

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

3-16-08  
Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: P. O. Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Gheyenne Drilling, LP Trinidad Drilling  
License: 93375 33784  
Wellsite Geologist: Jim Musgrove / Josh Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/30/06	12/3/06	1/30/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21527-0000  
County: Hodgeman  
S/2 SW NW Sec. 22 Twp. 22 S. R. 22  East  West  
2305 feet from S / (N) (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sipes Well #: 1  
Field Name: Hanston- Oppy  
Producing Formation: Krider  
Elevation: Ground: 2194' Kelly Bushing: 2200'  
Total Depth: 2620' Plug Back Total Depth: 2589'  
Amount of Surface Pipe Set and Cemented at 244 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2601  
feet depth to surface w/ 550 sx cmt.

**Drilling Fluid Management Plan** AH INH 6-10-05  
(Data must be collected from the Reserve Pit)  
Chloride content 40,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.  
Title: President Date: 2/16/07  
Subscribed and sworn to before me this 16<sup>th</sup> day of February  
2007  
Notary Public: Camilla L. Miller

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Becker Oil Corporation Lease Name: Sipes Well #: 1 **MAR 16 2007**

Sec. 22 Twp. 22 S. R. 22  East  West County: Hodgeman

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota	405 (+1795)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Blaine Anhydrite	707 (+1493)
List All E. Logs Run:		Cedar Hill SS	793 (+1407)
		Base Cedar Hills	980 (+1220)
		Stone Corral Anhydrite	1337 (+863)
		Wellington Group	1772 (+428)
		Chase Group	2280 (-80)
		Krider	2310 (-110)

Compensated Density/Neutron w/PE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	235'	Common	175	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	2601'	Lite	450	1/4# flo-seal
					ASC	100	1/4# flo-seal, .5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	L. Winfield 2400-2406 CIBP at 2385'	ac. w/ 600gals 15% double Fe	
3 spf	U & L Krider 2319-2325, 2337-2341	ac. w/ 2000 gals 15% double Fe	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2307'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		200	50	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 21 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

ACO-1  
#1 Sipes  
Becker Oil Corporation  
S/2SWNW Sec. 22-22S-22W  
Hodgeman County, Kansas  
Page 3

**KCC**  
MAR 16 2007  
**CONFIDENTIAL**

Formation Tops Continued

Name	Top	Datum
Winfield	2365	(-165)
Towanda	2437	(-237)
Ft. Riley	2489	(-289)
Florence	2536	(-336)
Wreford	2580	(-380)
TD Drlr	2620	(-420)
TD Log	2620	(-420)

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

26291

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Board

DATE <u>11-30-06</u>	SEC. <u>22</u>	TWP. <u>22</u>	RANGE <u>22</u>	CALLED OUT <u>9:00AM</u>	ON LOCATION <u>2:15 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Sipes</u>			WELL # <u>1</u>	LOCATION <u>Haniter 1/4 N 1/2 E 1/3</u>		COUNTY <u>Hodgeman</u>	STATE <u>K</u>
OLD OR <u>NEW</u> (Circle one)							

**KCC**

MAR 16 2007

CONTRACTOR Cheyenne #9

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 244'

CASING SIZE 8 5/8" DEPTH 244'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 175 lbs Common

39cc 2 1/2 gal

**CONFIDENTIAL**

**EQUIPMENT**

PUMP TRUCK CEMENTER T. D.

# 120 HELPER Joyson

BULK TRUCK # 341 DRIVER Reynold

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>175 Act</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3 gal</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 gal</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183 Act</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 Act 09</u>	@	<u>3.6</u>	<u>662.92</u>
				<b>TOTAL</b> <u>3087.32</u>

**REMARKS:**

Ran 244' of 8 5/8" casing. Broke circulation.  
Mixed 175 lbs common 39cc 2 1/2 gal.  
Released plug. Displaced with fresh  
WFO  
Cement did circulate

**SERVICE**

DEPTH OF JOB	<u>244'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>36</u>	@	<u>6.00</u>	<u>216.00</u>
MANIFOLD		@		
<u>LEAD RENT</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
				<b>TOTAL</b> <u>1131.00</u>

CHARGE TO: Becker Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1- 8 5/8" wooden plug	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
				<b>TOTAL</b> <u>60.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Ramon Ruiz

SIGNATURE X RAMON Ruiz

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAR 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

22700

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>12.3.06</i>	SEC. <i>22</i>	TWP. <i>22</i>	RANGE <i>22</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>4:00 PM</i>	JOB START <i>4:30 PM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Sipes</i>			WELL # <i>1</i>	LOCATION <i>Hanston 1/4N 1 West 1/2 south</i>		COUNTY <i>Hodgeman</i>	STATE <i>Kansas</i>
OLD OR <u>NEW</u> (Circle one)				<b>KCC</b>			

CONTRACTOR *Cheyenne*  
 TYPE OF JOB *Longstring*  
 HOLE SIZE *7 7/8* T.D. *2620'*  
 CASING SIZE *4 1/2* DEPTH *2610'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1200#* MINIMUM  
 MEAS. LINE SHOE JOINT *10'*  
 CEMENT LEFT IN CSG. *10'*  
 PERFS.  
 DISPLACEMENT *4 1/2*

OWNER *Becker Oil Corp* MAR 16 2007  
**CONFIDENTIAL**

CEMENT			
AMOUNT ORDERED	<i>450M 65/35 6% gel</i>		
	<i>1/4" floreal, 100M ASC 1/4" floreal</i>		
	<i>FL160 500 Gallon WFER II</i>		
COMMON		@	
POZMIX		@	
GEL	<i>2 M</i>	@	<i>16.65 33.30</i>
CHLORIDE		@	
ASC	<i>100M</i>	@	<i>13.10 1310.00</i>
WFER II	<i>500 Gallon</i>	@	<i>1.00 500.00</i>
FL-160	<i>50#</i>	@	<i>10.65 532.50</i>
FLO SEAL	<i>138#</i>	@	<i>2.00 276.00</i>
SALT	<i>6 M</i>	@	<i>19.20 115.20</i>
ALW	<i>450 M</i>	@	<i>9.95 4477.50</i>
		@	
		@	
HANDLING	<i>569 M</i>	@	<i>1.90 1081.10</i>
MILEAGE	<i>569 M 09 36</i>		<i>1843.56</i>
			TOTAL <i>10169.16</i>

EQUIPMENT

*HB*

PUMP TRUCK CEMENTER *Drilling*  
 # *120* HELPER *Kevin Davis*

BULK TRUCK *MED LODGE*  
 # *356* DRIVER *Thomas*

BULK TRUCK  
 # *344* DRIVER *David West Steve T.*

REMARKS:

*Ran 4 1/2 casing to Bottom, circulate & pump fall. Hook up to pump truck & mixed 500 gallon WFER II. Mixed 450M life & 100M ASC 1/4" floreal. Shut down change valves over, release 4 1/2 rubber plug & displace with 4 1/2 BBLs fresh h<sub>2</sub>O float did - hold.*

SERVICE

DEPTH OF JOB	<i>2600'</i>		
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>36</i>	@	<i>6.00 216.00</i>
MANIFOLD		@	
<i>Headrental -</i>		@	<i>100.00 100.00</i>
		@	
			TOTAL <i>1926.00</i>

CHARGE TO: *Becker Oil Corporation*  
 STREET *P.O. Box 1160*  
 CITY *Ponca City* STATE *Oklahoma* ZIP *74802*

*Thank you!*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>4 1/2" Rubber plug</i>	<i>55.00</i>	<i>55.00</i>
<i>Divide shoe</i>	@ <i>125.00</i>	<i>125.00</i>
<i>4-Centralizers</i>	@ <i>50.00</i>	<i>200.00</i>
<i>6-Turbo centralizers</i>	@ <i>55.00</i>	<i>330.00</i>
<i>3-stop rings</i>	<i>20.00</i>	<i>20.00</i>
		TOTAL <i>730.00</i>

TAX *434.61*  
 TOTAL CHARGE *13259.77*  
 DISCOUNT *1282.51* IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

*Thanks*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 PRINTED NAME  
 MAR 21 2007

CONSERVATION DIVISION  
 WICHITA, KS

**BECKER OIL CORPORATION**

3-16-08

**CLYDE M. BECKER**  
**PRESIDENT**  
122 E. GRAND, SUITE 212  
PONCA CITY, OKLAHOMA 74601  
(580) 765-8788

**CLYDE M. BECKER, JR.**  
**VICE PRESIDENT, EXPLORATION**  
11299 FOXTON RD.  
MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433  
(303) 816-2013

February 16, 2007

Kansas Corporation Commission  
130 S. Market - Room 2078  
Wichita, Kansas 67202

**KCC**  
**MAR 16 2007**  
**CONFIDENTIAL**

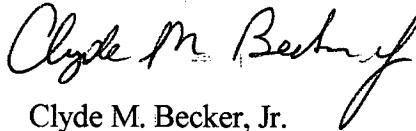
Re: #1 Sipes  
S/2SWNW Sec. 22-22S-22W  
Hodgeman County, KS

Gentlemen:

Enclosed herewith are an original and two copies of the ACO-1 for the captioned well. Also enclosed are copies of the logs, geologist well report and cementing tickets.

Please hold the information on side two confidential for 12 months.

Yours very truly,

  
Clyde M. Becker, Jr.

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 21 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**