

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

MAR 17 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall Street, Suite 900
City/State/Zip: Midland, TX 79701
Purchaser: _____
Operator Contact Person: Henry N. Clanton
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-18-2007 10-29-2007 10-29-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21506-0000
County: Comanche County, Kansas
SE SW Sec. 31 Twp. 33S S. R. 20 East West
660' feet from (S) N (circle one) Line of Section
3,300' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Girk Well #: 31-14
Field Name: Wildcat

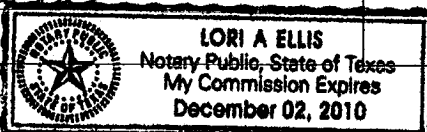
Producing Formation: Morrow
Elevation: Ground: 1,769' Kelly Bushing: 1,782'
Total Depth: 5,400' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 677 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT I - Dlg - 6/20/08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton
Title: Managing Partner Date: 3/8/08
Subscribed and sworn to before me this 8th day of March,
2008.
Notary Public: Lori A. Ellis
Date Commission Expires: 12-2-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 3/31/08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ARES Energy, Ltd. Lease Name: Girk Well #: 31-14
 Sec. 31 Twp. 33S S. R. 20 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density - Neutron, Sonic Log, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>B/Heebner</td> <td>4,201'</td> <td>-2,419'</td> </tr> <tr> <td>Lansing</td> <td>4,385'</td> <td>-2,603'</td> </tr> <tr> <td>Lansing "B"</td> <td>4,440'</td> <td>-2,658'</td> </tr> <tr> <td>Drum</td> <td>4,630'</td> <td>-2,848'</td> </tr> <tr> <td>Stark Shale</td> <td>4,796'</td> <td>-3,014'</td> </tr> <tr> <td>Swope</td> <td>4,811'</td> <td>-3,029'</td> </tr> <tr> <td>Marmaton</td> <td>4,972'</td> <td>-3,190'</td> </tr> </table> <p style="text-align: center; font-size: small;">SEE ATTACHED PAGE FOR ADDITIONAL</p>	Name	Top	Datum	B/Heebner	4,201'	-2,419'	Lansing	4,385'	-2,603'	Lansing "B"	4,440'	-2,658'	Drum	4,630'	-2,848'	Stark Shale	4,796'	-3,014'	Swope	4,811'	-3,029'	Marmaton	4,972'	-3,190'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'			
Surface	12-1/4"	8-5/8"	23#/Ft.	677'	65/35/6 POZ & Class A	240 & 100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2008 CONSERVATION DIVISION WICHITA, KS </div>

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
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MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Well Completion Form ACO-1
ARES Energy, Ltd.
Girk 31-14
API No. 15-033-21505-0000
Section 31, T33S, R20W
Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Pawnee	5,034'	-3,252'
Ft. Scott	5,076'	-3,294'
Cherokee Shale	5,090'	-3,308'
Morrow	5,202'	-3,420'
Mississippian	5,240'	-3,458'

ALLIED CEMENTING CO., INC.

31283

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

GIRK

DATE <u>10/19/07</u>	SEC. <u>31</u>	TWP. <u>33S</u>	RANGE <u>20W</u>	CALLED OUT <u>7:00 A.M.</u>	ON LOCATION	JOB START <u>12:00 p.m.</u>	JOB FINISH <u>2:00 p.m.</u>
LEASE <u>STK</u>	WELL # <u>31-14</u>	LOCATION <u>Protection, Ka. 7 west to rd #2 55 south to rd S 1/2w, N slide</u>			COUNTY <u>Garrett</u>	STATE <u>KS</u>	RECEIVED
OLD OR NEW (Circle one)		KANSAS CORPORATION COMMISSION					

MAR 17 2008

CONTRACTOR Duke 7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 695

CASING SIZE 8 7/8 DEPTH 679

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM -

MEAS. LINE SHOE JOINT 42.65

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 41 1/2 BBS.

OWNER _____

CEMENT

AMOUNT ORDERED 225 SX 105' 3S' 6 + 3% cc
1/4 #10 Seal, 150 SX CLASS A + 3% cc RB
gel. 855x A + 3% cc

COMMON <u>235 A</u>	@ <u>11.10</u>	<u>2608.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE <u>16</u>	@ <u>46.60</u>	<u>745.60</u>
ASC	@	
<u>ALW 225</u>	@ <u>10.45</u>	<u>2351.25</u>
<u>Flo Seal 94</u>	@ <u>2.00</u>	<u>188.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>495</u>	@ <u>1.90</u>	<u>940.50</u>
MILEAGE <u>70 x 495</u>	@ <u>7.09</u>	<u>3118.50</u>
		TOTAL <u>10,002.30</u>

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Mark Coley

343 HELPER Steve K.

BULK TRUCK

353 DRIVER Raymond R.

BULK TRUCK

381 DRIVER Randy F.

REMARKS:

pipe on bottom, pump 3 feet. mix 2255x
lead cement. mix 150 x tail cement.
stop. release plug. Dip w/ fresh H2O
@ 6 BPM. Slow rate @ 35. Pump
plug 500 over @ 4 1/2 release. float did
not add. Cement did not circ. Top out
w/ 855x A + 3% cc. Wash up, rig
down.

SERVICE

DEPTH OF JOB <u>679'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>379'</u>	@ <u>6.5</u>	<u>246.35</u>
MILEAGE <u>70</u>	@ <u>6.00</u>	<u>420.00</u>
MANIFOLD <u>Head Rnd</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	

TOTAL 1581.35

CHARGE TO: ARES Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>2- Controlers</u>	@ <u>55.00</u>	<u>110.00</u>
<u>1- Guide shoe</u>	@ <u>250.00</u>	<u>250.00</u>
<u>1- A stringer</u>	@ <u>335.00</u>	<u>335.00</u>
<u>1- Rubber plug</u>	@ <u>100.00</u>	<u>100.00</u>
<u>3- Baskets</u>	@ <u>220.00</u>	<u>660.00</u>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 1455.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC. 16624

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: W. Ed Zedler

DATE <u>10-28-07</u>	SEC <u>31</u>	TWP. <u>33s</u>	RANGE <u>20w</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>1:30Am</u>
LEASE <u>Yink</u>	WELL # <u>31-14</u>	LOCATION <u>Protection Ks 2w</u>	COUNTY <u>DeManche</u>		STATE <u>Ks</u>		
OLD OR NEW (Circle one)			<u>5s 1/2w N/into</u>				

CONTRACTOR Duko #7

TYPE OF JOB Plug

HOLE SIZE 7 7/8 I.D. 960

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 960

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 9 bbls

OWNER Ares Energy

CEMENT AMOUNT ORDERED 185 of 60/40

42 gel

COMMON	<u>111 A</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74</u>	@	<u>6.20</u>	<u>458.80</u>
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Mary B

372 HELPER Darin

BULK TRUCK

364 DRIVER Heath

BULK TRUCK

_____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

@

MAR 17 2008

@

CONSERVATION DIVISION

WICHITA, KS

@

@

@

HANDLING 191 @ 1.90 362.90

MILEAGE 70 x 191 x .09 1203.30

TOTAL 3357.00

REMARKS:

1st plug 50ft at 960 ft pump 8 bbls ahead
mix 8 bbls & displace 9 bbls
2nd plug 20ft at 60ft pump 8 bbls ahead
mix 8 bbls & displace 4 bbls, 3rd plug pump
8 bbls ahead mix 8 bbls & displace 4 bbls
mix 20ft at 60ft, 15ft in
set hole & 10ft in mouse
hole

SERVICE

DEPTH OF JOB 960

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 70 @ 6.00 420.00

@ _____

@ _____

@ _____

TOTAL 1235.00

CHARGE TO: ARES ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
WILL BE CHARGED UPON INVOICING		
TOTAL		_____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1235.00

DISCOUNT 1235.00 IF PAID IN 30 DAYS

SIGNATURE Galen D Romch

Galen D Romch
PRINTED NAME

ARES ENERGY LTD.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

March 11, 2008

VIA FEDERAL EXPRESS

Mr Walter Moody
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202

RE : Girk 31-14
Comanche County, Kansas
API: 15-033-21506-0000

Dear Mr. Moody,

Enclosed please find the following:

- 1) ACO-1 Well History Description of Well and Lease
- 2) CP-1 Well Plugging Application
- 3) CP-4 Well Plugging Record
- 4) Geologist Report
- 5) DST Report
- 6) Dual Induction Log
- 7) Dual Compensated Porosity Log
- 8) Borehole Compensated Sonic Log
- 9) Microresistivity Log
- 10) Cementing tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If you have any questions or need additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.



Welda J. Bates
Land Administrator

Enclosures