **Murray**

Well #: **1**

Sec. **18** Twp. **22** S. R. East West

County: **Hodgeman**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density/Neutron w/PE, Cement Bond

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| | Name | Datum |
| | Cheyenne SS | 917 (+1368) |
| | Base Cedar Hills | 1107 (+1178) |
| | Stone Corral Anhydrite | 1442 (+843) |
| | Wellington Group | 1848 (+437) |
| | Chase Group | 2300 (-15) |
| | Krider | 2330 (-45) |
| | Winfield | 2385 (-100) |
| | Towanda | 2456 (-171) |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 244' | Common | 175 | 3%cc,2%gel |
| Production | 7 7/8 | 4 1/2 | 10.5# | 2603' | Lite | 425 | 1/4# flo-seal, |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 spf | Winfield 2401-2408, 2410-12 | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---|---|--------------|-------------|--|
| | 2 3/8" | 2364' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | | 250 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ACO 1
Becker Oil Corporation
#1 Murray
NWSEW Sec. 18-21S-22W
Page 3

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| Formation Tops Continued | Top | Datum |
|--------------------------|------|--------|
| Ft. Riley | 2520 | (-225) |
| Florence | 2553 | (-268) |
| Wreford | 2595 | (-310) |
| TD Drlr. | 2625 | (-340) |
| TD Log | 2628 | (-343) |

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KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26524

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.B.

| | | | | | | | |
|--------------------------------|----------------|--|-----------------|------------------|---------------------------|---------------------|-----------------------|
| DATE <u>12-4-06</u> | SEC <u>18</u> | TWP <u>21</u> | RANGE <u>22</u> | CALLER <u>AM</u> | ON LOCATION <u>1:30pm</u> | JOB START <u>AM</u> | JOB END <u>5:30pm</u> |
| LEAS <u>Murray</u> | WELL# <u>1</u> | LOCATION <u>Hanston 1/4 N West T10</u> | | | COUNTY <u>Hodgeman</u> | STATE <u>Ks.</u> | |
| OLD OR <u>NEW</u> (Circle one) | | LOCATION <u>Rd 225 N to Rd w 1/4 w 9/5</u> | | | | | |

CONTRACTOR Cheyenne Rig Co

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 244 ft

CASING SIZE 8 3/8 DEPTH 244 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 14 1/2 bbl

OWNER _____

CEMENT AMOUNT ORDERED 175 sk Common

32cc 28gel

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

120 HELPER Brandon R.

BULK TRUCK # 344 DRIVER Don D.

BULK TRUCK # _____ DRIVER _____

| | | | | |
|---------------------|---------------|---|--------------|----------------------|
| COMMON | <u>175 sk</u> | @ | <u>10.65</u> | <u>1863.75</u> |
| POZMIX | | @ | | |
| GEL | <u>3 sk</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>5 sk</u> | @ | <u>46.60</u> | <u>233.00</u> |
| ASC | | @ | | |
| KCC | | | | |
| MAR 14 2007 | | | | |
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| HANDLING | <u>183 sk</u> | @ | <u>1.90</u> | <u>347.70</u> |
| MILEAGE | <u>183 sk</u> | @ | <u>30</u> | <u>494.10</u> |
| | | | | TOTAL <u>2988.50</u> |

REMARKS:

Circulate Hole with Rig
Mud Pump
Displacement + Release Plug
Displace plug Down with Water
Cement did circulate to
Surface

CHARGE TO: Becker oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|---------------|---|-------------|---------------------|
| DEPTH OF JOB | <u>244 ft</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>815.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>30</u> | @ | <u>6.00</u> | <u>180.00</u> |
| MANIFOLD | | @ | | |
| | | | | TOTAL <u>995.00</u> |

Thank you
CH

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

| | | | | |
|----------------------------|--------------|--|--|--------------------|
| <u>1-8 3/8 Wooden Plug</u> | <u>60.00</u> | | | <u>60.00</u> |
| | | | | TOTAL <u>60.00</u> |

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Issac Penda
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26553

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.B.

| | | | | | | | |
|--|---------------|-----------------|---------------------------------------|------------------------|-------------------------|-----------------------|---------------------------|
| DATE <u>12-6-06</u> | SEC <u>18</u> | TWP <u>21</u> | RANGE <u>22</u> | CALLED OUT <u>3 PM</u> | ON LOCATION <u>7 PM</u> | JOB START <u>8 PM</u> | JOB FINISH <u>9:30 PM</u> |
| LEAD <u>Murray</u> | | WELL # <u>1</u> | LOCATION <u>Houston 1/4 N 3 W 7 W</u> | | COUNTY <u>Nodgman</u> | STATE <u>K.S.</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>1/2 W 515 KCC</u> | | | | |

CONTRACTOR Cheyenne Rig &
 TYPE OF JOB long string
 HOLE SIZE _____ T.D. 2625 ft
 CASING SIZE 4 1/2 DEPTH 2607 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 MINIMUM 1000
 MEAS. LINE _____ SHOE JOINT 10 ft
 CEMENT LEFT IN CSG. 10 ft
 PERFS. _____
 DISPLACEMENT 4 1/2 bbl

OWNER MAR 14 2007
 CEMENT CONFIDENTIAL
 AMOUNT ORDERED 100 gal ASC #1 flush
525 gal 6 1/2" 67 gal 1/4" flush
500 gal ASF

| | | | |
|------------|----------------|----------------|----------------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | <u>3 gal</u> | @ <u>16.65</u> | <u>33.30</u> |
| CHLORIDE | @ | | |
| ASC | <u>100 gal</u> | @ <u>13.10</u> | <u>1310.00</u> |
| FE-160 | <u>50 #</u> | @ <u>10.65</u> | <u>532.50</u> |
| SALT | <u>6 gal</u> | @ <u>19.20</u> | <u>115.20</u> |
| ROSEAL-156 | <u>#</u> | @ <u>2.00</u> | <u>312.00</u> |
| ALW | <u>525 gal</u> | @ <u>9.95</u> | <u>5223.75</u> |
| ASFUSH | <u>500 gal</u> | @ <u>1.00</u> | <u>500.00</u> |
| | @ | | |
| | @ | | |
| HANDLING | <u>672 gal</u> | @ <u>1.90</u> | <u>1276.80</u> |
| MILEAGE | <u>672 gal</u> | @ <u>30</u> | <u>1814.40</u> |
| | | | TOTAL <u>1117.95</u> |

EQUIPMENT

| | | |
|--------------|----------|-------------------|
| PUMP TRUCK | CEMENTER | <u>Mike M</u> |
| # <u>120</u> | HELPER | <u>Brandon R.</u> |
| BULK TRUCK | DRIVER | <u>Don D.</u> |
| # <u>344</u> | | |
| BULK TRUCK | DRIVER | <u>Kevin D.</u> |
| # <u>341</u> | | |
| <u>342</u> | | <u>David</u> |

REMARKS:
Circulate hole with Rig mud
Pump mix mud flush
Mix cement + wash out
Displace plug down with
water
Cement did circulate to
surface float held

SERVICE

| | | | |
|--------------------|-----------------|---------------|----------------------|
| DEPTH OF JOB | <u>2607 ft</u> | | |
| PUMP TRUCK CHARGE | | | <u>160.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <u>30</u> | @ <u>6.00</u> | <u>180.00</u> |
| MANIFOLD | @ | | |
| <u>HEAD RENTAL</u> | @ <u>100.00</u> | | <u>100.00</u> |
| | | | TOTAL <u>1840.00</u> |

CHARGE TO: Backer oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|----------------------------|-----------------|--|---------------------|
| <u>1-4 1/2 Rubber plug</u> | <u>55.00</u> | | <u>55.00</u> |
| <u>1-4 1/2 Mudsucker</u> | @ <u>125.00</u> | | <u>125.00</u> |
| <u>5-4 1/2 Turbolizers</u> | @ <u>55.00</u> | | <u>275.00</u> |
| <u>1-4 1/2 Stop Rings</u> | @ <u>20.00</u> | | <u>20.00</u> |
| | @ | | |
| | @ | | |
| | | | TOTAL <u>475.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

Thank you
 [Signature]

3/21/08

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRÉSIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

March 14, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita KS 67202

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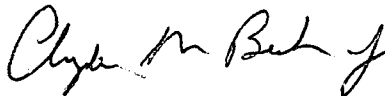
Re: Murray #1
Sec. 18-21S-22W
Hodgeman County, KS

Gentlemen:

Enclosed herewith are the original and two copies of a Well Completion Form for the captioned well. Also enclosed are logs, geologist's well report and cementing tickets. We ask that you please hold this information confidential for one year.

Thank you.

Yours truly,



Clyde M. Becker, Jr.

CMB/cm

Enclosures

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KANSAS CORPORATION COMMISSION
MAR 21 2007
CONSERVATION DIVISION
WICHITA, KS