

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: N/A
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/2/2006 2/14/2006 2/14/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21339-0000
County: Clark
NE NE SW NE Sec. 3 Twp. 34S S. R. 23 East West
1485 feet from S / (circle one) Line of Section
1485 feet from (circle one) E / W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bisel Well #: 4-3

Field Name: Wildcat
Producing Formation: Mississippi

Elevation: Ground: 1987' Kelly Bushing: 1997'
Total Depth: 5750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 777 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I PFA WH*
6-6-07
Chloride content 20,000 ppm Fluid volume 650 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 3/21/2006

Subscribed and sworn to before me this 21st day of March,
2006.

Notary Public: Nancy L. Macyunas

Date Commission Expires: _____
"OFFICIAL SEAL"
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAP
KCC

Operator Name: MIDCO Exploration, Inc. Lease Name: Bisel Well #: 4-3
 Sec. 3 Twp. 34S S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4292	-2295
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4306	-2309
List All E. Logs Run:		Douglas	4335	-2338
Dual Induction Log		Lansing	4499	-2502
Dual Compensated Porosity Log		B/KC	5082	-3085
Microresistivity Log		Marmaton	5102	-3105
Borehole Compensated Sonic Log		Cherokee	5228	-3271
		Chester	5468	-3471

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		103'			
Surface	12 1/4"	8 5/8"	24#	777	Common A	150	3% cc
					ALW	275	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

MEDICINE LODGE

DATE 2-17-06	SEC. 3	TWP 34S	RANGE 23W	CALLED OUT 9:00 pm	ON LOCATION 12:00 am	JOB START 4:25 am	JOB FINISH 6:10 am
LEASE DIESEL	WELL # 3	LOCATION ASHLAND, 6S, 1W, N1/4T0		COUNTY CLARK	STATE KS		

OLD OR NEW (Circle one)

CONTRACTOR MURFIN #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 930'

CASING SIZE 8 5/8" DEPTH 777'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 930'

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT MUD/FRESH WATER

OWNER MIDCO EXPLORATION

CEMENT AMOUNT ORDERED 140 5x 60' 40' 6

COMMON	84 A	@ 8.70	730.80
POZMIX	56	@ 4.70	263.20
GEL	7	@ 14.00	98.00
CHLORIDE		@	
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER BILL A.
#360 HELPER DWAYNE W.

BULK TRUCK DRIVER CHRIS R.
#364

BULK TRUCK DRIVER

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HANDLING	147	@ 1.60	235.20
MILEAGE	70 X 147 X .06		617.40
TOTAL			1944.60

REMARKS:

1st plug 930', load hole, pump 50 5x 60' 40' 6, displace with mud/fresh water,
2nd plug, 250', load hole, pump 40 5x 60' 40' 6, displace with fresh water,
3rd plug 60', load hole, pump 25 5x 60' 40' 6, circulate cement to surface,
plug rat & mouse holes with 25 5x 60' 40' 6

SERVICE

DEPTH OF JOB	930'		
PUMP TRUCK CHARGE			665.00
EXTRA FOOTAGE		@	
MILEAGE	70	@ 5.00	350.00
MANIFOLD		@	

TOTAL 1015.00

CHARGE TO: MIDCO EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~1015.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David H Mayfield

David H Mayfield
PRINTED NAME