

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACC-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Onesster, License # 5214	API No. 15 - 095 - 22007 0000
Lario Oil & Gas Co	County: Kingman
301 S. Market St	NENENESec08Twp28S. R05 East  west
Address:	•
Plains Marketing / EOV Cathoring LLC	feet from S (N) (circle one) Line of Section
r dicilassi.	leet from E VV (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611 <b>RECEIVED</b>	(circle one) (NE) SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Dalton Well #: 1-8
License: 5929 MAR 2 1 2006	Field Name: Dewey
Wellsite Geologist: Robert P. Bayer II  KCC WICHITA	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1414 Kelly Bushing: 1422
New Well Re-Entry Workover	Total Depth: 3950 Plug Back Total Depth: 3921
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  ALT TWH  (5-1)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Heserve Pit)
, ,	Chloride content 48,000 ppm Fluid volume 71100 bbls
Plug Back — Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
11/22/05 11/29/05 01/30/06	Quarter Sec Twp S. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
,	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Jay Schweibert	/ KCC Office Use ONLY
Ordentiana Engineer	
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 th day of March	If Denied, Yes Date:
20_06	Wireline Log Received ONFIDENTIAL
A KATHY L. FORD	Geologist Report Received R 2 0 2006
Notary Public Notary Public - State of Kansas / My Appt. Expires 10 - 22 -06	UIC Distribution
Data Commission Evaluation	KCC

ORIGINAL

	10	9	Sid	de Two		J.	Ma	IRI	)
Operator Name:	Lario Oil & Ga	s Co.	Lease	e Name:_	Dalton		_ Well #:	1-8	<i>)</i>
Sec. 08 Twp2	28 S. R. 05	☐ East ✓ Wes	st Count	y:K	ingman				
NSTRUCTIONS: S rested, time tool ope emperature, fluid rec	how important tops a n and closed, flowing covery, and flow rates s surveyed. Attach fi	and shut-in pressi if gas to surface t	ures, whether s est, along with	hut-in pre	ssure reached	static level, hydro	static pressu	res, bottom	n hole
Drill Stem Tests Take		Yes V	lo	<b>₽</b> L¢	og Formati	on (Top), Depth a	nd Datum	□s	ample
Samples Sent to Ge	•	☑ Yes ☐ N	lo.	Name	•		Тор	D	atum
Cores Taken	ological cultor	Yes IN		Heet	nor		2694	_1	272
Electric Log Run		✓ Yes □ N		Lans			2969	_	547
(Submit Copy)				Pawr	-		3550	•	128
List All E. Logs Run:					okee Sh				178
CD UDI CDI	DSN-MICRO-	100			issippian				338
OK-11K1-0DL	DOIN-MICKO-	LOO		141100	юогруган				
			SING RECORD s set-conductor, s	✓ Ne urface, inte		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12.25"	8-5/8"	23		289	60/40 Poz	190	2% gel	+ 3% C0
Production	7.875"	5-1/2"	15.5		3949	Class A	146	10% salt	+5% Kolsea
								0.8% FLA +	10% GypSea
		ADDITIO	ONAL CEMENT	ING / SQU	EEZE RECORE	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and P	ercent Additive	s	
								4	
Shots Per Foot		ON RECORD - Bridg Footage of Each Interv		•		cture, Shot, Cement mount and Kind of Ma		ord	Depth
4	3774' - 3780'				750 gal 15%	6 NEFE			
				Frac w/ 22,000 gal 6			65Q N2 + 4,000#		
					100 Mesh +	19,000 # 12/20 +	4,000# 12/2	20 RCS	
									<del></del>
TUBING RECORD	Size 2-3/8"	Set At 3750'	Packer 3750'		Liner Run	Yes 🗹 No			, , , , , , , , , , , , , , , , ,
	d Production, SWD or E Pipeline	nhr. Producin	g Method	✓ Flowing	Pumpi	ng 🔲 Gas Lif	t Oth	er (Explain)	
Estimated Production Per 24 Hours		Bbls. Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	val		<del></del>	ALEL HET.
upounton or was									

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

CONFIDENTIAL MAR 2 0 2006

KCC Invoice Number: 099583

Invoice Date: 11/29/05

Sold Lario Oil & Gas Company

To: P. O. Box 784

Hays, KS 67601

RECEIVED

MAR 2 1 2006

KCC WICHITA

Surface

Cust I.D....: Lario P.O. Number..: Dalton 1-8 P.O. Date...: 11/29/05

Due Date.: 12/29/05 Terms...: Net 30

tem I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ommon	114.00	SKS	8.7000	991.80	Т
ozmix	76.00	SKS	4.7000	357.20	Ť
el	3.00	SKS	14.0000	42.00	T
hloride	6.00	SKS	38.0000	228.00	T
andling	199.00	SKS	1.6000	318.40	Ē
ileage	40.00	MILE	11.9400	477.60	_
199 sks @.06 per	r sk per mi				_
urface	1.00	, JOB	670.0000	670.00	E
ileage pmp trk	40.00	MILE	5.0000	200.00	Ē
ead Rent	1.00	PER	75.0000	75.00	Ē
ooden Plug	1.00	EACH	55.0000	55.00	T

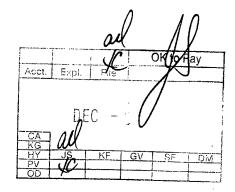
ll Prices Are Net, Payable 30 Days Following ate of Invoice. 1 1/2% Charged Thereafter. f Account CURRENT take Discount of \$34/.50
NLY if paid within 30 days from Invoice Date

 Subtotal:
 3415.00

 Tax...:
 88.72

 Payments:
 0.00

 Total...:
 3503.72



## ALLIED CEMENTING CO., INC. 22975

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

ONEIDENTIAL	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:  MEDICINE LODGE				
ONFIDENTIA	DATE/1-22-05 SEC. TWP. RAI	NGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
MAR 211		مكس	2:00 pm	4:30 pm	6:15pm	STATE
" KCC			4, Ks, 3 =,	25,5/2	Kirkmi	13 KS
*	OLD OR NEW (Circle one)	No.				
	CONTRACTOR DUKE- \$		OWNER LAA	10 016761	1 5-	
	TYPE OF JOB SUNFACE CASING			0/25 05		
	HOLE SIZE 12 4" T.D. 28 CASING SIZE 858 DEPTH		CEMENT			
	CASING SIZE PSP DEPTH TUBING SIZE DEPTH	<del>70</del> 1	AMOUNT OR	dered <u>/90 s</u>	x 601401	2 <i>+38</i> cc
	DRILL PIPE 4/2 DEPTH					
	TOOL DEPTH PRES. MAX 250 MINIMU	04 /2				
	MEAS. LINE SHOE JO	M 50	COMMON POZMIX	114 A	_@_&_ <i>20</i>	
	CEMENT LEFT IN CSG. 15		GEL GEL	76	_@_ <u>4.70</u> _@_1 <i>4.0</i> 0	357.20 42.00
	PERFS.		CHLORIDE_	6		328.00
	DISPLACEMENT 17 2 661. FRESH I	MICH	ASC		_@	
	EQUIPMENT				-@	
	PUMPTRUCK CEMENTER 6144 M.					
	# 368 HELPER DUAYLOR	w,			@	
	BULK TRUCK				_@	
	# 38/ DRIVER MALK C BULK TRUCK	•	<del></del>		- @	
	# DRIVER				@	
RECEIVED			HANDLING_	199	@ 1.60	318,40
MAR 2 1 2006	REMARKS:		MILEAGE _9	0 x 1 9 9 X ,		477,60
MAR 2 1 2000	A PIPE ON DOCTOR, SLOAK CINEVE	ATTOM			TOTAL	2415.00
KCC WICHIT	PULL PLE-FLUSH, PUMP 190 5x 60	140:2+3%		SERVIC	Œ	
400	DISPLACEMENT, DISPLACE WITH	STATE				
	FASSH WATEN, SHUT-IN. CINEU	(179 bb),	DEPTH OF JOI	289	· · · · · · · · · · · · · · · · · · ·	<del></del> _
	DEMENT.		PUMP TRUCK EXTRA FOOTA			670,00
	E		MILEAGE		@ <u></u>	200.00
			MANIFOLD A	EAD RENT		25.00
					.@	
	CHARGE TO: LAND DIL & GAS					<del></del>
•	STREET				ТОТАТ	945,00
			•		IOIAL	777100
	CITYSTATE	_ZIP	р	LUG & FLOAT	EATHDA (EXIO	n
			•	DOG & FLOAT	EQUIPMEN	
			85/8" NOON	EN PLUG	10 5500	55.00
	·				@	
	To Allied Cementing Co., Inc.		<del></del>	<del></del>	@	
	You are hereby requested to rent cementing and furnish cementer and helper to assist o	g equipment			@ @	
	contractor to do work as is listed. The abo	wher or	-			
	done to satisfaction and supervision of own	ner agent or			TOTAL	55.00
	contractor. I have read & understand the "	TERMS AND	m. xr			
	CONDITIONS" listed on the reverse side.	CADIT	TAX			
	WIII. RE	CABLE TAX CHARGED	TOTAL CHARG	E		
	UPON IN	VOICING	DISCOUNT_	34/	IF PAID	IN 30 DAYS
	// // // // //		No.			
	SIGNATURE John & Climber	ensla	JOHN A	MANNISTE	R	
	V			PRINTEI	O NAME	

Allied Cementing Co., Inc CONFIDENTIAL

MAR 2 0 2006

\*\*\*\*\* INVOICE

Russell, KS 67665

**KCC** 

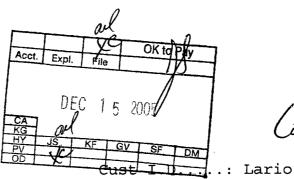
Invoice Number: 099675

Invoice Date: 11/30/05

Sold Lario Oil & Gas Company

P. O. Box 784 To: Hays, KS

67601



P.O. Number..: Dalton 1-8 P.O. Date...: 12/01/05

Due Date.: 12/30/05 Terms....: Net 30

<pre>item I.D./Desc.</pre>	Qty. Used	RECEIVED	Unit	Price	Net	TX
lommon	161.00	MAR 2 1 2006	SKS	8.7000	1400.70	Т
ozmix	10.00	LOCALIOI UTA	~~	4.7000	47.00	T
;el	1.00	KCC WICHITA	SKS	14.0000	14.00	T
\SF	500.00		GAL	1.0000	500.00	Т
laPro	11.00		GAL	22.9000	251.90	T
Salt	16.00		SKS	7.9000	126.40	Т
ypSeal	14.00		SKS	19.1500	268.10	${f T}$
ColSeal	730.00		LBS	0.6000	438.00	Т
as Block	110.00		PER	7.4000	814.00	T
Handling	219.00		SKS	1.6000	350.40	E
fileage	40.00		MILE	13.1400	525.60	E
219 sks @.06 pe				23.220	323.00	_
Prod. Casing	1.00		JOB	1320.0000	1320.00	E
Tileage pmp trk	40.00		MILE	5.0000	200.00	Ē
Head Rental	1.00		PER	75.0000	75.00	E
Read Rentar	1.00		EACH	60.0000	60.00	T
Fuide Shoe	1.00		EACH	160.0000	160.00	$\bar{ ext{T}}$
AFU Insert	1.00		EACH	235.0000	235.00	T
Centralizers	6.00	•	EACH	50.0000	300.00	Ť
CHCLGTTZGTS	3.00			50.000	300.00	_

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. Subtotal: 7086.10 244.60 Tax...: [f Account CURRENT take Discount of \$ 708.61 0.00 Payments: 7330.70 ONLY if paid within 30 days from Invoice Date Total...:

REMIT TO P.O. BOX 31

SERVICE POINT:

L. COULD			NSAS 6/66	03		MEDICINE LOUGE				
, 50, 5000	DATE <b>//-30-05</b>	SEC.	TWP.	RANGE 05 W	CALLED OUT	ON LOCATION		JOB FINISH		
10	LEASE DALTON	WELL#	1-8	LOCATION AIDO	JAY, KS, JE,	25.5/2	COUNTY	STATE		
	OLD OR NEW Cir	rcle one)		INTO	<del></del>					
	CONTRACTOR )	1.44 E	t <sub>a</sub>		OWNER 1.4		_			
	TYPE OF JOB			15126	OWNER ZA	410 BILD 6	15			
	HOLE SIZE 7 %			3,950'	CEMENT					
	CASING SIZE 5	2"		тн <b>3,9%</b>	AMOUNT OR	DERED 25	6054054 (N	AT I HOUSE		
	TUBING SIZE	:1/2 11	DEP			46 SX CLASS A	+ 102649-	587K+ 109		
		1/2"	DEP			4-5044+180	, <del>1000</del> , 50	OGAL. ASF,		
	TOOL PRES. MAX //S	550	DEP	TH IMUM /00			GASBIOCK	111		
	MEAS. LINE			E JOINT 18.65	COMMON POZMIX	Hel H		1400.70		
	CEMENT LEFT IN	CSG. 18		EJOHNI 70.2	GEL	/		47.00 14.00		
٠.	PERFS.				CHLORIDE			_19.00		
	DISPLACEMENT	91	66.2%	B KEL WATER	ASC		@			
		EQU	IPMENT		ASF 50	Ogl.	@ 1.00	500,00		
					-C/APro	11 gl.	_@ <i>22.90</i>	251.90		
	PUMP TRUCK (	CEMENT	ER BILL	м,	– Salt	16 -	_@ <u>_7.90</u> _	126.40		
		HELPER	KEVIL	S.	= 6 40 Su	4 -4/		268.10		
	BULK TRUCK				- Korisea	10cK 110	<u>@60</u>	438,00		
		DRIVER	MAKK	<u>c,                                      </u>	¬ ¬ #3 D	10ck 110	_@. 7.40 	814,00		
	BULK TRUCK	ORIVER				·				
	т	JKIVEK		<del></del>	- HANDLING_	219	@ 1.60	350.40		
•					MILEAGE	10 x 219 x	06	525,60		
		REN	MARKS:				TOTAL	4736,10		
FREIVE	PIPE ON SOUTO	My SKERI	K CIKCUL	-ATTON AUN	<i>•</i>			- <del>-</del>		
	PAT-FZUSH, PL 250x 60:40;4, GGP-SEAL+109	UC RAT.	+ MOUSE	HOLES WITH	<u>*</u>	SERVI	CE			
AR 2 1 2000	641-SEAL+109	CALTY	196 5X C	4ASS A+ 16%	/A DEDEST A					
and Li	PLUC, STAKT	JASH A	دا لاستمادر	JES LEXADER	DEPTH OF JOS			1272		
$CCMI_{\Box\Box}$	PLUC, STAKT	15/4	العربي امري	Ti SAE LIET	PUMP TRUCK EXTRA FOOT			1320.00		
0.0	340W MATE,	SUMP PL	UG, FL	OAT HEZU,	MILEAGE		_@ _@_ <i>5.00</i>	70000		
	DISPACED WITH	H 9166	295 KC	LWATER,		IMD NENT	@ 75.00	200.00 75.00		
				•			@			
	CHARGE TO: A	NO O	1406	<u>45</u>						
	STREET						TOTAL	1595.00		
					<del></del>			•		
	CITY	\$17	TE	ZIP	p	LUG & FLOAT	FOUDMEN	г		
					-	zed Wilderi	EQUI MEN			
					21/3" NUMBER	PLUC	@ 60.00	(0.00		
					5'5" curde-s		@ 160.00			
	To Allied Cementi	ng Co., Ii	nc.		53 AFU IN	Usent 1	@ 235,00	235,00		
	You are hereby req			enting equipment	S'2" CENTA	ALIZONS 6	@ 50.00	300.00		
	and furnish cemen	ter and he	elper to ass	sist owner or	-		_@			
	contractor to do we				}		•			
	done to satisfaction	n and sup	ervision o	f owner agent or			TOTAL	755,00		
	contractor. I have									
	CONDITIONS" lis				TAX	8				
		Α		PLICABLE TA	IOIALCHAN	GE		<b>B</b>		
				BE CHARGEI	TO TO COOTED YOU	State	IE DAID	IN 30 DAYS		
		1	UPUN	INVOICING	,,	*	- 11 1711	M 20 DAIS		
	SIGNATURE	Ct m	ı Llıt	1	JAY FLE	TCHEX				
•		1 47	- 1 wy				ED NAME			
	'					. 101111	A 14 2172344			