

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5363
Name: Berexco, Inc.
Address: P.O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: _____
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: W W Drilling
License: 33575
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-02-2005	12-08-2005	01-10-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date of Recompletion Date

API No. 15 - 163-23501 0600
County: Rooks
SW SE SE Sec. 6 Twp. 10 S. R. 20 East West
330 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker Well #: 4
Field Name: Copper
Producing Formation: Arbuckle
Elevation: Ground: 2263' Kelly Bushing: 2268'
Total Depth: 3854' Plug Back Total Depth: 3851
Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1793 Feet
If Alternate II completion, cement circulated from 1793
feet depth to surface w/ 450 sx cm.

Drilling Fluid Management Plan ALT II WHU
(Data must be collected from the Reserve Pit) 6-6-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Lewis
Title: Engineering Technician Date: March 27, 2006
Subscribed and sworn to before me this 27th day of March
2006
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
MAR 27 2006
KCC

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

CONFIDENTIAL
MAR 27 2006
KCC

Operator Name: Berexco, Inc. Lease Name: Tucker Well #: 4
 Sec. 6 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Dual Induction Dual Compensated Porosity Cement Bond	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>LKC</td> <td>3536</td> <td>-1268</td> </tr> <tr> <td>Arbuckle</td> <td>3848</td> <td>-1580</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	LKC	3536	-1268	Arbuckle	3848	-1580
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
LKC	3536	-1268											
Arbuckle	3848	-1580											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	370	Common	200	3%CC,2% gel
Production	7 7/8"	5 1/2"	14	3852	ASC	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 1793	60/40 Poz	450	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3848-3850	300 gals 15% NEFE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3848			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
01-10-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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MAR 27 2006

ALLIED CEMENTING CO., INC. 23520

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>12-2-05</i>	SEC. <i>6</i>	TWP. <i>10</i>	RANGE <i>20</i>	CALLED OUT <i>6:30 PM</i>	ON LOCATION <i>9:00 PM</i>	JOB START <i>12:00 AM</i>	JOB FINISH <i>12:15 AM</i>
LEASE <i>Tucker</i>	WELL# <i>4</i>	LOCATION <i>Ellis N to Co line 4N 2W</i>			COUNTY <i>Reeds</i>	STATE <i>Ks.</i>	
OLD OR <u>NEW</u> (Circle one)			<i>LS Winko</i>				

CONTRACTOR *WW Drilling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *375*
 CASING SIZE *8 3/8"* DEPTH *20 1/2*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *23 3/4 Bbl*

OWNER

CEMENT
 AMOUNT ORDERED *200 sks Com 38CC*
2 label
 COMMON *200* @ *8.70* *1740.00*
 POZMIX @
 GEL *4* @ *14.00* *56.00*
 CHLORIDE *6* @ *38.00* *228.00*
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER *Steve*
 # *3166* HELPER *Craig*
 BULK TRUCK
 # *213* DRIVER *Doug*
 BULK TRUCK
 # DRIVER

HANDLING *200* @ *1.62* *336.00*
 MILEAGE *64/SK* MILE *756.00*
 TOTAL *3116.00*

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *Berexco*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE *670.00*
 EXTRA FOOTAGE @
 MILEAGE *60* @ *5.00* *300.00*
 MANIFOLD @
 TOTAL *970.00*

PLUG & FLOAT EQUIPMENT

1 8 1/2 Plug @ *55.00*
 @
 @
 @
 @
 TOTAL *55.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Dusty Rhoades*

PRINTED NAME

CONFIDENTIAL

MAR 27 2006

ALLIED CEMENTING CO., INC. 23626

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
12-9-05

DATE <u>12-8-05</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>5:15am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Tucker</u>	WELL # <u>4</u>	LOCATION <u>Palco 3S 1W 1/4 N 1/4 W</u>		COUNTY <u>ROOK'S</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W DRLG #2
 TYPE OF JOB PRODUCTION STRING (D-V)
 HOLE SIZE 7 7/8 T.D. 3854
 CASING SIZE 5 1/2 DEPTH 3852
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL LATCH DN. Plug Assy DEPTH 3811
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 41'
 PERFS. _____
 DISPLACEMENT 93 BBL

OWNER _____
 CEMENT AMOUNT ORDERED 200 SK ASC 2% Gel
500 GAL-WFR2
 COMMON 200 @ 28.00
 POZMIX _____ @ _____
 GEL 4 SK @ 14.00 56.00
 CHLORIDE _____ @ _____
 ASC 200 SK @ 10.75 2150.00
500 GAL WFR-2 FLUSH @ 1.00 500.00

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 409 HELPER Steve
 BULK TRUCK
 # 213 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 204 SK @ 1.60 326.40
 MILEAGE 65 Ton mile @ .06 3.90
 TOTAL 795.60
3828.00

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REMARKS:

BOTTOM STAGE

OPEN TRI-Plex Shoe @ 800 #

LAND LATCH DN. Plug @ 1500 #

THANKS

CHARGE TO: Berexco Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1320.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 @ 5.00 325.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1645.00

PLUG & FLOAT EQUIPMENT

TRI-Plex Shoe 1300.00 1300.00
DY-TOOL @ 3300.00 3300.00
10-CENTRALIZERS @ 50.00 500.00
3-BASKETS @ 180.00 540.00
Flex LATCH DN. Plug Assy. @ 350.00 350.00
 _____ @ _____
 TOTAL 5990.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

