

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**

**ORIGINAL**

3-9-08  
FORM KCG-3  
Revised 10/00  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator, License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Ownership: Carroll Energy, LLC  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor Name: L & S Well Service  
License: 33374

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Wellbore Geologist: \_\_\_\_\_  
Completion Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  GWP  GOW  Temp. Abd.  
 Gas  ENHR  BOW  
 Dry  Other (Gore, WGW, Expt., Gashed, etc)  
Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Completion Re-part. Core to ENHR/EWB  
Plug Back Plug Back Total Depth  
Completed Decklet No. \_\_\_\_\_  
Dual Completion Decklet No. \_\_\_\_\_  
Other (GWP or Behr?) Decklet No. \_\_\_\_\_  
11/27/2006 12/4/2006 12/7/2006  
Original Date of Completion Date Date of Completion Date  
Date of Completion Date

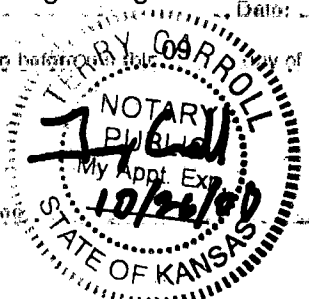
API No. 15: 15-001-29536 -00-00  
County: Allen  
NW NE NE Sec. 34 Twp. 25S R. 19E  East  West  
360 feet from Q / W (North end) Line of Section  
1020 feet from Q / W (South end) Line of Section  
Footings Calculated from Nearest Outside Section Corner:  
(North end) NE SE NW SW  
Lease Name: HESS Well #: 34-D1  
Field Name: Moran  
Producing Formation: \_\_\_\_\_  
Interval: Ground: 1050 Kelly casing: \_\_\_\_\_  
Total Depth: 1066 Plug Back Total Depth: 1051  
Amount of Surface Pipe Set and Cemented at: 22.5 feet  
Multiple Stage Cementing Casing Used?  Yes  No  
If yes, allow depth of \_\_\_\_\_ feet  
If Alternative completion, cement calculated from API II NH 6-10-08  
feet depth to \_\_\_\_\_ well \_\_\_\_\_ feet

Grilling Fluid Management Plan  
(Data must be calculated from the Historical File)  
Circulate cement \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Desulfuring method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
License Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
County: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Section No.: \_\_\_\_\_

**REGISTRATION:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 150 S. Market - Room 207A, Wichita, Kansas 67202, within 120 days of the start date, re-completion, workover or conversion of a well. Rules 82-3-109, 82-3-106 and 82-3-107 apply. Information of this form will be held confidential for a period of 12 months if requested in writing and annotated with a form (case into 82-3-107 for confidentiality in excess of 12 months). One copy of all well logs and geologic well reports shall be attached with this form. ALL OF THE INFORMATION MUST BE ATTACHED. Submit CP-4 forms with all plugged wells, Submit CP-111 forms with all temporarily discontinued wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 3/9/2007  
Subscribed and sworn to before me this March day of 07  
Notary Public: [Signature]  
My Comm. Expires 10/26/08  
Date Completion Expires: \_\_\_\_\_  
STATE OF KANSAS



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Handed, Yes  No  
 Wellfile Logfile(s) sent  
 Geological Report Received  
 Other Information  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 15 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Carroll Energy, LLC**

Lease Name: **HESS**

Well #. **34-D1**

Sec. **34** Twp. **25S** R. **19E**

East  West

County **Allen**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all fluid samples of drill stems taken giving interval started, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Well Log survey. Attach final geological well site report.

Drill Stem Test Taken  Yes  No

(Attach Additional Details)

Log Formation (Top), Depth and Datum  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_

Samples Sent to Geological Survey  Yes  No

Core Taken  Yes  No

Electric Log Run  Yes  No

(Attach Copy)

See Attached

List All Log Runs:

Density Neutron

**CASING RECORD**  New  Used

(Type of string and conductor, surface, intermediate production, etc)

Purpose of String	Size Hole (Inch)	Case Casing (In. O.D.)	Weight (Lbs./ft)	Casing Depth	Type of Cement	# Catches Used	Type and Percent Adhesion
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2"	10.5	1051	OWC	155	

**ADDITIONAL CEMENTING / GROUTS RECORD**

Purpose	Depth Top Bottom	Type of Cement	# Catches Used	Type and Percent Adhesion
<input type="checkbox"/> Seal <input type="checkbox"/> Production Casing <input type="checkbox"/> Plug Back L.P. <input type="checkbox"/> Plug Oil Zone				

Check For Loss

PERMEATION TO GROUND - Grains, Puffs, gel type Specify Footage of Each Interval Penetrated	Well, Fracture, Fluid, Cement Leakage Record (Amount and Kind of Material Used)	Depth

CONDUCTIVITY  Yes  No  Not At  Packer  N/A  Line Log  Yes  No

Induced Current, Estimated Production, GWP or PWB <b>N/A</b>	Producing Method <input type="checkbox"/> Pumping <input type="checkbox"/> Natural <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)
Estimated Production Per 24 Hours	Oil (bbl), Gas (Mcf), Water (bbl), Gwy-Oil Ratio, Gravity

Disposition of Gas  Vent  Burn  Used on Lease  Other (Specify)  Open Hole  Prod.  Daily Comp.  Commercial  Other (Specify)

**METHOD OF COMPLETION**  Vent  Burn  Used on Lease  Other (Specify) (If Vent, Specify ACC-10.)  Open Hole  Prod.  Daily Comp.  Commercial  Other (Specify)

*Carroll*

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

Hess #34-D1  
S28, T25, R20  
Allen County, KS  
API #-0000

0-2	SOIL
2-8'	CLAY
8-34'	LIME
34-62	SHALE
62-84	LIME
84-132	SHALE
132-199	LIME
199-201	SHALE
201-202	SHALE COAL
202-204	SHALE
204-207	LIME
207-209	SHALE
209-232	LIME
232-234	SHALE
234-235	SHALE COAL
235-237	SHALE
237-269	LIME
269-386	SHALE
386-387	SHALE COAL
387-552	SHALE
552-553	BLACK SHALE COAL
553-556	SHALE
556-575	LIME
575-576	SHALE
576-577	BLACK SHALE COAL
577-580	SHALE
580-584	LIME
584-586	SHALE
586-588	BLACK SHALE
588-610	SHALE
610-615	SANDY SHALE
615-638	LIME
638-642	SHALE
642-643	BLACK SHALE COAL
643-649	SHALE
649-652	LIME
652-655	SHALE
655-657	BLACK SHALE
657-660	SHALE
660-665	LIME
665-675	SHALE
675-725	SANDY SHALE
725-746	SHALE
746-748	BLACK SHALE
748-823	SHALE
823-839	SAND
839-877	SHALE
877-878	BLACK SHALE COAL

11-27-06 Drilled 11" hole and set  
22.5' of 8 5/8" surface casing with  
6 sacks Portland cement.

11-29-06 Started drilling 6 3/4" hole

11-29-06 Finished drilling to T.D. 1066'

364' SLIGHT BLOW ON 1/2" ORIFICE  
389' 0" ON 1/2" ORIFICE  
565' SLIGHT BLOW ON 1/2" ORIFICE  
640' SLIGHT BLOW ON 1/2" ORIFICE  
665' 7" ON 1/2" ORIFICE  
715' SLIGHT BLOW ON 1/2" ORIFICE  
891' 2" ON 1/2" ORIFICE  
916' 2" ON 1/2" ORIFICE  
1041' 2" ON 1/2" ORIFICE

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KANSAS CORPORATION COMMISSION  
MAR 15 2007  
CONSERVATION DIVISION  
WICHITA, KS

# KEPLEY WELL SERVICE CEMENTING

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

Carroll Energy, LLC  
 2198 Valley High Drive  
 Independence, KS 67301

**KCC**  
**MAR 09 2007**  
**CONFIDENTIAL**

Date	Invoice
12/13/2006	607

Date: 12-7-06  
 Well Name: Hess 34-D1  
 Section: 34  
 Township: 25S  
 Range: 19E  
 County: Allien  
 API: 001-29536-00-00

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 1/4  
 TOTAL DEPT: 1065  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,051	3.00	3,153.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 16 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 155 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$3,153.00
<b>Sales Tax (7.3%)</b>	\$230.17
<b>Balance Due</b>	\$3,383.17

3-9-08



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

March 9, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

HESS                    34-D1  
API:                    15-001-29536

**KCC**  
MAR 09 2007  
**CONFIDENTIAL**

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

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KANSAS CORPORATION COMMISSION  
MAR 15 2007  
CONSERVATION DIVISION  
WICHITA, KS