

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or 7-25-2005 Date Reached TD 08-05-2005 Completion Date or 03-01-06 Recompletion Date

API No. 15 - 077-21,548-00-00
County: HARPER
SE SW Sec. 13 Twp. 32 S. R. 8 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: GCM-EDIGER UNIT Well #: 1-13
Field Name: CRYSTAL SPRINGS

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1428' Kelly Bushing: 1437'
Total Depth: 4525' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW 3-28-06
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 900 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: KINGMAN Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President-Production Date: MARCH 24, 2006

Subscribed and sworn to before me this 24 day of March

20 06

Notary Public: Meryll L. King

Date Commission Expires: 2/7/2010



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KCC Office Use ONLY MAR 24 2006
YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 27 2006
KCC WICHITA

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MAR 24 2006
KCC

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GCM-EDIGER UNIT Well #: 1-13
Sec. 13 Twp. 32 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(See Attached Log Tops)

RADIATION GUARD LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	223'	Common	225 sxs	3% CC, & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ELECTRIC LOG TOPS	Structure compared to:		
<i>McCoy Petroleum</i>	<i>McCoy</i>	<i>McCoy</i>	<i>McCoy</i>
<i>GCM-Ediger "A" #1-13</i>	<i>Naffziger B #1</i>	<i>Naffziger A #1</i>	<i>Wiley GU #1</i>
<i>C SE SW</i>	<i>C SW SW</i>	<i>C SE SE</i>	<i>C NW NE</i>
<i>Sec. 13-32S-8W</i>	<i>13-32S-8W</i>	<i>13-32S-8W</i>	<i>24-32S-8W</i>
<i>Elev. 1437' KB</i>	<i>1434' KB</i>	<i>1438' KB</i>	<i>1448' KB</i>
	<i>(Miss Gas)</i>	<i>(Miss Gas)</i>	<i>(Miss Gas)</i>

Heebner	3342 (-1505)	+ 5	-16	- 5
Iatan	3610 (-2173)	- 3	-18	- 7
Stalnaker Sand	3676 (-2239)	+ 9	-15	-12
Kansas City	3912 (-2475)	- 1	- 9	- 6
Stark Shale	4046 (-2609)	- 1	-10	- 6
Hushpuckney	4076 (-2639)	+ 3	- 6	- 5
Cherokee	4308 (-2871)	- 3	- 7	- 5
Mississippian	4450 (-3013)	- 3	- 9	-13
LTD	4526 (-3089)			

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TREATMENT REPORT

Customer McLOY Petroleum	Lease No. KCC	Date 03-01-06
Lease EDIGER A	Well # 1-13	
Field Order # 11277	Station	Casing
Type Job P.T.A NEW WELL	Depth	County HARPER
	Formation	State KS
		Legal Description 13305-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				155 SKS 60/40 P02			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			

Customer Representative LANNIL SAHOLA	Station Manager DAVE SCOTT	Treater M M GOIKE
Service Units 118 228 303 571		
Driver Names MICHAEL M ROSE LOOY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION / SAFETY MEET
1130					1ST PHASE @ 1300' w 35 SKS 60/40 P02
			20	4	H2O AHEAD
			7.8	4	MIX 35 SKS @ 13'
			3	4	DISP W H2O
			13		DISP W MUD
1205					2ND PHASE @ 850' w 35 SKS 60/40 P02
			10	4	H2O AHEAD
			7.8	4	MIX 35 SKS @ 13'
			9	4	DISP
1240					3RD PHASE @ 275 w 35 SKS 60/40 P02
			5		H2O
			7.8		MIX 35 SKS 60/40 P02 @ 13'
			1.5		DISPLACEMENT
1255					4TH PHASE @ 60' w 25 SKS
			5.5		MIX 25 SKS 60/40 P02 @ 13'
					CEMENT TO SURFACE
			1		DISP
1310					RAZORHOLE / MUDHOLE w 25 SKS
			4/4		MIX 25 SKS

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JOB COMPLETE



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TREATMENT REPORT

Customer <i>McCoy Petroleum</i>	Lease No. <i>KCC</i>	Date <i>2-21-06</i>	
Lease <i>Ediger "A"</i>	Well # <i>1-13</i>	County <i>Harper</i> State <i>Ks.</i>	
Field Order # <i>12247</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	Legal Description <i>13-325-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>			<i>Cmt. -</i>	<i>225 gal. 60/40foz</i>			5 Min.	
Depth <i>224</i>	Depth	From	To	Pre Pad <i>1.25ft³</i>	Max		10 Min.	
Volume <i>145</i>	Volume	From	To	Pad	Min		15 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <i>212</i>	Packer Depth	From	To	Flush <i>13.5 DISP.</i>	Gas Volume			

Customer Representative *Lanny Saloga* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units	<i>123</i>	<i>226</i>	<i>316</i>	<i>570</i>
Driver Names	<i>Drake</i>	<i>Anthony</i>	<i>Lechance</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30 AM</i>					<i>On location - Safety Meeting</i>
<i>12:15</i>					<i>Run Csg. - 5jts. 8 5/8 23"</i>
<i>1:15</i>					<i>Csg. on Bottom</i>
<i>1:20</i>					<i>Hookup to Csg. - Break Circ. w/Rig</i>
<i>1:35</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>1:36</i>	<i>300</i>		<i>48</i>	<i>5</i>	<i>Mix Cmt. @ 14.7#/gal</i>
<i>1:51</i>					<i>Release Plug</i>
<i>1:53</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1:55</i>	<i>100</i>		<i>13.5</i>		<i>Plug Down</i>
					<i>Circulation Thru Job.</i>
					<i>Circulated Cement to Pit ✓</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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