

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5254
 Name: MIDCO Exploration, Inc.
 Address: 414 Plaza Drive, Suite 204
 City/State/Zip: Westmont, IL 60559
 Purchaser: _____
 Operator Contact Person: Earl J. Joyce, Jr.
 Phone: (630) 655-2198
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/03/2006</u>	<u>02/09/2006</u>	<u>03/08/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

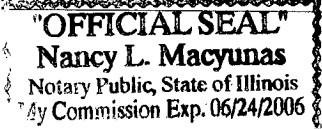
⁰⁹⁵
 API No. 15 - 05-22020-0000
 County: Kingman
 NE -NW - Sec. 35 Twp. 28 S. R. 8 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Ramsey Well #: 5
 Field Name: Garlisch SW
 Producing Formation: Mississippi
 Elevation: Ground: 1648' Kelly Bushing: 1656'
 Total Depth: 4276' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II WITH 1-22-08*
 Chloride content 30,000 ppm Fluid volume 400 bbls
 Dewatering method used Vacuumed available free water
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Wildcat Oil & Gas LLC
 Lease Name: Dickson #2 License No.: 31337
 Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Earl J. Joyce, Jr.*
 Title: Vice-President Date: March 20, 2006
 Subscribed and sworn to before me this 20th day of March,
20 06.
 Notary Public: *Nancy L. Macyunas* Nancy L. Macyunas
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received **CONFIDENTIAL**
 If Denied, Yes Date: _____
 Wireline Log Received **MAR 20 2006**
 Geologist Report Received **KCC RECEIVED**
 UIC Distribution **MAR 23 2006**

KCC WICHITA

CONFIDENTIAL
MAR 20 2006
KCC

Operator Name: MIDCO Exploration, Inc. Lease Name: Ramsey Well #: 5
 Sec. 35 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cement Bond Log with Neutron Gamma	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3178</td> <td>-1522</td> </tr> <tr> <td>Toronto</td> <td>3187</td> <td>-1531</td> </tr> <tr> <td>Lansing</td> <td>3420</td> <td>-1764</td> </tr> <tr> <td>Hertha</td> <td>3813</td> <td>-2157</td> </tr> <tr> <td>Mississippi</td> <td>4100</td> <td>-2444</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3178	-1522	Toronto	3187	-1531	Lansing	3420	-1764	Hertha	3813	-2157	Mississippi	4100	-2444
Name	Top	Datum																	
Heebner	3178	-1522																	
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Hertha	3813	-2157																	
Mississippi	4100	-2444																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	263'	60/40 poz	250	3%cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4262'	ASC	190	5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4102-4110'		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4075'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>WOPL</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas <u>250</u> Mcf	Water <u>50</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED
MAR 23 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23332

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
MAR 20 2006

SERVICE POINT:
Medicine L.D.B

DATE <u>2-9-06</u>	SEC. <u>35</u>	TWP. <u>28S</u>	RANGE <u>08W</u>	CALLS OUT <u>6:00 AM.</u>	ON LOCATION <u>9:00 AM.</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>2:00 PM.</u>
LEASE <u>Ramsey</u>		WELL # <u>5</u>	LOCATION <u>SPiver 10 3/4 N E/INTO</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 4276

CASING SIZE 4 1/2 DEPTH 4278

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 4276

TOOL _____ DEPTH _____

PRES. MAX 500PSI MINIMUM 100PSI

MEAS. LINE _____ SHOE JOINT 42.10

CEMENT LEFT IN CSG. 42.10 FT

PERFS. _____

DISPLACEMENT KCl water 67 1/2 BBS

EQUIPMENT _____

PUMP TRUCK CEMENTER David W.

372 HELPER M. Ke B.

BULK TRUCK _____

353 DRIVER Chris R.

BULK TRUCK _____

_____ DRIVER _____

OWNER Midco Exploration

CEMENT

AMOUNT ORDERED 190sx ASC + 5# Kol-seal .7% Gas Block 25x 60' 40' 4 500 gal ASF 500 gal Mud Clean C

COMMON	<u>15</u>	<u>A</u>	@	<u>8.70</u>	<u>130.50</u>
POZMIX	<u>10</u>		@	<u>4.70</u>	<u>47.00</u>
GEL	<u>1</u>		@	<u>14.00</u>	<u>14.00</u>
CHLORIDE			@		
ASC	<u>190</u>	<u>A</u>	@	<u>10.75</u>	<u>2042.50</u>
<u>Gas Block</u>	<u>125</u>		@	<u>7.40</u>	<u>925.00</u>
<u>Kol seal</u>	<u>950</u>		@	<u>.60</u>	<u>570.00</u>
<u>ASF</u>	<u>500 gal</u>		@	<u>1.00</u>	<u>500.00</u>
<u>Mud Clean C</u>	<u>500 gal</u>		@	<u>1.25</u>	<u>625.00</u>
<u>Cla Pro</u>	<u>7 gal</u>		@	<u>24.10</u>	<u>168.70</u>
			@		
			@		
			@		
HANDLING	<u>273</u>		@	<u>1.60</u>	<u>436.80</u>
MILEAGE	<u>35 x 273 x .06</u>				<u>573.30</u>
					TOTAL <u>6032.80</u>

REMARKS:

Pipe on Bottom Break C/Pump
500gal ASF & 500gal Mud Clean C Mix
25sx Plug Rat & Mousse Mix 190sx
ASC + 5# Kol-seal + .7% Gas Block
Shot Down Wash Pump Lines, Displace
w/ KCl water slow Rate Bump Plug
Float did hold w/ wash up Rig Down.

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4278'

PUMP TRUCK CHARGE _____ 1370.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 5.00 175.00

MANIFOLD Head Rent @ 75.00 75.00

_____ @ _____

_____ @ _____

RECEIVED
MAR 23 2006

TOTAL 1620.00

KCC WICHITA
4 1/2" PLUG & FLOAT EQUIPMENT

1-Float Shoe	@	<u>200.00</u>	<u>200.00</u>
1-latch Down Plug	@	<u>300.00</u>	<u>300.00</u>
5-Turbolizers	@	<u>55.00</u>	<u>275.00</u>
5-Centralizers	@	<u>45.00</u>	<u>225.00</u>
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 1000.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield
PRINTED NAME

CONFIDENTIAL

MAR 20 2006

ALLIED CEMENTING CO., INC.

22634

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Med Lodge

DATE <i>2-3-06</i>	SEC. <i>35</i>	TWP. <i>28s</i>	RANGE <i>08W</i>	CALLED OUT <i>1:00pm</i>	ON LOCATION <i>5:30</i>	JOB START <i>6:00</i>	JOB FINISH <i>6:15</i>
LEASE <i>Ramsay</i>	WELL # <i>5</i>	LOCATION <i>Spwey, Ballpark Rd</i>			COUNTY <i>Kingman</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)		<i>9 in to stop sign 1 3/4 in + Float</i>					

CONTRACTOR *Duke #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/8* T.D. *263*

CASING SIZE *8 5/8* DEPTH *263*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15ft*

PERFS. _____

DISPLACEMENT *15 3/4 bbls water*

OWNER *Midco Exp*

CEMENT

AMOUNT ORDERED *250 at 60/40*

2 + 3 cc

COMMON	<i>150</i>	<i>A</i>	@	<i>8.70</i>	<i>1305.00</i>
POZMIX	<i>100</i>		@	<i>4.70</i>	<i>470.00</i>
GEL	<i>4</i>		@	<i>14.00</i>	<i>56.00</i>
CHLORIDE	<i>8</i>		@	<i>38.00</i>	<i>304.00</i>
ASC			@		

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Mark B*

HELPER *Steve*

BULK TRUCK # *356* DRIVER *Jason K*

BULK TRUCK # _____ DRIVER _____

RECEIVED

MAR 23 2006

KCC WICHITA

HANDLING	<i>262</i>	@	<i>1.60</i>	<i>419.20</i>
MILEAGE	<i>35 x 262 x .06</i>			<i>550.20</i>
				TOTAL <i>3104.40</i>

REMARKS:

Pipe on bottom break circulation

Pump 250 at cement split

down pump, release plug

Start displacement

Pump 15 3/4 bbls +

split in cement did

circulate

SERVICE

DEPTH OF JOB *263*

PUMP TRUCK CHARGE _____ *670.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *35* @ *5.00* *175.00*

MANIFOLD _____ @ _____

Head Rental @ *75.00* *75.00*

_____ @ _____

CHARGE TO: *Midco Exp*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *920.00*

8 5/8" PLUG & FLOAT EQUIPMENT

Wooden plug @ *55.00* *55.00*

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL *55.00*

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *John J. Amhurst*

PRINTED NAME