

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address: 1801 Broadway #450  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Kent Gilbert  
Phone: (303) 534-1686  
Contractor: Name: Southwind Drilling  
License: 33350  
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Gilbert-Stewart Operating LLC

Well Name: DDK #1  
Original Comp. Date: 7-2006 8-1-06 Original Total Depth: 3501'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3360' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7-16-07 7-2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24951-009201  
County: Barton  
NE NE NE Sec. 22 Twp. 20s S. R. 12  East  West  
610' FNL feet from S / (N) (circle one) Line of Section  
170' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: DDK Well #: 1  
Field Name: Chase Silica

Producing Formation: Lansing  
Elevation: Ground: 1811' Kelly Bushing: 1819'  
Total Depth: 3501' Plug Back Total Depth: 3360'  
Amount of Surface Pipe Set and Cemented at 306' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3501'  
feet depth to 2800' w/ 150 sxs \_\_\_\_\_ sx cmt.

Att 1 - Dig - 6/10/08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls  
Dewatering method used Haul  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Manager Date: March 5, 2008

Subscribed and sworn to before me this 26<sup>th</sup> day of March

2008  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_ My Commission Expires 10/03/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **MAR 31 2008**  
CONSERVATION DIVISION  
WICHITA, KS

