

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P. O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: NCRA
 Operator Contact Person: John Niernberger
 Phone: (316) 691-9500
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: RITCHIE EXPLORATION INC
 Well Name: NOLA FRAZEY 3
 Original Comp. Date: 02/05/00 Original Total Depth: 3710'
2-5-86
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/16/06</u>	<u>02/20/06</u>	<u>2/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 065-22293 - 00 - 02
 County: Graham
 SE SE NW Sec. 7 Twp. 6 S. R. 21 East West
2310' feet from S / (N) (circle one) Line of Section
2310' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Nola Frazey Well #: 3
 Field Name: Boys West
 Producing Formation: Oread B, Toronto, LKC
 Elevation: Ground: 2195' Kelly Bushing: 2204'
 Total Depth: 3710' Plug Back Total Depth: 3672'
 Amount of Surface Pipe Set and Cemented at 252' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1855 Feet
 If Alternate II completion, cement circulated from 1855
 feet depth to surface w/ 350 sx cmt.
ALT II WITHM 4-27-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

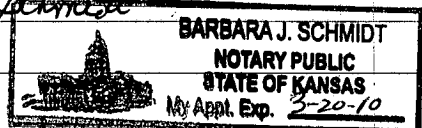
9-22-90

WMM
ECC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 03-30-06
 Subscribed and sworn to before me this 30th day of March
 20 06
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 MAR 31 2006

KCC WICHITA

Operator Name: Ritchie Exploration, Inc. Lease Name: Nola Frazey Well #: 3
 Sec. 7 Twp. 6 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHED DOCUMENT)

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List All E. Logs Run:

R A Guard Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	252'	60/40 Pozmix	185	2% Gel
Production	7 7/8"	5 1/2"	14#	3698'	60/40 Pozmix	110	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3439'-3444', 3471'-3476', 3486-3490' (LKC) 1/86	1000 gals., 28% NE (1/86)	
2	3580-3583, 3589'-3592 (LKC) 1/86	3500 gals, 28% NE (1/86)	
3	3422'-3425' (Toronto) 9/90	750 gals, 15% NE (9/90)	
3	3367.3-3373.3' (Oread B) 9/90	450 gals., 15% NE (9/90)	
	CIBP @ 3430' (9/90) **Drilled out CIBP @ 3430' (2/06)	Acidized all perfs w/ 500 gals, 15% FE (2/06)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3652'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/21/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12.44		56.68		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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KCC WICHITA

COMMINGLING 82-3-123

OPERATOR	<u>Ritchie Exploration, Inc.</u>	DOCKET #		DATE	<u>3/29/2006</u>
ADDRESS	<u>P.O. Box 783188</u>	OPERATOR LICENSE #	<u>4767</u>		
	<u>Wichita, KS 67278-3188</u>	API NO.	<u>15 - 065-22293</u>		
LEASE	<u>Nola Frazey</u>	WELL NO.	<u>3</u>		
QUARTER	<u>SE SE NW</u>	SEC	<u>7</u>	TWP	<u>6 S</u>
				RGE	<u>21</u>
					<input type="checkbox"/> E <input checked="" type="checkbox"/> W

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1. Description of the well.
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

2. Name and upper and lower limits of the source of supply involved.

(NAME)	<u>Oread B</u>	(PERFS)	<u>3367.3' - 3373.3'</u>
(NAME)	<u>Toronto</u>	(PERFS)	<u>3422' - 3425'</u>
(NAME)	<u>LKC</u>	(PERFS)	<u>3439' - 3592'</u>
(NAME)	<u>---</u>	(PERFS)	<u>---</u>

3. Wireline log of the subject well.

4. A completed ACO-1 form

5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Oread B</u>	BOPD	<u>6.33</u>	MCF		BWPD	<u>0.64</u>
FORMATION	<u>Toronto</u>	BOPD	<u>3.57</u>	MCF		BWPD	<u>0.85</u>
FORMATION	<u>LKC</u>	BOPD	<u>2.54</u>	MCF		BWPD	<u>55.19</u>
FORMATION	<u>---</u>	BOPD	<u>---</u>	MCF		BWPD	<u>---</u>
FORMATION	<u>---</u>	BOPD	<u>---</u>	MCF		BWPD	<u>---</u>
ESTIMATED COMBINED TOTAL		BOPD	<u>12.44</u>	MCF		BWPD	<u>56.68</u>

6. Application shall be supported by an affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give the offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are set for hearing.

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Phone 913-483-2627, Russell, Kansas
 Phone 316-798-5861, Great Bend, Kansas

Well file
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New ALLIED CEMENTING CO., INC. No 1316

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-18-86	Sec.	7	Twp.	6 ^s	Range	21 ^w	Called Out	12:05 A.M.	On Location	2:15 A.M.	Job Start	6:40 A.M.	Finish	7:20 A.M.
Lease	Nola Frazey			Well No.	3			Location	18 ^s 24 ^{ct} 12N 2W 1/2 S 4E			County	Graham Ks.		
Contractor	Martin Drly			Rig #	8			Owner	Same						
Type Job	Production String														
Hole Size	7 7/8"			T.D.	3710'										
Csg.	5 1/2"			Depth	3698'										
Eng. Size	8 5/8"			Depth	252'										
Drill Pipe				Depth											
Tool	Port Collar			Depth	1855'										
Cement Left in Csg.	21'			Shoe Joint	21'										
Press Max.	750 #			Minimum											
Meas Line	X			Displace											
Perf.															

ORIGINAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Ritchie Exploration, Inc.
 Street 125 N. Market, Suite 1000
 City Wichita State Ks. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Tom Post

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EQUIPMENT

No	Cementor	
Pumptrk 191	Helper	Gary H.
No	Cementor	Dave P.
Pumptrk	Helper	
	Driver	Ron A.
Bulktrk #60	Driver	

Amount Ordered	120 sks 60/100 per 10% salt	
Consisting of	320 gilsonite & 10 sks salt plug	
Common	78 sks @ 5.00/sk.	390.00
Poz. Mix	52 sks @ 2.10/sk.	109.20
Gel.		
Chloride	Salt - 22 sks @ 4.75/sk.	104.50
Quickset		
	Bilsonite - 337 # @ 29¢/lb.	97.73
Sales Tax		
Handling	@ 90¢/sk. (15.2 sks)	136.80
Mileage	@ 66¢/hr mi. (42 mi.)	190.84
Sub Total		1029.07
Total		

DEPTH of Job	
Reference: #1	Cumtruck - long string 838.00
#2	1-5 1/2" rubber plug 31.00
#14	mileage @ 1.00/mi. 42.00
	Sub Total 911.00
	Tax
	Total

Remarks: Rig was laying down drill pipe, when we got there.
 Float Held.
 Plugged rat hole w/10sks.
 Thanks

Floating Equipment	5 1/2"
1-regular guide shoe	- 106.20
1-AFD insert	- 162.00
1-cementing basket	- 121.00
6-centralizers @ 38 ea	- 228.00
1-port collar	- 1350.00
	<u>\$1967.20</u>

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Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New
ALLIED CEMENTING CO., INC. No 1310

Home Office P. O. Box 31

Russell, Kansas 67665

Order No.	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-10-86	7	6 ^s	21 ^w	2:20 P.M.	4:30 P.M.	6:35 P.M.	7:00 P.M.
Well No. 3			Location 18 ²⁴ JCT 12N 2W 1/4 S 1/4 E			County	State
Nola Fruzey			Brakam			Ks.	
Contractor Munfin Daly, Co. Rig # 8				Owner CONFIDENTIAL			
Job Set Surface Pipe				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Pipe Size 12 1/4"		T.D. 253'		Charge To A. Scott Rival			
G. 8 3/8"		Depth 252'		Street 125 N. Market, Suite 950			
G. Size		Depth		City Wichita, State Ks. 67202			
Well Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 15'		Shoe Joint		Purchase Order No.			
Cement Max.		Minimum -		X <i>Steve Hannal</i>			
Gas Line		Displace X		CEMENT			

EQUIPMENT

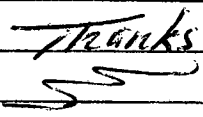
No	Cementer	
mptrk 191	Helper	Gary H.
No	Cementer	Dave P.
mptrk	Helper	
	Driver	Ron A.
ilktrk #60		
ilktrk	Driver	

EPTH of Job		
Reference: #1	Pumptruck - surface	360.00
#8	1-8 3/8" surface plug	40.00
#14	mileage @ 1.00/mi.	42.00
Sub Total		442.00
Tax		
Total		

Remarks: Cement Circulated.

Amount Ordered	185 sks @ 40 per 220 gal, 36 c.c.	
Consisting of		
Common	111 sks @ 2.00/sk.	555.00
Poz. Mix	74 sks @ 2.10/sk.	155.40
Gel.	4 sks @ 7.25/sk.	29.00
Chloride	6 sks @ 20.00/sk.	120.00
Quickset		
Sales Tax		
Handling	@ 90¢/sk. (195 sks)	175.50
Mileage	@ 66¢/100 mi. (42 mi.)	235.40
Sub Total		1270.30
Total		

Floating Equipment Rig had 15' of surface get to cut, when we got there.

Thanks


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 MAR 31 2005
 KCC WICHITA

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 513

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-28-86	7	6	21	5:30 AM	8:00 AM	9:30 AM	10:30 AM
Lease	Well No. # 3		Location		County	State	
Frazey			Boque 12N 2W 5SE		Graham	Kansas	

Contractor	Leons Cable Tools
Type Job	Circulate
Hole Size	T.D.
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To A. Scott Ritchie
 Street 125 N Market Suite 950
 City Wichita State Kansas 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Tom Post

CEMENT

Amount Ordered 355 SKS 50/50 p62 6% gel

Consisting of		
Common	<u>178 SKS @ 5.00</u>	<u>890.00</u>
Poz. Mix	<u>177 SKS @ 2.10</u>	<u>371.70</u>
Gel.	<u>21 SKS @ 7.25</u>	<u>152.25</u>
Chloride		
Quickset		

Handling .90 Per Sack 338.40

Mileage .66 Per Ton Mile 445.20

Sub Total 2197.50

Floating Equipment

EQUIPMENT

#	No	Cementer	Helper
#61		<u>M Kaufman</u>	<u>Glenn G.</u>
#95		<u>Sonny G.</u>	

DEPTH of Job

Reference	Description	Cost
#5	<u>PUMP Trk</u>	<u>450.00</u>
#14	<u>Mileage 42M @ 1.00</u>	<u>42.00</u>
	Sub Total	
	Tax	
	Total	<u>492.00</u>

Remarks:
Tested casing @ 1000# Held
Opened port collar - Mixed
SKS cement cement circulated
closed port collar - press. casing to @ 1000# Held

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[Signature]

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