ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924	API No. 15 - 009-24951-00800						
Name: Gilbert-Stewart Operating LLC	County: Barton						
Address: 1801 Broadway #450	NE -NÉ - NE - Sec. 22 Twp. 20s S. R. 12 ☐ East West						
City/State/Zip: Denver, CO 80202	610' FNL feet from S / (Circle one) Line of Section						
Purchaser: NCRA	170' FEL feet from (E) W (circle one) Line of Section						
Operator Contact Person: Kent Gilbert	Footages Calculated from Nearest Outside Section Corner:						
Phone: (303) _534-1686	(circle one) (NE) SÉ NW SW						
Contractor: Name: Southwind Drilling	Lease Name: DDK Well #: 1						
License: 33350	Field Name: Chase Silica						
Wellsite Geologist: Clayton Camozzi	Producing Formation: Lansing						
Designate Type of Completion:	Elevation: Ground: 1811' Kelly Bushing: 1819'						
New Well Re-Entry Workover	Total Depth: 3501' Plug Back Total Depth: 3360'[
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 306' Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3501'						
Operator: Gilbert-Stewart Operating LLC	feet depth to 2800' w/ 150 sxs sx cmt.						
Well Name. DDK #1	Att 1-Dla-10/10/08						
Original Comp. Date: 7-2906 8-1-06 Original Total Depth: 3501'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD							
✓ Plug Back 3360'[Plug Back Total Depth	Chloride content ppm Fluid volume 0 bbls						
Commingled Docket No.	Dewatering method used Haul						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:						
Other (SWD or Enhr.?) Docket No	Operator Name:						
7-16-07 7-2007	Lease Name: License No.:						
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells all requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.						
nerein are complete and correct to the best of my knowledge.	KCC Office Use ONLY						
Fitle: Manager Date: March 5, 2008							
Date.	Letter of Confidentiality Received						
Subscribed and sworn to before me this 2615 day of March	If Denied, Yes Date: RECEIVED						
2008	Wireline Log Received KANSAS CORPORATION COMMISSIO						
Notary Public	Geologist Report Received UIC Distribution MAR 3 1 2008						
My Commission Expi	res						
10/03/2010	CONSERVATION DIVISION WICHITA, KS						

Side Two

•	pert-Stewart Operati		-					Well #:	-	·	
ec Twp2	^{20s} S. R. 12	Eas	t 🗹 West	County	y: <u>Bartor</u>	1					
sted, time tool ope mperature, fluid re	show important tops and closed, flowin covery, and flow rate is surveyed. Attach	g and shu es if gas to	t-in pressures, surface test, a	whether sl long with f	hut-in pro	essure reached	l static level, hydr	ostatic pressu	res, bottom	hole	
Drill Stem Tests Taken (Attach Additional Sheets)			es No	: No			tion (Top), Depth	and Datum	Sa	Sample Datum	
Samples Sent to Geological Survey Cores Taken Electric Log Run		₹ Y	✓ Yes No		Name			Тор			
		☐ Yes ☑ No ☑ Yes ☐ No			Topeka Lansing			2730'	-9^	-911	
								3129* -1		310'	
(Submit Copy)						Arbuckle			3363' -1544'		
st All E. Logs Run: DIL, MRL, Po											
<u></u>		B ithlandson purposes, a graph of the second	CASING	RECORD	│ □ N	ew 🗸 Used			- Sharen		
		T	rt all strings set-c			ermediate, produc					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"		24#		317'	Common	400	3% CaCl;2% gel		
Production 7 7/8"		5 1/2"		15.5#		3478'	50/50 Poż	150 sxs	4% Gel 2%CaCl		
		<u> </u>	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI	D				
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Perforate Protect Casing Plug Back TD	TOP BOILDIN							:		******	
Plug Off Zone		· ·									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record					
SPF	Specify Footage of Each Interval Perforated 3346-50; 3256-63;					(Amount and Kind of Material Used) Depth 500 gal 28% MAC; 750 gal 28% MAC					
P	CIBP set at 3360' w 5 sxs					330 gai 20% MAC, 730 gai 20% MAC					
										*	
UBING RECORD	Size Set At Packer At 8" 3340'					Liner Run	Yes No				
	d Production, SWD or E		Producing Meth	_	Flowing				er (Explain)		
stimated Production Per 24 Hours	i	Bbls.	Gas !	Mcf	Wate	er E		Bas-Oil Ratio	Capitally	Gravity	
risposition of Gas	98 BOPD	OMPLETIC			5 BWI	PD Production Inter	rvel		RECE		
Vented Sold	Used on Lease	Juli LETIC	Open Hole	✓ Perf.	<u> </u>	Production intel		KANSA	AS CORPORA	TION COM	
	ubmit ACO-18.)		Other (Specif	_		daily Comp.	Commingled		MAR 3	1 2008	