

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-1-05 12-12-05
~~11/19/2005~~ ~~11/29/2005~~ 1/20/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

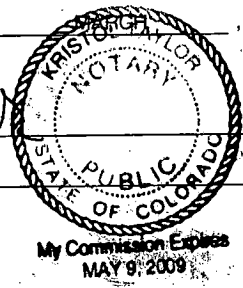
API No. 15 - 15-053-21171-0000
County: ELLSWORTH
SE Sec. 34 Twp. 17 S. R. 10 East West
1025 feet from SOUTH Line of Section
800 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHROEDER-MAES-HUFF Well #: 2-34
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1787' Kelly Bushing: 1797'
Total Depth: 3374' Plug Back Total Depth: 3311'
Amount of Surface Pipe Set and Cemented at 430 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH I WHM*
(Data must be collected from the Reserve Pit) *6-13-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal
Title: SR. GEOLOGIST Date: 3/17/2006
Subscribed and sworn to before me this 17TH day of _____
2006
Notary Public: Crystal Taylor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
MAR 17 2006
KCC

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES-HUFF Well #: 2-34

Sec. 34 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2554'	-757'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2814'	-1017'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2841'	-1044'
			BRN LIME	2929	-1132'
			LANSING	2945'	-1148'
			ARBUCKLE	3274'	-1477'
			TD	3374'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set - conductor, surface, intermediate, production, etc.							Type and Percent Additives
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	
SURFACE	12-1/4"	8-5/8"	28	430'	CLASS A	235	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3373'	ASC	100	7#/SK GILSONITE, 3/4% CD-31, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4 JSPF	3275 - 3279	NONE		3275 - 79

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MAR 17 2006
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3323'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/19/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	30	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>If vented, submit ACO-18.)</small>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3275 - 79

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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MAR 20 2006

CONSERVATION DIVISION
WICHITA, KS

*
* I N V O I C E *
*

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MAR 17 2006

KCC

Invoice Number: 100028

Invoice Date: 12/28/05

152874

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

CONFIDENTIAL

MAR 17 2006

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MAR 20 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Schroeder/Maes / *Maes*
P.O. Date.....: 12/28/05 #2-34

Due Date.: 01/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	100.00	SKS	10.7500	1075.00	T
Flush	500.00	PER	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	LBS	5.7500	92.00	T
FloSeal	25.00	LBS	1.7000	42.50	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	700.00	LBS	0.6000	420.00	T
Handling	130.00	SKS	1.6000	208.00	E
Mileage	24.00	MILE	7.8000	187.20	E
130 sks @.06 per sk per mi					
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Rotator	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 444.67
ONLY if paid within 30 days from Invoice Date

Subtotal: 4446.70
Tax.....: 159.80
Payments: 0.00
Total....: 4606.50

<444.67>

4,161.83

DRLG COMP W/O LOE

AFE # 2034

ACCT # 137/60

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC. 24736

RECEIVED
COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 20 2006

SERVICE POINT:

Great Bend

CONSERVATION DIVISION

DATE <u>12-15-05</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10w</u>	WICHITA, KS	LOCATION	JOB START	JOB FINISH
Schnoeder - Maes - Huff				WELL # <u>2-34</u>	LOCATION <u>Hi-way 1 + Holy Road Blk-top -</u>	COUNTY <u>Killbuck</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3/4 north - west + south into</u>			

CONTRACTOR <u>Summit Drlg</u>	OWNER <u>Samuel Gary Jett Ass. Inc.</u>
TYPE OF JOB <u>Production - 5 1/2</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>3378</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3373</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>1/2 -</u>
CEMENT LEFT IN CSG. <u>1/2 in shoe jt.</u>	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Jack</u>
	HELPER <u>Bur</u>
BULK TRUCK #	DRIVER <u>Terry</u>
BULK TRUCK #	DRIVER

REMARKS:

Run 80 lbs of 5 1/2 csg - circ 10 min with mud -
Hook up to run cement - Run 5 BBLs water - 500
gal mud flush - 15 BBLs water - 100 sy cement
Displace plug with 3 BBLs of fresh water -
plug landed @ 9:45 pm - bled off. insect +
plug held

CEMENT
AMOUNT ORDERED 100 sy Asc. with 7 lb Hot-
Seal - 1/4 lb flo seal per sy + CD-31 + ~~1200~~ added
and 500 gal mud flush

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>100 net</u>	<u>1075.00</u>
AS FLUSH	@	<u>500 GAL</u>	<u>500.00</u>
ACD-31	@	<u>50 #</u>	<u>312.50</u>
D-FORM	@	<u>16 #</u>	<u>92.00</u>
FLO SEAL	@	<u>25 #</u>	<u>42.50</u>
SALT	@	<u>600 #</u>	<u>94.50</u>
KOL SEAL	@	<u>700 #</u>	<u>420.00</u>
	@		
	@		
HANDLING	@	<u>130 net</u>	<u>208.00</u>
MILEAGE		<u>130 net 06 24</u>	<u>187.20</u>
TOTAL			<u>2931.70</u>

SERVICE

DEPTH OF JOB	<u>3373</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	

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MAR 20 2006

* I N V O I C E *

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

M' 006

KCC

Invoice Number: 099741

Invoice Date: 12/06/05

152/03

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

CONFIDENTIAL

MAR 17 2006

KCC

Cust I.D.....: Gary
P.O. Number...: SchroederMaes-Huff
P.O. Date.....: 12/06/05 #2-34

Due Date.: 01/05/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	26.00	MILE	14.8200	385.32	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	132.00	PER	0.5500	72.60	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 408.86
ONLY if paid within 30 days from Invoice Date

Subtotal: 4088.62
Tax.....: 153.44
Payments: 0.00
Total....: 4242.06

(408.86)
3833.20

DRLG COMP W/O LOE

AFE # 2034

ACCT # 135/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC. 22616

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Great Bend

DATE <u>12-2-05</u>		SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>KCC</u>	12-1-05 CALLED OUT <u>10 AM</u>	12-2-05 ON LOCATION <u>12 AM</u>	JOB START <u>2 AM</u>	JOB FINISH <u>2 AM</u>
LEASE <u>Schroeder</u>		WELL # <u>2-34</u>			LOCATION <u>4 Hwy + Holy Rod B.T.</u>		COUNTY <u>Ellsworth</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)								

CONTRACTOR Summit Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 434

CASING SIZE 2 3/8 DEPTH 432 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 26 bbl

OWNER _____

CEMENT AMOUNT ORDERED 235 lb Common
32cc 2 gel

COMMON	<u>235 lb</u>	@	<u>8.70</u>	<u>2044.50</u>
POZMIX		@		
GEL	<u>5 lb</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7 lb</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247 lb</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>247</u>	@	<u>1.40</u>	<u>345.80</u>
TOTAL				<u>3161.02</u>

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Mike M.</u>
	HELPER <u>J.D. D</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Steve T.</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Circulate Hole with Pump Truck
Mix Cement Release Plug Displace
Plug Down with water

Cement ditch Circulate to
Surface

SERVICE

DEPTH OF JOB	<u>432</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>138'</u>	@	<u>55</u> <u>72.60</u>
MILEAGE	<u>26</u>	@	<u>5.00</u> <u>130.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 872.60

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dan Cox

DAN COX
PRINTED NAME