

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Bruce B. Ard

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-16-2007</u>	<u>7-25-2007</u>	<u>8-27-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25064-0000
County: Barton
app. NW - NW - Sec. 25 Twp. 17 S. R. 14 East West
587' feet from S / (N) (circle one) Line of Section
450' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Clark et al Well #: 1-25
Field Name: Sandford

Producing Formation: Lansing Kansas City
Elevation: Ground: 1885 Kelly Bushing: 1894
Total Depth: 3475' Plug Back Total Depth: 3430'
Amount of Surface Pipe Set and Cemented at 874' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 874'
feet depth to surface w/ 425 _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9500 ppm Fluid volume _____ bbls
Dewatering method used allowed to evaporate and then backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

API Tag - 6/10/08

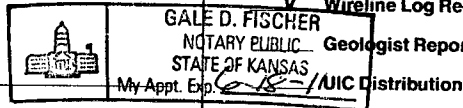
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-03-2008

Subscribed and sworn to before me this 3 day of March,
2008.

Notary Public: Gale D. Fischer
Date Commission Expires: June 18 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
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Operator Name: Shelby Resources, LLC Lease Name: Clark et al Well #: 1-25
 Sec. 25 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

**Compensated Density Neutron, Micro, Sonic,
 Dual Induction log.**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Topeka Lime 2820 -926	
	Heebner Shale 3058 -1164	
	Toronto Lime 3072 -1178	
	Brown Lime 3134 -1240	
	Lansing 3142 -1248	
	Base KC 3344 -1450	
	Arbuckle 3374 -1480	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	874' KB	Common	425	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3460' KB	EA-2	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3382-84' & 3370-75'	250 gal. 20% mud	
4	CIBP @ 3352', perf 3297-3301'	250 gal. 20% mud	
4	3276-81'	250 gal. 20% mud	
4	3211-17'	250 gal. 20% mud	
4	3169-71'	250 gal 20% mud	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3335'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9-01-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		0		42

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

CLARK et al #1-25
587' FNL & 450' FWL of 25-17S-14W
Barton County, Kansas

DST #1: 3138-3181' (Lansing "A" and "B").
15-60-60-120
Rec: Slight smell of gas at surface,
240' gassy oil (25% gas, 75% oil).....42 gravity,
60' gassy oil cut mud (20% gas, 10% oil, 70% mud),
60' gassy oil cut mud (15% gas, 5% oil, 80% mud),
60' gassy oil cut mud (15% gas, 20% oil, 65% mud).
IFP: 78-128# FFP: 105-189# BHT: 108
SIP: 991-964# HP: 1597-1470#.

DST #2: 3178-3214' (Lansing "C," "D," "E," "F," and "G").
5-60-10-90
Rec: 5' mud.
IFP: 55-56# FFP: 63-64# BHT: 105
SIP: 598-764# HP: 1618-1472#.

DST #3: 3264-3302' (Lansing "H" and "I").
15-60-60-120
Rec: 1800' gas in pipe,
120' gassy oil (30% gas, 70% oil).....42 gravity.
60' gassy oily mud (25% gas, 20% oil, 55% mud),
60' HG & OCM (25% gas, 5% oil, 70% mud),
60' HG & OCM (50% gas, 10% oil, 40% mud),
60' SWCGOM (30% gas, 20% oil, 35% mud, 15% water).
IFP: 61-140# FFP: 109-183# BHT: 108
SIP: 817-802# HP: 1649-1604#.

DST #4: 3336-3388' (Arbuckle).
15-60-30-60
Rec: 10' SOCM (1% oil, 99% mud).
IFP: 58-59# FFP: 65-65# BHT: 107
SIP: 317-251# HP: 1718-1664#.

DST #5: 3386-3400' (Arbuckle).
20-60-30-60
Rec: 60' SOCMW (1% oil, 30% mud, 69% water),
60' SO & WCM (1% oil, 75% mud, 24% water),
180' MCW (10% mud, 90% water).
IFP: 55-93# FFP: 111-157# BHT: 110
SIP: 1133-1130# HP: 1732-1613#.

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JOB LOG

SWIFT Services, Inc.

DATE 7-26-07 PAGE NO. 1

CUSTOMER SHELBY RESOURCES WELL NO. 1-25 LEASE CLARK JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 12620

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0400							START 5 1/2" CASING IN WELL
								TD-3475 SET-3459
								TD-3459 5 1/2" / FT 14
								ST-22'
								CENTRAL DECS-2, 4, 7, 9, 11
								CMT BRKTS-83 (1"), 6
	0520							DROP BALL - CALCULATE
	0552	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0554	6	20		✓		450	PUMP 20 BBLs KCL FLUSH
	0600		4-2					PLUG RH - MH
	0605	5	42		✓		300	MIX CEMENT - 175 SLS EA-2 w/ADDITIVES
	0617							WASH OUT PUMP LEJES
	0618							RELEASE LATCH DOWN PLUG
	0620	7	0		✓			DISPLACE PLUG
		6 1/2	83				850	
	0632	6 1/2	83.8				1500	PLUG DOWN - PST UP LATCH IN PLUG
	0637						OK	RELEASE PST - HEM
								WASH TRUCK
								JOB COMPLETE

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THANK YOU
WAYNE BRETT SHAWK

