

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/26/2005 12/3/2005 12/4/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-053-21166-0000

County: ELLSWORTH

NE Sec. 34 Twp. 17 S. R. 10 East West

1650 feet from NORTH Line of Section

1650 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHROEDER-MAES Well #: 7-34

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1807' Kelly Bushing: 1813'

Total Depth: 3389' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 426 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I P/A WITH 6-6-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

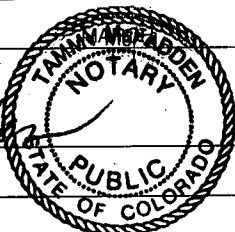
Title: SR. GEOLOGIST Date: 3/17/2006

Subscribed and sworn to before me this 17TH day of _____

2006

Notary Public: Sammy McFadden

Date Commission Expires: _____



My Commission Expires
SEPTEMBER 22, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONFIDENTIAL

MAR 17 2006

KCC

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES Well #: 7-34

Sec. 34 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2572'	-759'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2832'	-1019'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2860'	-1047'
			BRN LIME	2951'	-1138'
			LANSING	2965'	-1152'
			ARBUCKLE	3307'	-1494'
			TD	3389'	

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MAR 20 2006

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION
Report all strings set - conductor, surface, intermediate, production, etc.							WICHITA, KS
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	426'	CLASS A	235	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas			METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
If vented, submit ACO-18.)			<input type="checkbox"/> Other (Specify) _____				

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

CONFIDENTIAL
MAR 17 2006
KCC

*
* I N V O I C E *
*

Invoice Number: 099645

Invoice Date: 11/29/05

V51983

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2006

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
. 67561-8561

Cust I.D.....: Gary
P.O. Number...: Schroeder Maes #7-34
P.O. Date.....: 11/29/05

Due Date.: 12/29/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chlloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	24.00	MILE	14.8200	355.68	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	126.00	PER	0.5500	69.30	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 404.57
ONLY if paid within 30 days from Invoice Date

Subtotal: 4045.68
Tax.....: 153.44
Payments: 0.00
Total....: 4199.12

404.57
3794.53

DRLG COMP W/O LOE

AFE # 734

ACCT # 135/60

APPROVED BY J.C. Larson

V52104

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONFIDENTIAL

MAR 17 2006

KCC

*
* I N V O I C E *
*

Invoice Number: 099742

Invoice Date: 12/06/05

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2006

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Schroeder Maes #7-34
P.O. Date.....: 12/06/05

Due Date.: 01/05/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	8.7000	652.50	T
Pozmix	50.00	SKS	4.7000	235.00	T
Gel	6.00	SKS	14.0000	84.00	T
Handling	131.00	SKS	1.6000	209.60	T
Mileage	26.00	MILE	7.8600	204.36	T
131 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	26.00	MILE	5.0000	130.00	T
Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ _____
ONLY if paid within 30 days from Invoice Date.

Subtotal: 2300.46
Tax.....: 144.92
Payments: 0.00
Total....: 2445.38

(230.04)
2215.34

DRLG COMP W/O LOE
AFE # 734
ACCT # 135/72
APPROVED BY J.C. Larson

CONFIDENTIAL

MAR 17 2006

ALLIED CEMENTING CO., INC.

22617

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Elkhat Bend

DATE <u>12-4-05</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10w</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>11:00 AM</u>
Schroeder LEASE <u>maes</u>				LOCATION <u>Hwy + Holy Rod B.T.</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/2 N W/5</u>			

CONTRACTOR Petromark Rig #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/8" T.D. 3400 ft

CASING SIZE _____ DEPTH _____

TUBING SIZE 4 1/2" DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3300 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 125 @ 6.00 625.00 1/2 slow

COMMON TS set @ 8.70 652.50

POZMIX 50 set @ 4.70 235.00

GEL 6 set @ 14.00 84.00

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M HELPER Robert B

BULK TRUCK # 341 DRIVER Don D.

BULK TRUCK # _____ DRIVER _____

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MAR 20 2006
CONSERVATION DIVISION
WICHITA, KS

HANDLING 13/24 @ 1.60 209.60

MILEAGE 13/24 06 @ 26 204.36

TOTAL 1385.46

REMARKS:

25 sk at 3300 ft Displace with mud

25 sk at 590 ft Displace with water

50 sk at 475 ft Displace with water

10 sk at 40 ft

15 sk at Rat Hole

SERVICE

DEPTH OF JOB 3300 ft

PUMP TRUCK CHARGE _____ 750.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 26 @ 5.00 130.00

MANIFOLD _____ @ _____

TOTAL 880.00

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You 499

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 5/8" old Hole Plug @ 35.00 35.00

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Bagby

PRINTED NAME